

Guelp Hydro Electric Systems Inc. TARIFF OF RATES AND CHARGES Effective May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2008-0180

APPLICATION

- The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, Guidelines or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.
- No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
- This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

- DISTRIBUTION RATES – May 1, 2009 for all consumption or deemed consumption services used on or after that date.
- SPECIFIC SERVICE CHARGES – May 1, 2009 for all charges incurred by customers on or after that date.
- RETAIL SERVICE CHARGES – May 1, 2009 for all charges incurred by retailers or customers on or after that date.
- LOSS FACTOR ADJUSTMENT – May 1, 2009 unless the distributor is not capable of prorating changed loss factors jointly with distribution rates. In that case, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

SERVICE CLASSIFICATIONS

Residential
This classification includes accounts taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers.

General Service Less Than 50 kW
This classification includes non residential accounts taking electricity at 750 volts or less where monthly average peak demand is less than, or is forecast to be less than, 50 kW.

General Service 50 to 999 kW
This classification includes non residential accounts where monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Note that for the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection Service Rate the following sub-classifications apply:
General Service 50 to 999 kW non-interval metered
General Service 50 to 999 kW interval metered

General Service 1,000 to 4,999 kW
This classification includes non residential accounts where monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 1,000 kW but less than 5,000 kW.
Large Use
This classification refers to an account where monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW.

Unmetered Scattered Load
This classification includes accounts taking electricity at 750 volts or less where monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. These connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer provides detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed load.

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Sentinel Lighting

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light.

Street Lighting

This classification is for roadway lighting with the Municipality. The consumption for this customer is based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template.

MONTHLY RATES AND CHARGES

Residential

\$	14.38	Service Charge
S/kWh	0.0165	Distribution Volumetric Rate
S/kWh	0.0007	Distribution Volumetric Deferral Account Rate Rider – effective until April 30, 2010
S/kWh	0.0001	Rate Rider – effective until April 30, 2010
S/kWh	0.0051	Lost Revenue Adjusted Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery
S/kWh	0.0049	Retail Transmission Rate – Network Service Rate
S/kWh	0.0051	Retail Transmission Rate – Line and Transformation Connection Service Rate
S/kWh	0.0052	Wholesale Market Service Rate
S/kWh	0.0013	Rural Rate Protection Charge
\$	0.25	Standard Supply Service – Administrative Charge (if applicable)

General Service Less Than 50 kW

\$	13.40	Service Charge
S/kWh	0.0158	Distribution Volumetric Rate
S/kWh	0.0055	Distribution Volumetric Deferral Account Rate Rider – effective until April 30, 2010
S/kWh	0.0047	Retail Transmission Rate – Network Service Rate
S/kWh	0.0044	Retail Transmission Rate – Line and Transformation Connection Service Rate
S/kWh	0.0052	Wholesale Market Service Rate
S/kWh	0.0013	Rural Rate Protection Charge
\$	0.25	Standard Supply Service – Administrative Charge (if applicable)

General Service 50 to 999 kW

\$	232.13	Service Charge
S/kWh	2.8088	Distribution Volumetric Rate
S/kWh	0.0710	Distribution Volumetric Deferral Account Rate Rider – effective until April 30, 2010
S/kWh	(0.0039)	Distribution Volumetric Tax Charge Rate Rider – effective until April 30, 2010
S/kWh	1.9324	Retail Transmission Rate – Network Service Rate
S/kWh	2.0045	Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered
S/kWh	1.8132	Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered
S/kWh	1.8811	Wholesale Market Service Rate
S/kWh	0.0052	Rural Rate Protection Charge
\$	0.25	Standard Supply Service – Administrative Charge (if applicable)

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General Service 1,000 to 4,999 kW

	\$			Service Charge
	\$			Distribution Volumetric Rate
	\$			Distribution Volumetric Deferral Account Rate Rider – effective until April 30, 2010
	\$			Distribution Volumetric Tax Change Rate Rider – effective until April 30, 2010
	\$			Retail Transmission Rate – Network Service Rate
	\$			Retail Transmission Rate – Line and Transformation Connection Service Rate
	\$			Wholesale Market Service Rate
	\$			Rural Rate Protection Charge
	\$			Standard Supply Service – Administrative Charge (if applicable)
	\$			Service Charge
	\$			Distribution Volumetric Rate
	\$			Distribution Volumetric Deferral Account Rate Rider – effective until April 30, 2010
	\$			Distribution Volumetric Tax Change Rate Rider – effective until April 30, 2010
	\$			Retail Transmission Rate – Network Service Rate
	\$			Retail Transmission Rate – Line and Transformation Connection Service Rate
	\$			Wholesale Market Service Rate
	\$			Rural Rate Protection Charge
	\$			Standard Supply Service – Administrative Charge (if applicable)
	\$			Service Charge (per connection)
	\$			Distribution Volumetric Rate
	\$			Distribution Volumetric Deferral Account Rate Rider – effective until April 30, 2010
	\$			Distribution Volumetric Tax Change Rate Rider – effective until April 30, 2010
	\$			Retail Transmission Rate – Network Service Rate
	\$			Retail Transmission Rate – Line and Transformation Connection Service Rate
	\$			Wholesale Market Service Rate
	\$			Rural Rate Protection Charge
	\$			Standard Supply Service – Administrative Charge (if applicable)
	\$			Service Charge (per connection)
	\$			Distribution Volumetric Rate
	\$			Distribution Volumetric Deferral Account Rate Rider – effective until April 30, 2010
	\$			Distribution Volumetric Tax Change Rate Rider – effective until April 30, 2010
	\$			Retail Transmission Rate – Network Service Rate
	\$			Retail Transmission Rate – Line and Transformation Connection Service Rate
	\$			Wholesale Market Service Rate
	\$			Rural Rate Protection Charge
	\$			Standard Supply Service – Administrative Charge (if applicable)

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Street Lighting

\$	0.18	Service Charge (per connection)
\$/kWh	4.4011	Distribution Volumetric Rate
\$/kWh	0.0711	Distribution Volumetric Deferral Account Rate Rider – effective until April 30, 2010
\$/kWh	0.0052	Distribution Volumetric Tax Change Rate Rider – effective until April 30, 2010
\$/kWh	1.7802	Retail Transmission Rate – Network Service Rate
\$/kWh	1.6704	Retail Transmission Rate – Line and Transformation Connection Service Rate
\$/kWh	0.0052	Wholesale Market Service Rate
\$/kWh	0.0013	Rural Rate Protection Charge
\$	0.25	Regulated Price Plan – Administration Charge (if applicable)

Specific Service Charges

\$	15.00	Customer Administration
\$	8.55	Returned Cheques (plus bank charges)
\$	8.75	Account setup charge/change of occupancy charge (plus credit agency costs if applicable)
\$	10.00	Meter dispute charge plus Measurement Canada fees (if meter found correct)
%	1.50	Late Payment - per month
%	19.56	Late Payment - per annum
\$	9.00	Collection of account charge – no disconnection
\$	20.00	Disconnect/Reconnect at Meter – during regular hours
\$	50.00	Disconnect/Reconnect at Meter - after regular hours
\$	50.00	Disconnect/Reconnect at Pole – during regular hours
\$	95.00	Disconnect/Reconnect at Pole – after regular hours
\$	17.50	Service Call – customer-owned equipment
\$	95.00	Service Call – after regular hours
\$	22.35	Specific Charge for Access to the Power Poles – per pole/year

Allowances

\$/kWh	(0.72)	Transformer Allowance for Ownership by General Service 50 to 999 kW customers
%	(1.00)	Primary Metering Allowance for transformer losses – applied to measured demand and energy

Retail Service Charges (if applicable)

\$	100.00	One-time charge, per retailer, to establish the service agreement between the distributor and the retailer
\$	20.00	Monthly Fixed Charge, per retailer
\$/cust.	0.50	Monthly Variable Charge, per customer, per retailer
\$/cust.	0.30	Distributor-consolidated billing charge, per customer, per retailer
\$/cust.	(0.30)	Retailer-consolidated billing credit, per customer, per retailer
\$	0.25	Service Transaction Request (STR)
\$	0.50	Request fee, per request, applied to the requesting party
\$	0.50	Request fee, per request, applied to the requesting party
\$	0.50	Processing fee, per request, applied to the requesting party
\$	0.50	Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party
\$	2.00	Up to twice a year
\$	2.00	More than twice a year, per request (plus incremental delivery costs)

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LOSS FACTORS

Total Loss Factor – Secondary Metered Customer < 5,000 kW
Total Loss Factor – Secondary Metered Customer > 5,000 kW
Total Loss Factor – Primary Metered Customer < 5,000 kW
Total Loss Factor – Primary Metered Customer > 5,000 kW

1.0404
1.0160
1.0300
1.0060