



Name of LDC: Chapleau Public Utilities Corporation  
File Number: IRM3  
Effective Date: Saturday, May 01, 2010

## LDC Information

Applicant Name	Chapleau Public Utilities Corporation
Application Type	IRM3
OEB Application Number	EB-2009-0219
Tariff Effective Date	May 1, 2010
LDC Licence Number	ED-2002-0528
Notice Publication Language	French
DRC Rate	0.00700
Customer Bills	12 per year
Distribution Demand Bill Determinant	kW

### Contact Information

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**Name of LDC:** Chapleau Public Utilities Corporation  
**File Number:** IRM3  
**Effective Date:** Saturday, May 01, 2010

## Table of Contents

Sheet Name	Purpose of Sheet
<a href="#">A1.1 LDC Information</a>	Enter LDC Data
<a href="#">A2.1 Table of Contents</a>	Table of Contents
<a href="#">B1.1 Curr&amp;Appl Rt Class General</a>	Set up Tariff Sheet Rate Classes - General
<a href="#">C1.1 Smart Meter Funding Adder</a>	Enter Current Tariff Sheet Smart Meter Funding Adder
<a href="#">C2.2 Deferral Account RateRider</a>	Deferral Account Rate Rider
<a href="#">C2.3 ForegoneRevenue Rate Rider</a>	Foregone Distribution Revenue Rate Rider
<a href="#">C2.4 Tax Change Rate Rider</a>	Tax Change Rate Rider
<a href="#">C3.1 Curr Low Voltage Vol Rt</a>	Current Low Voltage Volumetric Rate
<a href="#">C4.1 Curr Rates &amp; Chgs General</a>	Enter Current Tariff Sheet Rates - General Rate Classes
<a href="#">C7.1 Base Dist Rates Gen</a>	Calculation of Base Distribution Rates - General Rate Classes
<a href="#">D1.2 Revenue Cost Ratio Adj</a>	Revenue Cost Ratio Adjustment from Supplemental Model
<a href="#">D2.2 K-Factor Adjustment</a>	K-Factor Adjustment from Supplemental Model
<a href="#">E1.1 Rate Reb Base Dist Rts Gen</a>	Rate Rebalanced Base Distribution Rates General
<a href="#">F1.2 Price Cap Adjustment</a>	Price Cap Adjustment
<a href="#">J1.1 Smart Meter Funding Adder</a>	Enter Proposed Tariff Sheet Smart Meter Rate Adder
<a href="#">J2.1 Tax Change Rate Rider</a>	Tax Change Rate Rider
<a href="#">J2.3 DeferralAccount RateRider1</a>	Deferral Account Rate Rider One
<a href="#">J2.5 DeferralAccount RateRider2</a>	Deferral Account Rate Rider Two
<a href="#">J3.1 App For Low Voltage Vol Rt</a>	Applied for Low Voltage Volumetric Rate
<a href="#">K1.1 App For Dist Rates Gen</a>	Calculation of Proposed Distribution Rates - General Rate Classes
<a href="#">L1.1 Appl For TX Network</a>	Applied For TX Network General
<a href="#">L2.1 Appl For TX Connect</a>	Applied For TX Connection General
<a href="#">N1.1 Appl For Mthly R&amp;C General</a>	Monthly Rates and Charges - General Rate Classes
<a href="#">N3.1 Curr&amp;Appl For Loss Factor</a>	Enter Loss Factors From Current Tariff Sheet
<a href="#">O1.1 Sum of Chgs To MSC&amp;DX Gen</a>	Shows Summary of Changes To General Service Charge and Distribution Volumetric Charge
<a href="#">O1.2 Sum of Tariff Rate Adders</a>	Shows Summary of Changes To Tariff Rate Adders
<a href="#">O1.3 Sum of Tariff Rate Rider</a>	Shows Summary of Changes To Tariff Rate Riders
<a href="#">O2.1 Calculation of Bill Impact</a>	Bill Impact Calculations
<a href="#">P1.1 Curr&amp;Appl For Allowances</a>	Enter Allowances from Current Tariff Sheets
<a href="#">P2.1 Curr&amp;Appl For Spc Srv Chg</a>	Enter Specific Service Charges from Current Tariff Sheets
<a href="#">P3.1 Curr&amp;Appl For Rtl Srv Chg</a>	Enter Retail Service Charges from Current Tariff Sheets



Name of LDC: Chapleau Public Utilities Corporation  
 File Number: IRM3  
 Effective Date: Saturday, May 01, 2010

**Current and Applied For Rate Classes General**

Rate Group	Rate Class	Fixed Metric	Vol Metric
RES	Residential	Customer - 12 per year	kWh
GSLT50	General Service Less Than 50 kW	Customer - 12 per year	kWh
GSGT50	General Service 50 to 4,999 kW	Customer - 12 per year	kW
USL	Unmetered Scattered Load	Connection - 12 per year	kWh
Sen	Sentinel Lighting	Connection - 12 per year	kW
SL	Street Lighting	Connection - 12 per year	kW
NA	Rate Class 7	NA	NA
NA	Rate Class 8	NA	NA
NA	Rate Class 9	NA	NA
NA	Rate Class 10	NA	NA
NA	Rate Class 11	NA	NA
NA	Rate Class 12	NA	NA
NA	Rate Class 13	NA	NA
NA	Rate Class 14	NA	NA
NA	Rate Class 15	NA	NA
NA	Rate Class 16	NA	NA
NA	Rate Class 17	NA	NA
NA	Rate Class 18	NA	NA
NA	Rate Class 19	NA	NA
NA	Rate Class 20	NA	NA
NA	Rate Class 21	NA	NA
NA	Rate Class 22	NA	NA
NA	Rate Class 23	NA	NA
NA	Rate Class 24	NA	NA
NA	Rate Class 25	NA	NA

EMB  
 Embedded Distributor  
 Low Voltage Wheeling Charge Rate

SB  
 Stand-By  
 Standby Pt  
 Standby Pt  
 Standby - C  
 Standby Pt  
 Standby - C  
 Standby - I  
 Standby Pt  
 Standby DI



**Name of LDC:** Chapleau Public Utilities Corporation  
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## Current Smart Meter Funding Adder

Rate Adder	Smart Meter Funding Adder
Tariff Sheet Disclosure	No
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	1.000000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	1.000000	Customer - 12 per year	0.000000	kW



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**File Number:** IRM3  
**Effective Date:** Saturday, May 01, 2010

## Deferral Account Rate Rider

Rate Rider	Deferral Account Rate Rider
Sunset Date	30/04/2010 <small>DD/MM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.003000	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.003100	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-1.190300	kW
Unmetered Scattered Load	Yes	0.000000	Connection - 12 per year	-0.000900	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	-0.920900	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	-1.101400	kW

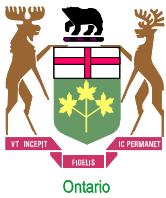


**Name of LDC:** Chapleau Public Utilities Corporation  
**File Number:** IRM3  
**Effective Date:** Saturday, May 01, 2010

## Foregone Distribution Revenue Rate Rider

Rate Rider	Foregone Distribution Revenue Rate Rider
Sunset Date	DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Both Distinct

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Connection -12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW



**Name of LDC:**      **Chapleau Public Utilities Corporation**  
**File Number:**      **IRM3**  
**Effective Date:**    **Saturday, May 01, 2010**

## Tax Change Rate Rider

Rate Rider

Tax Change Rate Rider

Sunset Date

DD/MM/YYYY

Metric Applied To

All Customers

Method of Application

Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Connection - 12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW





**Name of LDC:** Chapleau Public Utilities Corporation  
**File Number:** IRM3  
**Effective Date:** Saturday, May 01, 2010

## Current Low Voltage Volumetric Rate

Rate Description	Low Voltage Volumetric Rate
Select Tariff Sheet Disclosure	No - Embedded in Vol Rate
Metric Applied To	All Customers
Method of Application	Distinct Volumetric
Select Type of Re-Basing	2008 COS
2009 Stretch Factor	II
Price Cap Index Applied	1.011800

Rate Class		Re-Based Low Voltage	Applied PCI	Current Low Voltage
Residential	kWh	0.001200	1.011800	0.001200
General Service Less Than 50 kW	kWh	0.001100	1.011800	0.001100
General Service 50 to 4,999 kW	kW	0.437200	1.011800	0.442400
Unmetered Scattered Load	kWh	0.001100	1.011800	0.001100
Sentinel Lighting	kW	0.345100	1.011800	0.349200
Street Lighting	kW	0.338000	1.011800	0.342000



**Name of LDC:** Chapleau Public Utilities Corporation  
**File Number:** IRM3  
**Effective Date:** Saturday, May 01, 2010

## Current Rates and Charges General

### Rate Class

#### Residential

Rate Description	Metric	Rate
Service Charge	\$	20.82
Distribution Volumetric Rate	\$/kWh	0.0116
Distribution Volumetric Deferral Account Rate Rider – effective until Friday, April 30, 2010	\$/kWh	(0.00300)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0046
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0014
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### Rate Class

#### General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	32.16
Distribution Volumetric Rate	\$/kWh	0.0137
Distribution Volumetric Deferral Account Rate Rider – effective until Friday, April 30, 2010	\$/kWh	(0.00310)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0041
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0013
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### Rate Class

#### General Service 50 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	154.81
Distribution Volumetric Rate	\$/kW	2.5649
Distribution Volumetric Deferral Account Rate Rider – effective until Friday, April 30, 2010	\$/kW	(1.19030)
Retail Transmission Rate – Network Service Rate	\$/kW	1.6847
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.0000
Wholesale Market Service Rate	\$/kW	0.0000
Rural Rate Protection Charge	\$/kW	0.4984
Standard Supply Service – Administrative Charge (if applicable)	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### Rate Class

#### Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge (per connection)	\$	20.34
Distribution Volumetric Rate	\$/kWh	0.0137
Distribution Volumetric Deferral Account Rate Rider – effective until Friday, April 30, 2010	\$/kWh	(0.00090)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0041
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0013
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### Rate Class

#### Sentinel Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	4.46
Distribution Volumetric Rate	\$/kW	7.1437
Distribution Volumetric Deferral Account Rate Rider – effective until Friday, April 30, 2010	\$/kW	(0.92090)
Retail Transmission Rate – Network Service Rate	\$/kW	1.2771
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.3934
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### Rate Class

#### Street Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	1.51
Distribution Volumetric Rate	\$/kW	16.8540
Distribution Volumetric Deferral Account Rate Rider – effective until Friday, April 30, 2010	\$/kW	(1.10140)
Retail Transmission Rate – Network Service Rate	\$/kW	1.2706
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.3853
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



**Name of LDC:** Chapleau Public Utilities Corporation  
**File Number:** IRM3  
**Effective Date:** Saturday, May 01, 2010

## Base Distribution Rates General

### Service Charge

Class	Metric	Current Rates	Smart Meter Funding Adder	Current Low Voltage	Current Base Rates
Residential	Customer - 12 per year	20.820000	-1.000000	0.000000	19.820000
General Service Less Than 50 kW	Customer - 12 per year	32.160000	-1.000000	0.000000	31.160000
General Service 50 to 4,999 kW	Customer - 12 per year	154.810000	-1.000000	0.000000	153.810000
Unmetered Scattered Load	Connection - 12 per year	20.340000	0.000000	0.000000	20.340000
Sentinel Lighting	Connection - 12 per year	4.460000	0.000000	0.000000	4.460000
Street Lighting	Connection - 12 per year	1.510000	0.000000	0.000000	1.510000

### Distribution Volumetric Rate

Class	Metric	Current Rates	Smart Meter Funding Adder	Current Low Voltage	Current Base Rates
Residential	kWh	0.011600	0.000000	-0.001200	0.010400
General Service Less Than 50 kW	kWh	0.013700	0.000000	-0.001100	0.012600
General Service 50 to 4,999 kW	kWh	2.564900	0.000000	-0.442400	2.122500
Unmetered Scattered Load	kWh	0.013700	0.000000	-0.001100	0.012600
Sentinel Lighting	kW	7.143700	0.000000	-0.349200	6.794500
Street Lighting	kW	16.854000	0.000000	-0.342000	16.512000



**Name of LDC:** Chapeau Public Utilities Corporation  
**File Number:** IRM3  
**Effective Date:** Saturday, May 01, 2010

## Revenue Cost Ratio Adjustment from Supplemental Model

Rate Rebalancing Adjustment

Revenue Cost Ratio Adjustment

Metric Applied To

All Customers

Method of Application

Both Distinct\$

### Monthly Service Charge

Class	Metric	Base Rate	To This Class	\$ Adjustment	Adj To Base
Residential	Customer - 12 per year	19.820000	Yes	- 1.320000	1.320000
General Service Less Than 50 kW	Customer - 12 per year	31.160000	Yes	- 1.090000	1.090000
General Service 50 to 4,999 kW	Customer - 12 per year	153.810000	Yes	35.240000	35.240000
Unmetered Scattered Load	Connection -12 per year	20.340000	Yes	- 0.170000	0.170000
Sentinel Lighting	Connection - 12 per year	4.460000	Yes	- 0.040000	0.040000
Street Lighting	Connection - 12 per year	1.510000	Yes	1.590000	1.590000

### Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	\$ Adjustment	Adj To Base
Residential	kWh	0.010400	Yes	- 0.000200	0.000200
General Service Less Than 50 kW	kWh	0.012600	Yes	- 0.000400	0.000400
General Service 50 to 4,999 kW	kWh	2.122500	Yes	0.488300	0.488300
Unmetered Scattered Load	kWh	0.012600	Yes	- 0.000100	0.000100
Sentinel Lighting	kWh	6.794500	Yes	- 0.053900	0.053900
Street Lighting	kWh	16.512000	Yes	- 2.067600	2.067600



Name of LDC: Chapleau Public Utilities Corporation  
 File Number: IRM3  
 Effective Date: Saturday, May 01, 2010

## K-Factor Adjustment from Supplemental Model

Rate Rebalancing Adjustment

K-Factor Adjustment

Metric Applied To

All Customers

Method of Application

Both Uniform%

Uniform Service Charge Percent

0.160%

Uniform Volumetric Charge Percent 0.160% kWh  
 0.160% kW

### Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	19.820000	Yes	0.160%	0.031712
General Service Less Than 50 kW	Customer - 12 per year	31.160000	Yes	0.160%	0.049856
General Service 50 to 4,999 kW	Customer - 12 per year	153.810000	Yes	0.160%	0.246096
Unmetered Scattered Load	Connection - 12 per year	20.340000	Yes	0.160%	0.032544
Sentinel Lighting	Connection - 12 per year	4.460000	Yes	0.160%	0.007136
Street Lighting	Connection - 12 per year	1.510000	Yes	0.160%	0.002416

### Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.010400	Yes	0.160%	0.000017
General Service Less Than 50 kW	kWh	0.012600	Yes	0.160%	0.000020
General Service 50 to 4,999 kW	kWh	2.122500	Yes	0.160%	0.003396
Unmetered Scattered Load	kWh	0.012600	Yes	0.160%	0.000020
Sentinel Lighting	kW	6.794500	Yes	0.160%	0.010871
Street Lighting	kW	16.512000	Yes	0.160%	0.026419



**Name of LDC:** Chapleau Public Utilities Corporation  
**File Number:** IRM3  
**Effective Date:** Saturday, May 01, 2010

## Rate Rebalanced Base Distribution Rates General

### Monthly Service Charge

Class	Metric	Base Rate	Revenue Cost Ratio Adjustment	K-Factor Adjustment	Rate ReBal Base
Residential	Customer - 12 per year	19.820000	-1.320000	0.031712	18.531712
General Service Less Than 50 kW	Customer - 12 per year	31.160000	-1.090000	0.049856	30.119856
General Service 50 to 4,999 kW	Customer - 12 per year	153.810000	35.240000	0.246096	189.296096
Unmetered Scattered Load	Connection -12 per year	20.340000	-0.170000	0.032544	20.202544
Sentinel Lighting	Connection - 12 per year	4.460000	-0.040000	0.007136	4.427136
Street Lighting	Connection - 12 per year	1.510000	1.590000	0.002416	3.102416

### Volumetric Distribution Charge

Class	Metric	Base Rate	Revenue Cost Ratio Adjustment	K-Factor Adjustment	Rate ReBal Base
Residential	kWh	0.010400	-0.000200	0.000017	0.010217
General Service Less Than 50 kW	kWh	0.012600	-0.000400	0.000020	0.012220
General Service 50 to 4,999 kW	kW	2.122500	0.488300	0.003396	2.614196
Unmetered Scattered Load	kWh	0.012600	-0.000100	0.000020	0.012520
Sentinel Lighting	kW	6.794500	-0.053900	0.010871	6.751471
Street Lighting	kW	16.512000	-2.067600	0.026419	14.470819



**Name of LDC:** Chapleau Public Utilities Corporation  
**File Number:** IRM3  
**Effective Date:** Saturday, May 01, 2010

## Price Cap Adjustment

Price Cap Adjustment	Price Cap Adjustment		
Metric Applied To	All Customers		
Method of Application	Both Uniform%		
Uniform Service Charge Percent	1.180%	Uniform Volumetric Charge Percent	1.180% kWh 1.180% kW

### Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	18.531712	Yes	1.180%	0.218674
General Service Less Than 50 kW	Customer - 12 per year	30.119856	Yes	1.180%	0.355414
General Service 50 to 4,999 kW	Customer - 12 per year	189.296096	Yes	1.180%	2.233694
Unmetered Scattered Load	Connection -12 per year	20.202544	Yes	1.180%	0.238390
Sentinel Lighting	Connection - 12 per year	4.427136	Yes	1.180%	0.052240
Street Lighting	Connection - 12 per year	3.102416	Yes	1.180%	0.036609

### Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.010217	Yes	1.180%	0.000121
General Service Less Than 50 kW	kWh	0.012220	Yes	1.180%	0.000144
General Service 50 to 4,999 kW	kW	2.614196	Yes	1.180%	0.030848
Unmetered Scattered Load	kWh	0.012520	Yes	1.180%	0.000148
Sentinel Lighting	kW	6.751471	Yes	1.180%	0.079667
Street Lighting	kW	14.470819	Yes	1.180%	0.170756



**Name of LDC:** Chapleau Public Utilities Corporation  
**File Number:** IRM3  
**Effective Date:** Saturday, May 01, 2010

Ontario

## Applied for Smart Meter Funding Adder

Rate Adder	Smart Meter Funding Adder
Tariff Sheet Disclosure	Yes
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	1.000000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	1.000000	Customer - 12 per year	0.000000	kW





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**File Number:**     IRM3  
**Effective Date:**   Saturday, May 01, 2010

## Tax Change Rate Rider

Rate Rider

Tax Change Rate Rider

Sunset Date

DD/MM/YYYY

Metric Applied To

All Customers

Method of Application

Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Connection - 12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW



**Name of LDC:** Chapleau Public Utilities Corporation  
**File Number:** IRM3  
**Effective Date:** Saturday, May 01, 2010

## Deferral Account Rate Rider One

Rate Rider

Deferral Account Rate Rider One

Sunset Date

30/04/2011

DD/MM/YYYY

Metric Applied To

All Customers

Method of Application

Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.001800	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.001900	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-0.856000	kWh
Unmetered Scattered Load	Yes	0.000000	Connection - 12 per year	0.003400	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	-0.239300	kWh
Street Lighting	Yes	0.000000	Connection - 12 per year	-0.579600	kWh



**Name of LDC:** Chapleau Public Utilities Corporation  
**File Number:** IRM3  
**Effective Date:** Saturday, May 01, 2010

## Deferral Account Rate Rider Two

Rate Rider

Deferral Account Rate Rider Two

Sunset Date

DD/MM/YYYY

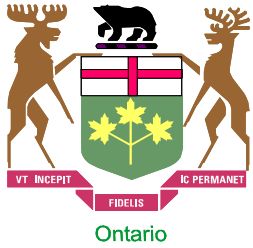
Metric Applied To

All Customers

Method of Application

Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
Unmetered Scattered Load	No	0.000000	Connection -12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kWh
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kWh



**Name of LDC:** Chapleau Public Utilities Corporation  
**File Number:** IRM3  
**Effective Date:** Saturday, May 01, 2010

## Applied For Low Voltage Volumetric Rate

Rate Description	Low Voltage Volumetric Rate
Select Tariff Sheet Disclosure	Shown on Tariff Sheet
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class		Applied for Low Voltage
Residential	kWh	0.001200
General Service Less Than 50 kW	kWh	0.001100
General Service 50 to 4,999 kW	kW	0.442400
Unmetered Scattered Load	kWh	0.001100
Sentinel Lighting	kW	0.349200
Street Lighting	kW	0.342000



**Name of LDC:** Chapeau Public Utilities Corporation  
**File Number:** IRM3  
**Effective Date:** Saturday, May 01, 2010

## Applied For Distribution Rates General

### Monthly Service Charge

Class	Metric	Base Rate	Final Base
Residential	Customer - 12 per year	18.750386	18.750386
General Service Less Than 50 kW	Customer - 12 per year	30.475270	30.475270
General Service 50 to 4,999 kW	Customer - 12 per year	191.529790	191.529790
Unmetered Scattered Load	Connection -12 per year	20.440934	20.440934
Sentinel Lighting	Connection - 12 per year	4.479376	4.479376
Street Lighting	Connection - 12 per year	3.139025	3.139025

### Volumetric Distribution Charge

Class	Metric	Base Rate	Final Base
Residential	kWh	0.010338	0.010338
General Service Less Than 50 kW	kWh	0.012364	0.012364
General Service 50 to 4,999 kW	kWh	2.645044	2.645044
Unmetered Scattered Load	kWh	0.012668	0.012668
Sentinel Lighting	kW	6.831138	6.831138
Street Lighting	kW	14.641575	14.641575



**Name of LDC:** Chapleau Public Utilities Corporation  
**File Number:** IRM3  
**Effective Date:** Saturday, May 01, 2010

## Applied For TX Network General

Method of Application	Uniform Percentage				
Uniform Percentage	6.210%				
Rate Class		Applied to Class			
<b>Residential</b>		Yes			
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.004600	6.210%	0.000286	0.004886
Rate Class		Applied to Class			
<b>General Service Less Than 50 kW</b>		Yes			
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.004100	6.210%	0.000255	0.004355
Rate Class		Applied to Class			
<b>General Service 50 to 4,999 kW</b>		Yes			
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.684700	6.210%	0.104620	1.789320
Rate Class		Applied to Class			
<b>Unmetered Scattered Load</b>		Yes			
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.004100	6.210%	0.000255	0.004355
Rate Class		Applied to Class			
<b>Sentinel Lighting</b>		Yes			
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.277100	6.210%	0.079308	1.356408
Rate Class		Applied to Class			
<b>Street Lighting</b>		Yes			
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.270600	6.210%	0.078904	1.349504



Name of LDC: Chapleau Public Utilities Corporation  
 File Number: IRM3  
 Effective Date: Saturday, May 01, 2010

## Applied For TX Connection General

Method of Application	Uniform Percentage				
Uniform Percentage	5.961%				
Rate Class		Applied to Class			
<b>Residential</b>		Yes			
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.001400	5.961%	0.000083	0.001483
Rate Class		Applied to Class			
<b>General Service Less Than 50 kW</b>		Yes			
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.001300	5.961%	0.000077	0.001377
Rate Class		Applied to Class			
<b>General Service 50 to 4,999 kW</b>		Yes			
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.498400	5.961%	0.029710	0.528110
Rate Class		Applied to Class			
<b>Unmetered Scattered Load</b>		Yes			
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.001300	5.961%	0.000077	0.001377
Rate Class		Applied to Class			
<b>Sentinel Lighting</b>		Yes			
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.393400	5.961%	0.023451	0.416851
Rate Class		Applied to Class			
<b>Street Lighting</b>		Yes			
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.385300	5.961%	0.022968	0.408268



**Name of LDC:** Chapeau Public Utilities Corporation  
**File Number:** IRM3  
**Effective Date:** Saturday, May 01, 2010

## Applied For Monthly Rates and Charges General

### Rate Class

#### Residential

Rate Description	Metric	Rate
Service Charge	\$	18.75
Service Charge Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0103
Low Voltage Volumetric Rate	\$/kWh	0.0012
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kWh	(0.00180)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0049
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0015
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### Rate Class

#### General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	30.48
Service Charge Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0124
Low Voltage Volumetric Rate	\$/kWh	0.0011
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kWh	(0.00190)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0044
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0014
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### Rate Class

#### General Service 50 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	191.53
Service Charge Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kW	2.6450
Low Voltage Volumetric Rate	\$/kW	0.4424
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kW	(0.85600)
Retail Transmission Rate – Network Service Rate	\$/kW	1.7893
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.5281
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### Rate Class

#### Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge (per connection)	\$	20.44
Distribution Volumetric Rate	\$/kWh	0.0127
Low Voltage Volumetric Rate	\$/kWh	0.0011
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kWh	0.00340
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0044
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0014
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### Rate Class

#### Sentinel Lighting

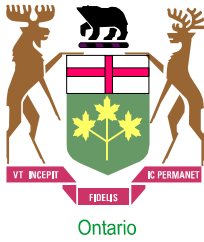
Rate Description	Metric	Rate
Service Charge (per connection)	\$	4.48
Distribution Volumetric Rate	\$/kW	6.8311
Low Voltage Volumetric Rate	\$/kW	0.3492
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kW	(0.23930)
Retail Transmission Rate – Network Service Rate	\$/kW	1.3564
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.4169
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### Rate Class

#### Street Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	3.14
Distribution Volumetric Rate	\$/kW	14.6416
Low Voltage Volumetric Rate	\$/kW	0.3420
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kW	(0.57960)
Retail Transmission Rate – Network Service Rate	\$/kW	1.3495
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.4083
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25





**Name of LDC:** Chapleau Public Utilities Corporation  
**File Number:** IRM3  
**Effective Date:** Saturday, May 01, 2010

## Current and Applied For Loss Factors

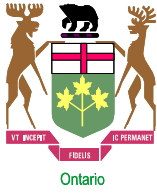
### LOSS FACTORS

Current

Total Loss Factor - Secondary Metered Customer < 5,000 kW  
Total Loss Factor - Secondary Metered Customer > 5,000 kW  
Total Loss Factor - Primary Metered Customer < 5,000 kW  
Total Loss Factor - Primary Metered Customer > 5,000 kW

1.0654

1.0506



**Name of LDC:** Chapleau Public Utilities Corporation  
**File Number:** IRM3  
**Effective Date:** Saturday, May 01, 2010

## Summary of Changes To General Service Charge and Distribution Volumetric Charge

	Fixed (\$)	Volumetric \$/kWh
<b>Residential</b>		
<b>Current Tariff Distribution Rates</b>	<b>20.82</b>	<b>0.0116</b>
Less: Rate Adders Embedded in Tariff Rates		
Smart Meter Funding Adder	-1.00	0.0000
Low Voltage Volumetric Charge	0.00	-0.0012
<b>Total: Rate Adders Embedded in Tariff Rates</b>	<b>-1.00</b>	<b>-0.0012</b>
<b>Current Base Distribution Rates</b>	<b>19.82</b>	<b>0.0104</b>
Rate Rebalancing Adjustments		
Revenue Cost Ratio Adjustment	-1.32	-0.0002
K-Factor Adjustment	0.03	0.0000
<b>Total Rate Rebalancing Adjustments</b>	<b>-1.29</b>	<b>-0.0002</b>
Price Cap Adjustments		
Price Cap Adjustment	0.22	0.0001
<b>Total Price Cap Adjustments</b>	<b>0.22</b>	<b>0.0001</b>
<b>Applied For Base Distribution Rates</b>	<b>18.75</b>	<b>0.0103</b>
<b>Applied For Tariff Distribution Rates</b>	<b>18.75</b>	<b>0.0103</b>
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kWh
<b>General Service Less Than 50 kW</b>		
<b>Current Tariff Rates</b>	<b>32.16</b>	<b>0.0137</b>
Less: Rate Adders Embedded in Tariff Rates		
Smart Meter Funding Adder	-1.00	0.0000
Low Voltage Volumetric Charge	0.00	-0.0011
<b>Total: Rate Adders Embedded in Tariff Rates</b>	<b>-1.00</b>	<b>-0.0011</b>
<b>Current Base Distribution Rates</b>	<b>31.16</b>	<b>0.01</b>
Rate Rebalancing Adjustments		
Revenue Cost Ratio Adjustment	-1.09	-0.0004
K-Factor Adjustment	0.05	0.0000
<b>Total Rate Rebalancing Adjustments</b>	<b>-1.04</b>	<b>-0.0004</b>
Price Cap Adjustments		
Price Cap Adjustment	0.36	0.0001
<b>Total Price Cap Adjustments</b>	<b>0.36</b>	<b>0.0001</b>
<b>Applied For Base Distribution Rates</b>	<b>30.48</b>	<b>0.0124</b>
<b>Applied For Tariff Distribution Rates</b>	<b>30.48</b>	<b>0.0124</b>
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kW
<b>General Service 50 to 4,999 kW</b>		
<b>Current Tariff Rates</b>	<b>154.81</b>	<b>2.5649</b>
Less: Rate Adders Embedded in Tariff Rates		
Smart Meter Funding Adder	-1.00	0.0000
Low Voltage Volumetric Charge	0.00	-0.4424
<b>Total: Rate Adders Embedded in Tariff Rates</b>	<b>-1.00</b>	<b>-0.4424</b>
<b>Current Base Distribution Rates</b>	<b>153.81</b>	<b>2.12</b>

Rate Rebalancing Adjustments		
Revenue Cost Ratio Adjustment	35.24	0.4883
K-Factor Adjustment	0.25	0.0034
<b>Total Rate Rebalancing Adjustments</b>	<b>35.49</b>	<b>0.4917</b>
Price Cap Adjustments		
Price Cap Adjustment	2.23	0.0308
<b>Total Price Cap Adjustments</b>	<b>2.23</b>	<b>0.0308</b>
<b>Applied For Base Distribution Rates</b>	<b>191.53</b>	<b>2.6450</b>
<b>Applied For Tariff Distribution Rates</b>	<b>191.53</b>	<b>2.6450</b>
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kWh
<b>Unmetered Scattered Load</b>		
<b>Current Tariff Rates</b>	<b>20.34</b>	<b>0.0137</b>
Less: Rate Adders Embedded in Tariff Rates		
Low Voltage Volumetric Charge	0.00	-0.0011
<b>Total: Rate Adders Embedded in Tariff Rates</b>	<b>0.00</b>	<b>-0.0011</b>
<b>Current Base Distribution Rates</b>	<b>20.34</b>	<b>0.01</b>
Rate Rebalancing Adjustments		
Revenue Cost Ratio Adjustment	-0.17	-0.0001
K-Factor Adjustment	0.03	0.0000
<b>Total Rate Rebalancing Adjustments</b>	<b>-0.14</b>	<b>-0.0001</b>
Price Cap Adjustments		
Price Cap Adjustment	0.24	0.0001
<b>Total Price Cap Adjustments</b>	<b>0.24</b>	<b>0.0001</b>
<b>Applied For Base Distribution Rates</b>	<b>20.44</b>	<b>0.0127</b>
<b>Applied For Tariff Distribution Rates</b>	<b>20.44</b>	<b>0.0127</b>
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kW
<b>Sentinel Lighting</b>		
<b>Current Tariff Rates</b>	<b>4.46</b>	<b>7.1437</b>
Less: Rate Adders Embedded in Tariff Rates		
Low Voltage Volumetric Charge	0.00	-0.3492
<b>Total: Rate Adders Embedded in Tariff Rates</b>	<b>0.00</b>	<b>-0.3492</b>
<b>Current Base Distribution Rates</b>	<b>4.46</b>	<b>6.79</b>
Rate Rebalancing Adjustments		
Revenue Cost Ratio Adjustment	-0.04	-0.0539
K-Factor Adjustment	0.01	0.0109
<b>Total Rate Rebalancing Adjustments</b>	<b>-0.03</b>	<b>-0.0430</b>
Price Cap Adjustments		
Price Cap Adjustment	0.05	0.0797
<b>Total Price Cap Adjustments</b>	<b>0.05</b>	<b>0.0797</b>
<b>Applied For Base Distribution Rates</b>	<b>4.48</b>	<b>6.8311</b>
<b>Applied For Tariff Distribution Rates</b>	<b>4.48</b>	<b>6.8311</b>
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kW
<b>Street Lighting</b>		
<b>Current Tariff Rates</b>	<b>1.51</b>	<b>16.8540</b>
Less: Rate Adders Embedded in Tariff Rates		
Low Voltage Volumetric Charge	0.00	-0.3420
<b>Total: Rate Adders Embedded in Tariff Rates</b>	<b>0.00</b>	<b>-0.3420</b>
<b>Current Base Distribution Rates</b>	<b>1.51</b>	<b>16.51</b>
Rate Rebalancing Adjustments		
Revenue Cost Ratio Adjustment	1.59	-2.0676
K-Factor Adjustment	0.00	0.0264
<b>Total Rate Rebalancing Adjustments</b>	<b>1.59</b>	<b>-2.0412</b>
Price Cap Adjustments		
Price Cap Adjustment	0.04	0.1708
<b>Total Price Cap Adjustments</b>	<b>0.04</b>	<b>0.1708</b>
<b>Applied For Base Distribution Rates</b>	<b>3.10</b>	<b>14.4708</b>
<b>Applied For Tariff Distribution Rates</b>	<b>3.14</b>	<b>14.6416</b>
	0.00	0.0000



Name of LDC: Chapleau Public Utilities Corporation  
 File Number: IRM3  
 Effective Date: Saturday, May 01, 2010

## Summary of Changes To Tariff Rate Adders

	Fixed	Volumetric
	(\$)	\$/kWh
<b>Residential</b>		

	Fixed	Volumetric
	(\$)	\$/kWh
<b>Residential</b>		
<b>Proposed Tariff Rates Adders</b>		
Smart Meter Funding Adder	1.00	0.0000
<b>Total Proposed Tariff Rates Adders</b>	<b>1.00</b>	<b>0.0000</b>

	Fixed	Volumetric
	(\$)	\$/kWh
<b>General Service Less Than 50 kW</b>		

	Fixed	Volumetric
	(\$)	\$
<b>General Service Less Than 50 kW</b>		
<b>Proposed Tariff Rates Adders</b>		
Smart Meter Funding Adder	1.00	0.0000
<b>Total Proposed Tariff Rates Adders</b>	<b>1.00</b>	<b>0.0000</b>

	Fixed	Volumetric
	(\$)	\$
<b>General Service 50 to 4,999 kW</b>		

	Fixed	Volumetric
	(\$)	\$
<b>General Service 50 to 4,999 kW</b>		
<b>Proposed Tariff Rates Adders</b>		
Smart Meter Funding Adder	1.00	0.0000
<b>Total Proposed Tariff Rates Adders</b>	<b>1.00</b>	<b>0.0000</b>

	Fixed	Volumetric
	(\$)	\$/kWh
<b>Unmetered Scattered Load</b>		

	Fixed	Volumetric
	(\$)	0
<b>Unmetered Scattered Load</b>		
<b>Proposed Tariff Rates Adders</b>		
<b>Total Proposed Tariff Rates Adders</b>	<b>0.00</b>	<b>0.0000</b>

	Fixed	Volumetric
	(\$)	\$/kWh
<b>Sentinel Lighting</b>		

	Fixed	Volumetric
	(\$)	0
<b>Sentinel Lighting</b>		
<b>Proposed Tariff Rates Adders</b>		
<b>Total Proposed Tariff Rates Adders</b>	<b>0.00</b>	<b>0.0000</b>

	Fixed	Volumetric
	(\$)	0
<b>Street Lighting</b>		

	Fixed	Volumetric
	(\$)	\$/kW
<b>Street Lighting</b>		
<b>Proposed Tariff Rates Adders</b>		
<b>Total Proposed Tariff Rates Adders</b>	<b>0.00</b>	<b>0.0000</b>





Name of LDC: Chappleau Public Utilities Corporation  
 File Number: IRM3  
 Effective Date: Saturday, May 01, 2010

## Summary of Changes To Tariff Rate Riders

	Fixed (\$)	Volumetric (\$/kWh)
<b>Residential</b>		
<b>Current Tariff Rates Riders</b>		
Deferral Account Rate Rider	0.00	-0.0030
<b>Total Current Tariff Rates Riders</b>	<b>0.00</b>	<b>-0.0030</b>

	Fixed (\$)	Volumetric (\$/kWh)
<b>Residential</b>		
<b>Proposed Tariff Rates Riders</b>		
Deferral Account Rate Rider One	0.00	-0.0018
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	<b>-0.0018</b>

	Fixed (\$)	Volumetric (\$/kWh)
<b>General Service Less Than 50 kW</b>		
<b>Current Tariff Rates Riders</b>		
Deferral Account Rate Rider	0.00	-0.0031
<b>Total Current Tariff Rates Riders</b>	<b>0.00</b>	<b>-0.0031</b>

	Fixed (\$)	Volumetric (\$)
<b>General Service Less Than 50 kW</b>		
<b>Proposed Tariff Rates Riders</b>		
Deferral Account Rate Rider One	0.00	-0.0019
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	<b>-0.0019</b>

	Fixed (\$)	Volumetric (\$)
<b>General Service 50 to 4,999 kW</b>		
<b>Current Tariff Rates Riders</b>		
Deferral Account Rate Rider	0.00	-1.1903
<b>Total Current Tariff Rates Riders</b>	<b>0.00</b>	<b>-1.1903</b>

	Fixed (\$)	Volumetric (\$)
<b>General Service 50 to 4,999 kW</b>		
<b>Proposed Tariff Rates Riders</b>		
Deferral Account Rate Rider One	0.00	-0.8560
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	<b>-0.8560</b>

	Fixed (\$)	Volumetric (\$/kWh)
<b>Unmetered Scattered Load</b>		
<b>Current Tariff Rates Riders</b>		
Deferral Account Rate Rider	0.00	-0.0009
<b>Total Current Tariff Rates Riders</b>	<b>0.00</b>	<b>-0.0009</b>

	Fixed (\$)	Volumetric (\$)
<b>Unmetered Scattered Load</b>		
<b>Proposed Tariff Rates Riders</b>		
Deferral Account Rate Rider One	0.00	0.0034
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	<b>0.0034</b>

	Fixed (\$)	Volumetric (\$/kWh)
<b>Sentinel Lighting</b>		
<b>Current Tariff Rates Riders</b>		
Deferral Account Rate Rider	0.00	-0.9209
<b>Total Current Tariff Rates Riders</b>	<b>0.00</b>	<b>-0.9209</b>

	Fixed (\$)	Volumetric (\$)
<b>Sentinel Lighting</b>		
<b>Proposed Tariff Rates Riders</b>		
Deferral Account Rate Rider One	0.00	-0.2393
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	<b>-0.2393</b>

	Fixed (\$)	Volumetric (\$)
<b>Street Lighting</b>		
<b>Current Tariff Rates Riders</b>		
Deferral Account Rate Rider	0.00	-1.1014
<b>Total Current Tariff Rates Riders</b>	<b>0.00</b>	<b>-1.1014</b>

	Fixed (\$)	Volumetric (\$/kW)
<b>Street Lighting</b>		
<b>Proposed Tariff Rates Riders</b>		
Deferral Account Rate Rider One	0.00	-0.5796
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	<b>-0.5796</b>



Name of LDC: Chapleau Public Utilities Corporation  
 File Number: IRM3  
 Effective Date: Saturday, May 01, 2010

### Calculation of Bill Impacts

Note: Threshold Excess Error

#### Street Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	1.51	3.14
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	16.8540	14.6416
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	0.3420
Distribution Volumetric Rate Rider(s)	\$/kWh	-	0.5796
Retail Transmission Rate – Network Service Rate	\$/kWh	1.1014	1.2706
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.3853	0.4083
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	37 kWh	0.10 kW
RPP Tier One	750 kWh	Load Factor 50.7%

Loss Factor 1.0654

Street Lighting	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	40	0.0570	2.28	40	0.0570	2.28	0.00	0.0%	27.87%
Energy Second Tier (kWh)	0	0.0660	0.00	0	0.0660	0.00	0.00	0.0%	0.00%
<b>Sub-Total: Energy</b>			<b>2.28</b>			<b>2.28</b>	<b>0.00</b>	<b>0.0%</b>	<b>27.87%</b>
Service Charge	1	1.51	1.51	1	3.14	3.14	1.63	107.9%	38.39%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	0.10	16.8540	1.69	0.10	14.6416	1.46	-0.23	(13.6)%	17.85%
Distribution Volumetric Rate Adder(s)	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.10	0.0000	0.00	0.10	0.3420	0.03	0.03	0.0%	0.37%
Distribution Volumetric Rate Rider(s)	0.10	-1.1014	-0.11	0.10	-0.5796	-0.06	0.05	(45.5)%	-0.73%
<b>Total: Distribution</b>			<b>3.09</b>			<b>4.57</b>	<b>1.48</b>	<b>47.9%</b>	<b>55.87%</b>
Retail Transmission Rate – Network Service Rate	0.10	1.2706	0.13	0.10	1.3495	0.13	0.00	0.0%	1.59%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.10	0.3853	0.04	0.10	0.4083	0.04	0.00	0.0%	0.49%
<b>Total: Retail Transmission</b>			<b>0.17</b>			<b>0.17</b>	<b>0.00</b>	<b>0.0%</b>	<b>2.08%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>3.26</b>			<b>4.74</b>	<b>1.48</b>	<b>45.4%</b>	<b>57.95%</b>
Wholesale Market Service Rate	40	0.0052	0.21	40	0.0052	0.21	0.00	0.0%	2.57%
Rural Rate Protection Charge	40	0.0013	0.05	40	0.0013	0.05	0.00	0.0%	0.61%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	3.06%
<b>Sub-Total: Regulatory</b>			<b>0.51</b>			<b>0.51</b>	<b>0.00</b>	<b>0.0%</b>	<b>6.23%</b>
Debt Retirement Charge (DRC)	37	0.00700	0.26	37	0.00700	0.26	0.00	0.0%	3.18%
<b>Total Bill before Taxes</b>			<b>6.31</b>			<b>7.79</b>	<b>1.48</b>	<b>23.5%</b>	<b>85.23%</b>
GST	6.31	5%	0.32	7.79	5%	0.39	0.07	21.3%	4.77%
<b>Total Bill</b>			<b>6.63</b>			<b>8.18</b>	<b>1.55</b>	<b>23.4%</b>	<b>100.00%</b>

#### Rate Class Threshold Test

##### Street Lighting

kWh	37	73	110	146	183
Loss Factor Adjusted kWh	40	78	118	156	195
kW	0.10	0.20	0.30	0.40	0.50
Load Factor	50.7%	50.0%	50.3%	50.0%	50.2%

##### Energy

Applied For Bill	\$ 2.28	\$ 4.45	\$ 6.73	\$ 8.89	\$ 11.12
Current Bill	\$ 2.28	\$ 4.45	\$ 6.73	\$ 8.89	\$ 11.12
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	27.9%	35.1%	38.9%	40.7%	42.2%

##### Distribution

Applied For Bill	\$ 4.57	\$ 6.02	\$ 7.46	\$ 8.91	\$ 10.34
Current Bill	\$ 3.09	\$ 4.66	\$ 6.24	\$ 7.61	\$ 9.39
\$ Impact	\$ 1.48	\$ 1.36	\$ 1.22	\$ 1.10	\$ 0.95
% Impact	47.9%	29.2%	19.6%	14.1%	10.1%
% of Total Bill	55.9%	47.4%	43.1%	40.8%	39.2%

##### Retail Transmission

Applied For Bill	\$ 0.17	\$ 0.36	\$ 0.52	\$ 0.70	\$ 0.87
Current Bill	\$ 0.17	\$ 0.33	\$ 0.50	\$ 0.66	\$ 0.83
\$ Impact	\$ -	\$ 0.02	\$ 0.02	\$ 0.04	\$ 0.04
% Impact	0.0%	6.1%	4.0%	6.1%	4.8%
% of Total Bill	2.1%	2.8%	3.0%	3.2%	3.3%

##### Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 4.74	\$ 6.37	\$ 7.98	\$ 9.61	\$ 11.21
Current Bill	\$ 3.26	\$ 4.99	\$ 6.74	\$ 8.47	\$ 10.22
\$ Impact	\$ 1.48	\$ 1.38	\$ 1.24	\$ 1.14	\$ 0.99
% Impact	45.4%	27.7%	18.4%	13.5%	9.7%
% of Total Bill	57.9%	50.2%	46.1%	44.0%	42.5%

##### Regulatory

Applied For Bill	\$ 0.51	\$ 0.76	\$ 1.01	\$ 1.26	\$ 1.51
Current Bill	\$ 0.51	\$ 0.76	\$ 1.01	\$ 1.26	\$ 1.51
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	6.2%	6.0%	5.8%	5.8%	5.7%

##### Debt Retirement Charge

Applied For Bill	\$ 0.26	\$ 0.51	\$ 0.77	\$ 1.02	\$ 1.28
Current Bill	\$ 0.26	\$ 0.51	\$ 0.77	\$ 1.02	\$ 1.28
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	3.2%	4.0%	4.4%	4.7%	4.9%

##### GST

Applied For Bill	\$ 0.39	\$ 0.60	\$ 0.82	\$ 1.04	\$ 1.26
Current Bill	\$ 0.32	\$ 0.54	\$ 0.76	\$ 0.98	\$ 1.21
\$ Impact	\$ 0.07	\$ 0.06	\$ 0.06	\$ 0.06	\$ 0.05
% Impact	21.9%	11.1%	7.9%	6.1%	4.1%
% of Total Bill	4.8%	4.7%	4.7%	4.8%	4.8%

##### Total Bill

Applied For Bill	\$ 8.18	\$ 12.69	\$ 17.31	\$ 21.82	\$ 26.38
Current Bill	\$ 6.63	\$ 11.25	\$ 16.01	\$ 20.62	\$ 25.34
\$ Impact	\$ 1.55	\$ 1.44	\$ 1.30	\$ 1.20	\$ 1.04
% Impact	23.4%	12.8%	8.1%	5.8%	4.1%



Name of LDC: Chapleau Public Utilities Corporation  
File Number: IRM3  
Effective Date: Saturday, May 01, 2010

## Current and Applied For Allowances

### Allowances

	Metric	Current	Other Allow. Deferral Ac
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)	
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)	
	\$/kW		







**Name of LDC:** Chapleau Public Utilities Corporation  
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## Current and Applied For Retail Service Charges

<b>Retail Service Charges (if applicable)</b>	Metric	Current
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity		
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
<b>Service Transaction Requests (STR)</b>		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00