

**Rideau St. Lawrence Distribution Inc.**

*P.O. Box 699, 985 Industrial Road  
Prescott, ON K0E 1T0  
Phone: 613-925-3851 Fax: 613-925-0303*

*BY COURIER*

**October 21, 2009**

**Ontario Energy Board  
Attention: Kirsten Walli, Board Secretary  
2300 Yonge Street  
27<sup>th</sup> Floor  
P.O. Box 2319  
Toronto, ON M4P 1E4**

**Dear Ms. Walli,**

**Rideau St. Lawrence Distribution Inc.  
2010 3<sup>rd</sup> Generation  
Incentive Rate Mechanism Adjustment Application  
Ontario Energy Board File Number EB-2009-0248**

In accordance with the Boards' letter and Chapter 3 of the Filing Requirements for Transmission and Distribution Applications issued July 22<sup>nd</sup>, 2009 and filing instructions released August 24<sup>th</sup> for the 2010 3<sup>rd</sup> Generation Incentive Regulation Mechanism (IRM3), Distributors with Group 3 applications are expected to are expected to file their third (3<sup>rd</sup>) Generation Incentive Regulation Mechanism rate applications for the 2010 rate year by October 21, 2009.

This application contains the following parts:

- Manager's Summary
- Completed 2010 - 3 GIRM Rate Generator Model
- Completed 2010 - 3 GIRM Supplementary Model
- Completed 2010 - 3 GIRM Deferral and Variance Account Workform

An electronic version of this application has been filed on the Ontario Energy Board's RESS Filing System and two (2) hard copies have been sent by courier to the Board office to the attention of the Board Secretary. Included with the paper copies of the application is a CD containing a copy of the application.

Yours truly,

**RIDEAU ST. LAWRENCE DISTRIBUTION INC.**

John Walsh, President/CEO  
Rideau St. Lawrence Distribution Inc.  
Phone: 613-925-3851  
Fax: 613-925-0303  
E-Mail: [jwalsh@rslu.ca](mailto:jwalsh@rslu.ca)

## ONTARIO ENERGY BOARD

IN THE MATTER OF *the Ontario Energy Board Act, 1998*;

AND IN THE MATTER OF an Application by Rideau St. Lawrence Distribution Inc.,  
for an Order or Orders approving rates for the distribution of electricity to be  
implemented on May 1, 2010.

### APPLICATION

The Applicant is Rideau St. Lawrence Distribution Inc. (Rideau, the Company, RSL, or the Applicant), an Ontario corporation with its head office located in Prescott, Ontario. Rideau St. Lawrence Distribution Inc. is an electricity distributor licensed by the Ontario Energy Board (ED-2003-0003). The Applicant carries on business at 985 Industrial Road, Prescott, Ontario serving the urban areas of Prescott, Cardinal, Iroquois, Morrisburg, Williamsburg and Westport.

Rideau St. Lawrence Distribution Inc. hereby makes application to the Ontario Energy Board for an Order or Orders approving electricity distribution rates effective May 1, 2010.

The Ontario Energy Board issued file number EB-2009-0248 to Rideau St. Lawrence Distribution Inc. for the 3<sup>rd</sup> Generation IRM adjustment. To achieve a revenue adjustment, Rideau St. Lawrence Distribution Inc. is seeking approval for rates using the 3<sup>rd</sup> Generation 2010 IRM Rate Generator and Supplementary Models and the Deferral and Variance Account Workform for electricity distribution companies.

On July 22, 2009 the Board issued Chapter 3 of the Filing Requirements for Transmission and Distribution Applications. On August 24, 2009 the Board issued the 2010 3<sup>rd</sup> Generation Incentive Regulation (“IRM3”) rate application model. The model is a guide for electricity distributors in the preparation and filing of their incentive regulation mechanism application to adjust distribution rates for 2010.

RSL is applying for electricity distribution rates on the basis of Chapter 3 of the Filing Requirements and the filing instructions issued August 24, 2009.

RSL is seeking approval of adjusted electricity distribution rates to be implemented on May 1, 2010.

The application for 3<sup>rd</sup> Generation IRM Electricity Distribution Rates for the 2010 year includes the following parts:

- Manager's Summary of the application;
- Completed 2010 - 3 GIRM Rate Generator Model; and
- Completed 2010 - 3 GIRM Supplementary Model; and
- Completed 2010 - 3 GIRM Deferral and Variance Account Workform

The persons affected by this application are the ratepayers of RSL.

RSL contact information for matters relating to this application is as follows:

Representing the Applicant:

Mr. John Walsh  
Chief Executive Officer  
Rideau St. Lawrence Distribution Inc.

Mailing Address: P.O. Box 699,  
985 Industrial Road  
Prescott, ON K0E 1T0

Telephone: 613-925-3851

Fax: 613-925-0303

Email: [jwalsh@rslu.ca](mailto:jwalsh@rslu.ca)

Mr. Allan Beckstead  
Chief Financial Officer  
Rideau St. Lawrence Distribution Inc.

Mailing Address: P.O. Box 699,  
985 Industrial Road  
Prescott, ON K0E 1T0

Telephone: 613-925-3851

Fax: 613-925-0303

Email: [abeckstead@rslu.ca](mailto:abeckstead@rslu.ca)

## **MANAGER'S SUMMARY**

RSL has used the Board's Decision and Order related to EB-2007-0762 and EB-2008-0210 as the basis for 2010 electricity distribution rates, service classifications and rate classifications for inputs to the 2010 IRM model.

## **CAPITAL STRUCTURE**

RSL had a deemed capital structure of 56.7% debt and 43.3% equity embedded in its 2009 rates. RSL has complied with Board instructions and in the 2010 IRM Model has completed the required adjustment to reflect a capital structure of 60.0 % debt and 40.0% equity.

## **INCREMENTAL CAPITAL**

RSL is not applying for incremental capital and therefore has not completed the Incremental Capital Module.

## **Z FACTOR**

RSL is not applying for a Z-factor in this application.

## **TAX FACTORS**

RSL had previously revised its 2008 Cost of Service application to reflect the most current tax changes in its calculations. RSL is not aware of any further tax changes that would affect their rates. Specifically RSL calculated its 2008 PILs provision reflecting the new federal small business income tax rate which was reduced to 11% and the new CCA class rates applicable for computer hardware and software. Therefore the amounts calculated as part of the 2008 Cost of Service application and Decision EB-2007-0762 have been brought forward and used in this application.

## **COST ALLOCATION**

RSL has previously applied Revenue to Cost ratios consistent with the Boards' direction. In its Decision and Order of June 13, 2008 the Ontario Energy Board provided the following direction:

“However, the Board finds that the revenue to cost ratio for Street Lights should be raised to 56%. This is half way between the current level and the lower end of the Board's range. The extra revenue will be used to reduce the revenue collected from the Residential and GS>50kW

class. The Board directs RSL to incorporate a further increase to 70% in its 2009 rate application.”

Rideau St. Lawrence Distribution Inc. had complied by moving the Street Lighting class from a revenue-to-cost ratio of 56% to 70% in the 2009 3GIRM submission. Rates reflecting these adjustments were approved by the Board in EB-2008-0210.

RSL has no further revenue to cost ratio adjustments to be made in this application.

## **DEFERRAL AND VARIANCE ANALYSIS**

The input requirements of the Deferral and Variance model (D&V) regarding RSVA account balances determined there was a Total Net variance of \$201,115 based on the 2008 audited financial statements.

The threshold test determined a variance of \$0.001799 per kWh which is above the ceiling rate of \$0.001 per kWh established by the Board. Therefore a disposition plan is required that details RSL’s proposal in this regard.

RSL proposes to dispose of the variance and deferral balance over a one year term consistent with the Report of the Board in EB-2008-0046. Rate mitigation is not being proposed as part of this application as the bill impacts are below the 10% threshold.

Rideau is also aware of the Board’s correspondence of October 15, 2009 *Re: Regulatory Accounting and Reporting of Account 1588RSVAPower and Account 1588 RSVAP Sub-account Global Adjustment* and the Boards’ October 15<sup>th</sup>, 2009 letter *Re: 2010 IRM Process Update #3*. Rideau has complied with the October 21, 2009 filing deadline and as such Rideau reserves the right to review and make changes to the data presented in this application in regard to the Deferral and Variance accounts workflow if required.

RSL has taken the resulting volumetric rate rider amounts from the 2010 IRM Deferral and Variance Account model Sheet F1.1 and input these at Sheet J2.3 of the Rate Generator model to be included in the complete 2010 rate schedule.

The information used in the calculation of the Account 1588 RSVAPower is consistent with RRR 2.1.7. filings.

## **BILL IMPACT SUMMARY**

The following table is used to show the impacts of the rate adjustments and overall bill impacts proposed in this application for the default customer profile in each customer class.

<b>Customer Class</b>	<b>kWh</b>	<b>kW</b>	<b>Distribution Charges</b>	<b>Total Bill</b>
Residential	800		\$2.57 or 11.6%	\$2.79 or 2.8%
GS Less than 50kW	2,000		\$6.81 or 15.6%	\$7.38 or 3.1%
GS 50 to 4,999 kW	995,000	2,480	-\$758.66 or 14.8%	-\$713.53 or 0.7%
Unmetered Scattered Load	2,000		\$8.46 or 10.7%	\$9.11 or 3.3%
Sentinel Lights	180	0.5	\$0.61 or 10.1%	\$0.65 or 2.9%
Street Lights	37	0.1	\$0.19 or 5.9%	\$0.21 or 3.1%

**RATE MITIGATION**

Rideau St. Lawrence Distribution Inc. does not propose any Rate Mitigation in this application.

**SMART METERS**

RSL is currently deploying smart meters. It is expected that RSL will have substantially completed its smart meter installation by December 31, 2009. RSL is proposing to retain the current approved \$1.00 smart meter rate adder.

**THE 2010 IRM MODEL**

RSL has completed the 2010 IRM Model in accordance with the instructions provided by the Board. The service and rate classifications together with the associated electricity distribution rates included in the 2010 IRM Model are those approved by the Board in its Decision and Order of EB-2008-0210.

Rideau St. Lawrence Distribution Inc. would like to supply the following explanations and clarifications regarding data entered into the three models used in the filing of the company's 3<sup>rd</sup> Generation IRM Application in order to facilitate a clear understanding of Rideau St. Lawrence Distribution Inc.'s submission.

**RATE GENERATOR MODEL**

### **Sheet B1.1 – Current and Applied for Rate Classes – General**

Rideau St. Lawrence Inc. is not proposing any changes to the currently approved customer classes.

The customer classes are:

- Residential
- General Service Less Than 50 kW
- General Service 50 to 4,999 kW
- Unmetered Scattered Load
- Sentinel Lighting
- Street Lighting

### **Sheet C1.1 and J1.1 – Smart Meter Rate Adder**

The smart meter rate adder approved by the Board in its Decision and Order in the matter of EB-2008-0210, in the amount of \$1.00 per metered customer per month, has been removed from the 2009 rates for the purpose of applying the incentive rate mechanism adjustment.

Rideau St. Lawrence Inc. has entered \$1.00 in the “Uniform Service Charge Amount” field on worksheet C1.1 and has included \$1.00 in the “Uniform Service Charge Amount” field on the J1.1 worksheet.

### **Sheet C2.2 – Deferral Account Rate Rider**

Rideau St. Lawrence Distribution Inc. has included the approved Deferral Account Rate Rider which is in effect until April 30, 2010. As shown in the resultant Summary of Tariffs Rate Riders at sheet 01.3 Bill Impact analysis this Rate Rider is removed for rates effective May 1, 2010 consistent with the Boards’ Decision in EB-2007-0762.

### **Sheet C2.3 Forgone Revenue Rate Rider**

Is not applicable.

### **Sheet C2.4 Tax Change Rider**

Is not applicable.

### **Sheet C3.1 Current Low Voltage Volumetric Rate**

This worksheet has been completed with the resultant low voltage rates derived from the EB-2007-0762.

### **Sheet C4.1 – Current Rates & Charges General**

The monthly rates and charges from Rideau St. Lawrence Distribution Inc.'s 2009 approved Tariff of Rates and Charges have been input into the model on this sheet where applicable.

### **Sheet D1.2 - Revenue Cost Ratio Adjustment – General**

No Revenue to Cost Ratio adjustments are proposed in this application.

### **Sheet D2.2 – K-Factor Adjustment**

This worksheet requires the transfer of the resultant adjustments as found in the 2010 OEB 3rd GIRM Supplementary Filing Module Sheet E1.2. Rideau St. Lawrence Distribution Inc. has transferred this K-Factor adjustment of -0.31% to the Rate Generator at Sheet D2.2 as required.

### **Sheet F1.2 – Price Cap Adjustment**

This worksheet requires the transfer of the resultant adjustments as found in the 2010 OEB 3rd GIRM Supplementary Filing Module Sheet G1.1. Rideau St. Lawrence Distribution Inc. has transferred this Price Cap Index of 1.18% to the Uniform Service & Volumetric Charge Percent fields. Rideau St. Lawrence Distribution Inc. has used the default factors as provided for in the model. Rideau St. Lawrence Distribution Inc. understands that this Price Cap Index may be updated by the Board prior to rates for May 1, 2010 being approved.

### **Sheet J1.1 Smart Meter Funding Adder:**

A smart meter rate adder of \$1.00 has been input.

### **Sheet L1.1 and L2.1 – Current & Applied For TX Network and TX Connect**

Sheet L1.1 Applied for TX Network General uniform percentage increase of 3.50% as per Chapter 3, Section 2.7, of the Filing Requirements for Transmission and Distribution Applications dated July 22, 2009.

Sheet L2.1 Applied for TX Connection General uniform percentage decrease of 2.2% as per Chapter 3, Section 2.7, of the Filing Requirements for Transmission and Distribution Applications dated July 22, 2009.

### **Sheet N3.1 – Current & Applied For Loss Factor**



Rideau St. Lawrence Distribution Inc. has entered their currently approved Total Loss Factors.

### LOSS FACTORS

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0764
Total Loss Factor - Secondary Metered Customer > 5,000 kW	N/A
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0657
Total Loss Factor - Primary Metered Customer > 5,000 kW	N/A

### Deferral and Variance Account Workform

RSL reporting for RRR 2.1.1, due January 31 of each year, may not have included all Fiscal Year transactions, and may not agree with the April 30<sup>th</sup> reporting for RRR 2.1.7. , which is completed from our audited financial statements.

The information used in the calculation of the Regulatory Asset recovery, will agree with the aggregate amount reported in RRR 2.1.7. for account 1588.

The Deferral and Variance Account Workform V.4 used in this application, includes additional columns on the 2005 to 2008 Continuity Schedules for the totals reported on the RRR 2.1.1. The totals inserted there are actually the totals from the April 30<sup>th</sup> reporting for 2.1.7.

The differences on the 2005 Continuity Schedule are the amounts that were in our General Ledger at the end of 2004, and were approved for final recovery (transfer to Account 1590) in the Board's Decision in EB-2005-0414, but were not until effective April 30<sup>th</sup>, 2006. Those differences have cleared at the end of 2006, as the costs were transferred.

### Sheet O2.1 – Calculation of Bill Impact

The output from the Bill Impact Generator produced singular design bill impacts for multi utility comparison purposes and has been provided in the following pages.

Name of LDC: Rideau St. Lawrence Distribution Inc.  
 File Number: EB-2009-0248  
 Effective Date: Saturday, May 01, 2010

**Residential**

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	11.27	10.36
Service Charge Rate Adder(s)	\$	-	1.00
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0133	0.0118
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	0.0016
Distribution Volumetric Rate Rider(s)	\$/kWh	0.0003	0.0033
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0053	0.0055
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0047	0.0046
Retail Transmission Rate – Low Voltage Service Rate	\$/kWh	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

<b>Consumption</b>	<b>800 kWh</b>	<b>- kW</b>
<b>RPP Tier One</b>	<b>600 kWh</b>	<b>Load Factor</b>

**Loss Factor 1.0764**

Residential	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	0.0570	34.20	600	0.0570	34.20	0.00	0.0%	33.80%
Energy Second Tier (kWh)	262	0.0660	17.29	262	0.0660	17.29	0.00	0.0%	17.09%
<b>Sub-Total: Energy</b>			<b>51.49</b>			<b>51.49</b>	<b>0.00</b>	<b>0.0%</b>	<b>50.88%</b>
Service Charge	1	11.27	11.27	1	10.36	10.36	-0.91	(8.1%)	10.24%
Service Charge Rate Adder(s)	1	0.00	0.00	1	1.00	1.00	1.00	0.0%	0.99%
Distribution Volumetric Rate	800	0.0133	10.64	800	0.0118	9.44	-1.20	(11.3%)	9.33%
Distribution Volumetric Rate Adder(s)	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	800	0.0000	0.00	800	0.0016	1.28	1.28	0.0%	1.26%
Distribution Volumetric Rate Rider(s)	800	0.0003	0.24	800	0.0033	2.64	2.40	1000.0%	2.61%
<b>Total: Distribution</b>			<b>22.15</b>			<b>24.72</b>	<b>2.57</b>	<b>11.6%</b>	<b>24.43%</b>
Retail Transmission Rate – Network Service Rate	862	0.0053	4.57	862	0.0055	4.74	0.17	3.7%	4.68%
Retail Transmission Rate – Line and Transformation Connection Service Rate	862	0.0047	4.05	862	0.0046	3.97	-0.08	(2.0%)	3.92%
Retail Transmission Rate – Low Voltage Volumetric Rate	862	0.0000	0.00	862	0.0000	0.00	0.00	0.0%	0.00%
<b>Total: Retail Transmission</b>			<b>8.62</b>			<b>8.71</b>	<b>0.09</b>	<b>1.0%</b>	<b>8.61%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>30.77</b>			<b>33.43</b>	<b>2.66</b>	<b>8.6%</b>	<b>33.04%</b>
Wholesale Market Service Rate	862	0.0052	4.48	862	0.0052	4.48	0.00	0.0%	4.43%
Rural Rate Protection Charge	862	0.0013	1.12	862	0.0013	1.12	0.00	0.0%	1.11%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.25%
<b>Sub-Total: Regulatory</b>			<b>5.85</b>			<b>5.85</b>	<b>0.00</b>	<b>0.0%</b>	<b>5.78%</b>
Debt Retirement Charge (DRC)	800	0.00700	5.60	800	0.00700	5.60	0.00	0.0%	5.53%
<b>Total Bill before Taxes</b>			<b>93.71</b>			<b>96.37</b>	<b>2.66</b>	<b>2.8%</b>	<b>95.24%</b>
GST	93.71	5%	4.69	96.37	5%	4.82	0.13	2.8%	4.76%
<b>Total Bill</b>			<b>98.40</b>			<b>101.19</b>	<b>2.79</b>	<b>2.8%</b>	<b>100.00%</b>

Name of LDC: Rideau St. Lawrence Distribution Inc.  
 File Number: EB-2009-0248  
 Effective Date: Saturday, May 01, 2010

**General Service Less Than 50 kW**

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	25.33	24.54
Service Charge Rate Adder(s)	\$	-	1.00
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0089	0.0075
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	0.0015
Distribution Volumetric Rate Rider(s)	\$/kWh	0.0003	0.0035
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0048	0.0050
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0043	0.0042
Retail Transmission Rate – Low Voltage Service Rate	\$/kWh	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

<b>Consumption</b>	<b>2,000 kWh</b>	<b>- kW</b>
<b>RPP Tier One</b>	<b>750 kWh</b>	<b>Load Factor</b>

**Loss Factor 1.0764**

General Service Less Than 50 kW	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.00	0.0%	17.40%
Energy Second Tier (kWh)	1,403	0.0660	92.60	1,403	0.0660	92.60	0.00	0.0%	37.70%
<b>Sub-Total: Energy</b>			<b>135.35</b>			<b>135.35</b>	<b>0.00</b>	<b>0.0%</b>	<b>55.10%</b>
Service Charge	1	25.33	25.33	1	24.54	24.54	-0.79	(3.1%)	9.99%
Service Charge Rate Adder(s)	1	0.00	0.00	1	1.00	1.00	1.00	0.0%	0.41%
Distribution Volumetric Rate	2,000	0.0089	17.80	2,000	0.0075	15.00	-2.80	(15.7%)	6.11%
Distribution Volumetric Rate Adder(s)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,000	0.0000	0.00	2,000	0.0015	3.00	3.00	0.0%	1.22%
Distribution Volumetric Rate Rider(s)	2,000	0.0003	0.60	2,000	0.0035	7.00	6.40	1066.7%	2.85%
<b>Total: Distribution</b>			<b>43.73</b>			<b>50.54</b>	<b>6.81</b>	<b>15.6%</b>	<b>20.57%</b>
Retail Transmission Rate – Network Service Rate	2,153	0.0048	10.33	2,153	0.0050	10.77	0.44	4.3%	4.38%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,153	0.0043	9.26	2,153	0.0042	9.04	-0.22	(2.4%)	3.68%
Retail Transmission Rate – Low Voltage Volumetric Rate	2,153	0.0000	0.00	2,153	0.0000	0.00	0.00	0.0%	0.00%
<b>Total: Retail Transmission</b>			<b>19.59</b>			<b>19.81</b>	<b>0.22</b>	<b>1.1%</b>	<b>8.06%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>63.32</b>			<b>70.35</b>	<b>7.03</b>	<b>11.1%</b>	<b>28.64%</b>
Wholesale Market Service Rate	2,153	0.0052	11.20	2,153	0.0052	11.20	0.00	0.0%	4.56%
Rural Rate Protection Charge	2,153	0.0013	2.80	2,153	0.0013	2.80	0.00	0.0%	1.14%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.10%
<b>Sub-Total: Regulatory</b>			<b>14.25</b>			<b>14.25</b>	<b>0.00</b>	<b>0.0%</b>	<b>5.80%</b>
Debt Retirement Charge (DRC)	2,000	0.00700	14.00	2,000	0.00700	14.00	0.00	0.0%	5.70%
<b>Total Bill before Taxes</b>			<b>226.92</b>			<b>233.95</b>	<b>7.03</b>	<b>3.1%</b>	<b>95.24%</b>
GST	226.92	5%	11.35	233.95	5%	11.70	0.35	3.1%	4.76%
<b>Total Bill</b>			<b>238.27</b>			<b>245.65</b>	<b>7.38</b>	<b>3.1%</b>	<b>100.00%</b>

Name of LDC: Rideau St. Lawrence Distribution Inc.  
 File Number: EB-2009-0248  
 Effective Date: Saturday, May 01, 2010

**General Service 50 to 4,999 kW**

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	282.26	283.70
Service Charge Rate Adder(s)	\$	-	1.00
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	1.8578	1.2576
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	0.6110
Distribution Volumetric Rate Rider(s)	\$/kW	0.0959	0.2218
Retail Transmission Rate – Network Service Rate	\$/kW	1.9889	2.0585
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7145	1.6768
Retail Transmission Rate – Low Voltage Service Rate	\$/kW	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

<b>Consumption</b>	<b>995,000 kWh</b>	<b>2,480 kW</b>
<b>RPP Tier One</b>	<b>750 kWh</b>	<b>Load Factor 55.0%</b>

**Loss Factor 1.0764**

**General Service 50 to 4,999 kW**

	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.00	0.0%	0.04%
Energy Second Tier (kWh)	1,070,269	0.0660	70,637.75	1,070,269	0.0660	70,637.75	0.00	0.0%	68.48%
<b>Sub-Total: Energy</b>			<b>70,680.50</b>			<b>70,680.50</b>	<b>0.00</b>	<b>0.0%</b>	<b>68.52%</b>
Service Charge	1	282.26	282.26	1	283.70	283.70	1.44	0.5%	0.28%
Service Charge Rate Adder(s)	1	0.00	0.00	1	1.00	1.00	1.00	0.0%	0.00%
Distribution Volumetric Rate	2,480	1.8578	4,607.34	2,480	1.2576	3,118.85	-1,488.49	(32.3)%	3.02%
Distribution Volumetric Rate Adder(s)	2,480	0.0000	0.00	2,480	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,480	0.0000	0.00	2,480	0.6110	1,515.28	1,515.28	0.0%	1.47%
Distribution Volumetric Rate Rider(s)	2,480	0.0959	237.83	2,480	-0.2218	-550.06	-787.89	(331.3)%	-0.53%
<b>Total: Distribution</b>			<b>5,127.43</b>			<b>4,368.77</b>	<b>-758.66</b>	<b>(14.8)%</b>	<b>4.24%</b>
Retail Transmission Rate – Network Service Rate	2,480	1.9889	4,932.47	2,480	2.0585	5,105.08	172.61	3.5%	4.95%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,480	1.7145	4,251.96	2,480	1.6768	4,158.46	-93.50	(2.2)%	4.03%
Retail Transmission Rate – Low Voltage Volumetric Rate	2,480	0.0000	0.00	2,480	0.0000	0.00	0.00	0.0%	0.00%
<b>Total: Retail Transmission</b>			<b>9,184.43</b>			<b>9,263.54</b>	<b>79.11</b>	<b>0.9%</b>	<b>8.98%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>14,311.86</b>			<b>13,632.31</b>	<b>-679.55</b>	<b>(4.7)%</b>	<b>13.22%</b>
Wholesale Market Service Rate	1,071,019	0.0052	5,569.30	1,071,019	0.0052	5,569.30	0.00	0.0%	5.40%
Rural Rate Protection Charge	1,071,019	0.0013	1,392.32	1,071,019	0.0013	1,392.32	0.00	0.0%	1.35%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
<b>Sub-Total: Regulatory</b>			<b>6,961.87</b>			<b>6,961.87</b>	<b>0.00</b>	<b>0.0%</b>	<b>6.75%</b>
<b>Debt Retirement Charge (DRC)</b>	995,000	0.00700	<b>6,965.00</b>	995,000	0.00700	<b>6,965.00</b>	<b>0.00</b>	<b>0.0%</b>	<b>6.75%</b>
<b>Total Bill before Taxes</b>			<b>98,919.23</b>			<b>98,239.68</b>	<b>-679.55</b>	<b>(0.7)%</b>	<b>95.24%</b>
<b>GST</b>	98,919.23	5%	<b>4,945.96</b>	98,239.68	5%	<b>4,911.98</b>	<b>-33.98</b>	<b>(0.7)%</b>	<b>4.76%</b>
<b>Total Bill</b>			<b>103,865.19</b>			<b>103,151.66</b>	<b>-713.53</b>	<b>(0.7)%</b>	<b>100.00%</b>

Name of LDC: Rideau St. Lawrence Distribution Inc.  
 File Number: EB-2009-0248  
 Effective Date: Saturday, May 01, 2010

**Unmetered Scattered Load**

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	7.41	7.47
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0354	0.0342
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	0.0015
Distribution Volumetric Rate Rider(s)	\$/kWh	0.0003	0.0042
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0048	0.0050
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0043	0.0042
Retail Transmission Rate – Low Voltage Service Rate	\$/kWh	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

<b>Consumption</b>	<b>2,000 kWh</b>	<b>0 kW</b>
<b>RPP Tier One</b>	<b>750 kWh</b>	<b>Load Factor</b>

**Loss Factor 1.0764**

**Unmetered Scattered Load**

	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.00	0.0%	15.04%
Energy Second Tier (kWh)	1,403	0.0660	92.60	1,403	0.0660	92.60	0.00	0.0%	32.58%
<b>Sub-Total: Energy</b>			<b>135.35</b>			<b>135.35</b>	<b>0.00</b>	<b>0.0%</b>	<b>47.62%</b>
Service Charge	1	7.41	7.41	1	7.47	7.47	0.06	0.8%	2.63%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	2,000	0.0354	70.80	2,000	0.0342	68.40	-2.40	(3.4)%	24.07%
Distribution Volumetric Rate Adder(s)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,000	0.0000	0.00	2,000	0.0015	3.00	3.00	0.0%	1.06%
Distribution Volumetric Rate Rider(s)	2,000	0.0003	0.60	2,000	0.0042	8.40	7.80	1300.0%	2.96%
<b>Total: Distribution</b>			<b>78.81</b>			<b>87.27</b>	<b>8.46</b>	<b>10.7%</b>	<b>30.71%</b>
Retail Transmission Rate – Network Service Rate	2,153	0.0048	10.33	2,153	0.0050	10.77	0.44	4.3%	3.79%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,153	0.0043	9.26	2,153	0.0042	9.04	-0.22	(2.4)%	3.18%
Retail Transmission Rate – Low Voltage Volumetric Rate	2,153	0.0000	0.00	2,153	0.0000	0.00	0.00	0.0%	0.00%
<b>Total: Retail Transmission</b>			<b>19.59</b>			<b>19.81</b>	<b>0.22</b>	<b>1.1%</b>	<b>6.97%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>98.40</b>			<b>107.08</b>	<b>8.68</b>	<b>8.8%</b>	<b>37.68%</b>
Wholesale Market Service Rate	2,153	0.0052	11.20	2,153	0.0052	11.20	0.00	0.0%	3.94%
Rural Rate Protection Charge	2,153	0.0013	2.80	2,153	0.0013	2.80	0.00	0.0%	0.99%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.09%
<b>Sub-Total: Regulatory</b>			<b>14.25</b>			<b>14.25</b>	<b>0.00</b>	<b>0.0%</b>	<b>5.91%</b>
<b>Debt Retirement Charge (DRC)</b>	2,000	0.00700	<b>14.00</b>	2,000	0.00700	<b>14.00</b>	<b>0.00</b>	<b>0.0%</b>	<b>4.93%</b>
<b>Total Bill before Taxes</b>			<b>262.00</b>			<b>270.68</b>	<b>8.68</b>	<b>3.3%</b>	<b>95.24%</b>
<b>GST</b>	262.00	5%	<b>13.10</b>	270.68	5%	<b>13.53</b>	<b>0.43</b>	<b>3.3%</b>	<b>4.76%</b>
<b>Total Bill</b>			<b>275.10</b>			<b>284.21</b>	<b>9.11</b>	<b>3.3%</b>	<b>100.00%</b>

Name of LDC: Rideau St. Lawrence Distribution Inc.  
 File Number: EB-2009-0248  
 Effective Date: Saturday, May 01, 2010

**Sentinel Lighting**

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	1.24	1.25
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	9.5396	9.1462
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	0.4720
Distribution Volumetric Rate Rider(s)	\$/kW	0.0964	1.2114
Retail Transmission Rate – Network Service Rate	\$/kW	1.5076	1.5604
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3531	1.3233
Retail Transmission Rate – Low Voltage Service Rate	\$/kW	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

<b>Consumption</b>	<b>180 kWh</b>	<b>0.50 kW</b>
<b>RPP Tier One</b>	<b>750 kWh</b>	<b>Load Factor 49.3%</b>

**Loss Factor 1.0764**

Sentinel Lighting	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	194	0.0570	11.06	194	0.0570	11.06	0.00	0.0%	48.00%
Energy Second Tier (kWh)	0	0.0660	0.00	0	0.0660	0.00	0.00	0.0%	0.00%
<b>Sub-Total: Energy</b>			<b>11.06</b>			<b>11.06</b>	<b>0.00</b>	<b>0.0%</b>	<b>48.00%</b>
Service Charge	1	1.24	1.24	1	1.25	1.25	0.01	0.8%	5.43%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	0.50	9.5396	4.77	0.50	9.1462	4.57	-0.20	(4.2)%	19.84%
Distribution Volumetric Rate Adder(s)	0.50	0.0000	0.00	0.50	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.50	0.0000	0.00	0.50	0.4720	0.24	0.24	0.0%	1.04%
Distribution Volumetric Rate Rider(s)	0.50	0.0964	0.05	0.50	1.2114	0.61	0.56	1120.0%	2.65%
<b>Total: Distribution</b>			<b>6.06</b>			<b>6.67</b>	<b>0.61</b>	<b>10.1%</b>	<b>28.95%</b>
Retail Transmission Rate – Network Service Rate	0.50	1.5076	0.75	0.50	1.5604	0.78	0.03	4.0%	3.39%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.50	1.3531	0.68	0.50	1.3233	0.66	-0.02	(2.9)%	2.86%
Retail Transmission Rate – Low Voltage Volumetric Rate	0.50	0.0000	0.00	0.50	0.0000	0.00	0.00	0.0%	0.00%
<b>Total: Retail Transmission</b>			<b>1.43</b>			<b>1.44</b>	<b>0.01</b>	<b>0.7%</b>	<b>6.25%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>7.49</b>			<b>8.11</b>	<b>0.62</b>	<b>8.3%</b>	<b>35.20%</b>
Wholesale Market Service Rate	194	0.0052	1.01	194	0.0052	1.01	0.00	0.0%	4.38%
Rural Rate Protection Charge	194	0.0013	0.25	194	0.0013	0.25	0.00	0.0%	1.09%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	1.09%
<b>Sub-Total: Regulatory</b>			<b>1.51</b>			<b>1.51</b>	<b>0.00</b>	<b>0.0%</b>	<b>6.55%</b>
<b>Debt Retirement Charge (DRC)</b>	180	0.00700	1.26	180	0.00700	1.26	0.00	0.0%	5.47%
<b>Total Bill before Taxes</b>			<b>21.32</b>			<b>21.94</b>	<b>0.62</b>	<b>2.9%</b>	<b>95.23%</b>
<b>GST</b>	21.32	5%	1.07	21.94	5%	1.10	0.03	2.8%	4.77%
<b>Total Bill</b>			<b>22.39</b>			<b>23.04</b>	<b>0.65</b>	<b>2.9%</b>	<b>100.00%</b>

Name of LDC: Rideau St. Lawrence Distribution Inc.  
 File Number: EB-2009-0248  
 Effective Date: Saturday, May 01, 2010

**Street Lighting**

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	2.29	2.31
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	9.2016	8.8111
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	0.4662
Distribution Volumetric Rate Rider(s)	\$/kW	0.0940	1.7104
Retail Transmission Rate – Network Service Rate	\$/kW	1.5000	1.5525
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3255	1.2963
Retail Transmission Rate – Low Voltage Service Rate	\$/kW	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

<b>Consumption</b>	<b>37 kWh</b>	<b>0.10 kW</b>
<b>RPP Tier One</b>	<b>750 kWh</b>	<b>Load Factor 50.7%</b>

**Loss Factor 1.0764**

Street Lighting	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	40	0.0570	2.28	40	0.0570	2.28	0.00	0.0%	32.18%
Energy Second Tier (kWh)	0	0.0660	0.00	0	0.0660	0.00	0.00	0.0%	0.00%
<b>Sub-Total: Energy</b>			<b>2.28</b>			<b>2.28</b>	<b>0.00</b>	<b>0.0%</b>	<b>32.18%</b>
Service Charge	1	2.29	2.29	1	2.31	2.31	0.02	0.9%	32.58%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	0.10	9.2016	0.92	0.10	8.8111	0.88	-0.04	(4.3)%	12.41%
Distribution Volumetric Rate Adder(s)	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.10	0.0000	0.00	0.10	0.4662	0.05	0.05	0.0%	0.71%
Distribution Volumetric Rate Rider(s)	0.10	0.0940	0.01	0.10	1.7104	0.17	0.16	1600.0%	2.40%
<b>Total: Distribution</b>			<b>3.22</b>			<b>3.41</b>	<b>0.19</b>	<b>5.9%</b>	<b>48.10%</b>
Retail Transmission Rate – Network Service Rate	0.10	1.5000	0.15	0.10	1.5525	0.16	0.01	6.7%	2.26%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.10	1.3255	0.13	0.10	1.2963	0.13	0.00	0.0%	1.83%
Retail Transmission Rate – Low Voltage Volumetric Rate	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
<b>Total: Retail Transmission</b>			<b>0.28</b>			<b>0.29</b>	<b>0.01</b>	<b>3.6%</b>	<b>4.09%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>3.50</b>			<b>3.70</b>	<b>0.20</b>	<b>5.7%</b>	<b>52.19%</b>
Wholesale Market Service Rate	40	0.0052	0.21	40	0.0052	0.21	0.00	0.0%	2.96%
Rural Rate Protection Charge	40	0.0013	0.05	40	0.0013	0.05	0.00	0.0%	0.71%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	3.53%
<b>Sub-Total: Regulatory</b>			<b>0.51</b>			<b>0.51</b>	<b>0.00</b>	<b>0.0%</b>	<b>7.19%</b>
<b>Debt Retirement Charge (DRC)</b>	37	0.00700	0.26	37	0.00700	0.26	0.00	0.0%	3.67%
<b>Total Bill before Taxes</b>			<b>6.55</b>			<b>6.75</b>	<b>0.20</b>	<b>3.1%</b>	<b>95.20%</b>
<b>GST</b>	6.55	5%	0.33	6.75	5%	0.34	0.01	3.0%	4.80%
<b>Total Bill</b>			<b>6.88</b>			<b>7.09</b>	<b>0.21</b>	<b>3.1%</b>	<b>100.00%</b>

## P1.1 Current & Applied For Allowances

Rideau St. Lawrence Distribution Inc. has entered their currently approved Allowances as outlined on their 2009 Tariff of Rates and Charges.

Allowances		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

## P2.1 Current & Applied For Specific Service Charges

Rideau St. Lawrence Distribution Inc. has entered their currently approved Specific Service Charges as outlined on their 2009 Tariff of Rates and Charges.

<b>Customer Administration</b>	<b>Metric</b>	<b>Current</b>
Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Special meter reads	\$	30.00

<b>Non-Payment of Account</b>	<b>Metric</b>	<b>Current</b>
Late Payment - per month	%	1.5%
Late Payment - per annum	%	19.56%
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00

Other	Metric	Current
Service call - customer-owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1000.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35

### P3.1 Current & Applied For Retail Service Charges

No input is required for this particular worksheet. The information has been pre populated.

Retail Service Charges (if applicable)	Metric	Current
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity		
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust. -	0.30
<b>Service Transaction Requests (STR)</b>		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

## **RIDEAU ST. LAWRENCE DISTRIBUTION INC. TARIFF OF RATES AND CHARGES**

**Effective May 1, 2010**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

### **Application**

- The application of these rates and charges shall be in accordance with the License of the Distributor and any Codes, Guidelines or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.
- No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's License or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
- This schedule does not contain any rates or charges relating to the electricity commodity (e.g. the Regulated Price Plan).

### **EFFECTIVE DATES**

DISTRIBUTION RATES – May 1, 2010 for all consumption or deemed consumption services used on or after that date.

SPECIFIC SERVICE CHARGES- May 1, 2010 for all charges incurred by customers on or after that date.

RETAIL SERVICE CHARGES – May 1, 2010 for all charges incurred by retailers or customers on or after that date.

LOSS FACTOR ADJUSTMENT – May 1, 2010 unless the distributor is not capable of prorating changed loss factors jointly with distribution rates. In that case, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

### **Service Classifications**

#### **Residential**

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers.

General Service Less Than 50 kW

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly demand is less than, or is forecast to be less than, 50 kW.

General Service 50 to 4999kW

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW.

Unmetered Scattered Load

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption.

Sentinel Lights

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light.

Street Lighting

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template.



# Rideau St. Lawrence Distribution Inc.

## TARIFF OF RATES AND CHARGES

### Effective Saturday, May 01, 2010

EB-2009-  
0248

#### MONTHLY RATES AND CHARGES

## Applied For Monthly Rates and Charges General

### Residential

Service Charge	\$	10.36
Service Charge Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0118
Low Voltage Volumetric Rate	\$/kWh	0.0016
Distribution Volumetric Deferral Account Rate Rider One – effective until April 30, 2011	\$/kWh	0.00330
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0055
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0046
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### General Service Less Than 50 kW

Service Charge	\$	24.54
Service Charge Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0075
Low Voltage Volumetric Rate	\$/kWh	0.0015
Distribution Volumetric Deferral Account Rate Rider One – effective until April 30, 2011	\$/kWh	0.00350
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0050
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0042
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### General Service 50 to 4,999 kW

Service Charge	\$	283.70
Service Charge Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kW	1.2576
Low Voltage Volumetric Rate	\$/kW	0.6110
Distribution Volumetric Deferral Account Rate Rider One – effective until April 30, 2011	\$/kW	(0.22180)
Retail Transmission Rate – Network Service Rate	\$/kW	2.0585
Retail Transmission Rate – Network Service Rate – Interval metered	\$/kW	2.30
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6768
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval	\$/kW	1.8689
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### Unmetered Scattered Load

Service Charge (per Customer)	\$	7.47
Distribution Volumetric Rate	\$/kWh	0.0342
Low Voltage Volumetric Rate	\$/kWh	0.0015
Distribution Volumetric Deferral Account Rate Rider One – effective until April 30, 2011	\$/kWh	0.00420
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0050
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0042
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### Sentinel Lighting

Service Charge (per connection)	\$	1.25
Distribution Volumetric Rate	\$/kW	9.1462
Low Voltage Volumetric Rate	\$/kW	0.4720
Distribution Volumetric Deferral Account Rate Rider One – effective until April 30, 2011	\$/kW	1.21140
Retail Transmission Rate – Network Service Rate	\$/kW	1.5604
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3233
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### Street Lighting

Service Charge (per connection)	\$	2.31
Distribution Volumetric Rate	\$/kW	8.8111
Low Voltage Volumetric Rate	\$/kW	0.4662
Distribution Volumetric Deferral Account Rate Rider One – effective until April 30, 2011	\$/kW	1.71040
Retail Transmission Rate – Network Service Rate	\$/kW	1.5525
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2963
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

## Specific Service Charges

### Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Special meter reads	\$	30.00

### Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00

### Other

Service call - customer-owned equipment	\$	30.00
---	----	-------

Service call - after regular hours	\$	165.00
Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35

### Allowances

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses	%	(1.00)

### Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)

### Service Transaction Requests (STR)

Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50

Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party

Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

### LOSS FACTORS

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0764
Total Loss Factor - Secondary Metered Customer > 5,000 kW	N/A
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0657
Total Loss Factor - Primary Metered Customer > 5,000 kW	N/A