



January 6, 2010

Ms. K. Walli
Board Secretary
Ontario Energy Board
Suite 2701
2300 Yonge Street
Toronto, Ontario M4P 1E4

**Re: Interrogatory Responses - Distribution Rate Application Board File No
EB-2009-0219 – Chapleau Public Utilities Corporation.**

Dear Ms. Walli;

Please accept from Chapleau Public Utilities Corporation responses to Board staff interrogatories.

Enclosed with this letter are two (2) hard copies and an electronic version of the documents used to develop Chapleau PUC's interrogatory responses.

These documents have been filed on behalf of Chapleau Public Utilities Corporation.

Sincerely,

Peter Ioannou
Regulatory Compliance Services

Enclosure

cc: Marita Morin, Chapleau Public Utilities Corporation.
File

Chapleau Public Utilities Corporation

**Application Number EB-2009-0219
Licence Number ED-2002-0528**

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Board Staff Interrogatories

2010 IRM3 Electricity Distribution Rates Chapleau Public Utilities Corporation ("Chapleau PUC") EB-2009-0219

1. 2010 IRM Deferral Variance Account

On July 31, 2009 the Board issued its Report on Electricity Distributors' Deferral and Variance Account Review Initiative (EDDVAR)

- a) Has Chapleau completed the 2010 IRM Deferral Variance Account Workform prepared by the Board for the 2008 balances of the Group One EDDVAR accounts?

Response - No

- b) If Chapleau has not completed the 2010 IRM Deferral Variance Account Workform, please complete and file the amended Deferral Variance Account Workform V4 as found on the Board's website under the 2010 Electricity Distribution Rates update December 7, 2009.

Response – Chapleau PUC will submit the 2010 IRM Deferral Variance Account as instructed

- c) If Chapleau has completed the 2010 IRM Deferral Variance Account Workform, please update to Deferral Variance Account Workform V4 as found on the Board's website under the 2010 Electricity Distribution Rates update December 7, 2009. Note that Board staff can assist in converting any recent models. Please contact your case manager to assist you.
- d) Please reconcile the final balance for disposition to the 2008 year end account balance reported in the RRR filing. Please identify the source and reasons for variances.

Response – The final balance for disposition to the 2008 year end account balance shows a difference of (\$490) in account 1590 "recovery of Regulatory Asset Balances". Chapleau PUC has not been able to identify the source and reason for the variance. As this is not a significant amount CPUC does not intend to address disposition of this amount.

The following adjustment to the IRM Deferral and Variance Account Workform Sheet B1.1 cell U30 and Sheet B1.2 cells E22 to E30. This is necessary to correct an omission that occurred during the 2006 EDR rates process, specifically in Sheet 1 of the December 31, 2004 Regulatory Assets Worksheet. An applicable Jan. 1, 2004 to Apr. 30, 2006 (account 1508 "Other Regulatory Assets") Hydro One charge of \$8,788, although included in cell M25 it was not included in cell N25 (total column). This "error" was identified during the 2009 OEB Audit and subsequently corrected.

Sheet C1.1

2005 Adjustments as instructed by Board

Acct # 1584 Network (\$2,614) and acct # 1586 Connection \$139,661 are based on Dec 9, 2004 OEB Decision in RP- 2004 - 0117/RP- 2004-0118.

2005 Other Adjustments as instructed by Board

Acct # 1580 WMS (\$1,514), Acct # 1584 Network (\$1,860) were year end adjustments the auditors had made. These adjustments were part of the OEB audit that was completed April 21, 2009.

Acct # 1588 Sub Account global adjustment - (\$4,923) is the adjustment made for the difference between the preliminary price and final price provided by the IESO to bill provincial benefit.

Sheet C1.2

2006 Adjustments as instructed by Board

Acct # 1584 Network \$2,614 and acct # 1586 Connection (\$139,661) are based on Board Decision DOCID RP-2005-0020/EB-2005-0349.

2006 Other Adjustments as instructed by Board

Acct # 1588 Sub Account global adjustment \$20,722 is the difference between the preliminary price and final price provided by the IESO to bill provincial benefit.

Sheet C1.3

2007 Other Adjustments as instructed by Board

Acct # 1588 Sub Account global adjustment - (\$3,171) is the difference between the preliminary price and final price provided by the IESO to bill provincial benefit.

Acct # 1590 Recovery of Regulatory Asset Balances - \$48,538 adjustment is a Chapleau PUC error. It should have been posted to account 1565 CDM. It is the 3^d phase MARR.

Sheet C1.4

2008 Other Adjustments as instructed by Board

Acct # 1588 Sub Account global adjustment - \$5,480 is the difference between the preliminary price and final price provided by the IESO to bill provincial benefit.

- e) Please confirm that Chapleau PUC has complied with and applied correctly the Boards accounting policy and procedures for calculation of the final disposition balance. If Chapleau PUC has used other practices in the calculation please explain where in the filing and why.

Response - Chapleau has complied with and applied the Boards accounting policy and procedures for calculation of the final disposition balance.

- f) Please confirm that Chapleau PUC has used the simple interest calculation as required by the Board using the Boards prescribed interest rates. If Chapleau PUC has used other calculations please explain where in the filing and why.

Response – Chapleau has used the simple interest calculation as required by the Board using the Boards prescribed interest rates.

- g) Please confirm that Chapleau PUC has complied with the requirement to apply recoveries to principal first as outlined in the 2006 Regulatory Assets Transactions document issued September 4, 2009 (included in the Updated IRM Deferral and Variance Account Work Form zip file). If Chapleau PUC has not complied with this requirement please explain why not.

Response - Chapleau PUC has complied with the requirement to apply recoveries to principal first as outlined in the 2006 Regulatory Assets Transactions document issued September 4, 2009.

- h) Please confirm whether the threshold balance of +- \$0.001 per kWh is or is not exceeded.

***Response – Chapleau PUC confirms the threshold balance of +- \$0.001 per kWh is exceeded.
Sheet D1.1 shows the claim per kWh to be (\$0.002087)***

- i) If Chapleau has any concerns with respect to the disposition of deferral variance account balances, please explain in detail why the Board should not consider disposition at this time?

Response – Chapleau has concerns with respect to the disposition of deferral variance account balances.

a) Chapleau PUC will be refunding \$55,197 back to its customers between May 1, 2010 and April 30, 2011.

b) The refund, as calculated in the 2010 IRM Deferral and Variance Account Workform is \$58,856.

If the requirement is that the above total of \$114,013 is to be refunded in one year the Utility's cash position may be at placed at risk.

As Chapleau PUC will be preparing its' COS Rates (Rebasing) for May 1, 2011 (previous Rebasing in 2008) will have no concerns with respect to the disposition of deferral variance account balances over a 4 year period.

2. Ref: 2010 IRM Deferral Variance Account 1588 -Power

- a) Has Chapleau PUC reviewed the Regulatory Audit & Accounting Bulletin 200901 dated October 15, 2009, and ensured that it has accounted for its account 1588 and sub-account Global Adjustment in accordance with this Bulletin?

Response: Chapleau PUC has reviewed the Regulatory Audit & Accounting Bulletin 200901 dated October 15, 2009, and has ensured that it has accounted for its account 1588 and sub-account Global Adjustment in accordance with this Bulletin.

3. Ref: 2010 IRM Deferral Variance Account 1588 – Global Adjustment

On November 13, 2009 Board Staff prepared a submission in the Enersource EB-2009-0193 2010 IRM3 Application. The following is an excerpt from the submission in respect to Board staff concerns with the current proposal for handling the disposition of the USoA 1588 – Global Adjustment.

The EDDVAR Report as well as the Board's Decision in EB-2009-0113 adopted an allocation of the GA sub-account balance based on kWh for non RPP customers by rate class. Traditionally this allocation would then be combined with all other allocated variance account balances by rate class. The combined balance by rate class would then be divided by the volumetric billing determinants (kWh or kW) from the most recent audited year end or Board approved forecast, if available. This process hence spreads the recovery or refund of allocated account balances to all customers in the affected rate class.

This method was factored on two premises; a) that the recovery/refund of a variance unique to a subset of customers within a rate class would not be unfair to the rate class as a whole and b) that the distributors' billing systems would not be able to bill a subset of customers within a rate class, without placing a significant burden to the distributor.

For these reason the Board's original Deferral Variance Account workform was modeled on this basis. However based on Enersource's evidence, there could be material unfairness to RPP customers within the affected rate classes.

Therefore Board staff suggests that a separate rate rider be established to clear the GA sub-account balance to Non-RPP customers within rate classes.

What remains unclear to Board staff is whether Enersource's billing system could accommodate that change within a reasonable timeframe."

Board staff would like to poll Chapleau PUC on the above issue.

- a) Board staff is proposing that a separate disposition rate rider be applied prospectively to Non-RPP customers for 1588 – Global Adjustment. Does Chapleau PUC agree that this proposal would be fair to all customers? Why or why not?

-7-

Response: Chapleau PUC agree that this proposal would be fair to all customers provided the costs, associated with the billing changes required to accommodate that change, are applied to those non - RPP customers.

- b) If the Board were to order Chapleau PUC to provide such a rate rider would Chapleau PUC's billing system be capable of billing non-RPP the separate rate rider? What complications, if any, would Chapleau PUC see with this rate rider?

Response: Chapleau PUC's billing system is currently not capable to bill non-RPP the separate rate rider. With a programming change to its' billing system, for a reasonable cost, Chapleau PUC will be able to bill non-RPP the separate rate rider.

- c) If Chapleau PUC were to be unable to bill in this fashion what would Chapleau PUC consider proposing in the alternative?

Response: See response to b) above

- d) If Chapleau PUC were to establish a separate rate rider to dispose of the balance of the 1588 – Global adjustment sub-account, does CPUC believe that the rider be applied to customers in the MUSH sector? If not, would CPUC have the billing capability to exclude customers in the MUSH sector if a separate rate rider were to apply for the disposition of the 1588 – Global adjustment sub-account?

Response: Chapleau PUC believes that the rate rider be applied to customers that it affected not customers paying the RPP. With some programming changes to its' billing system, Chapleau PUC would have the capability to exclude customers in the MUSH sector if a separate rate rider were to apply.

HST Interrogatory

4. Harmonized Sales Tax

It is possible that the PST and GST may be harmonized effective July 1, 2010. Unlike the GST, the PST is included as an OM&A expense and is also included in capital expenditures. If the GST and PST are harmonized, corporations would see a reduction in OM&A expenses and capital expenditures.

In the event that PST and GST are harmonized effective July 1, 2010:

- a. Would Chapleau PUC agree to capture in a variance account the reductions in OM&A and capital expenditures?

Response: Chapleau PUC would agree to capture reductions in OM&A and Capital Expenditures in a variance account, bearing in mind that this action will place an added burden on Chapleau's staff of 2 people.

- b. Are there other alternatives that the Board might consider to reflect the reductions in OM&A and capital expenditures if this bill is enacted?

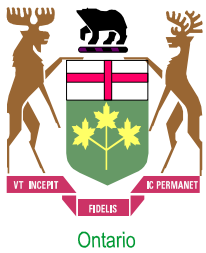
Response: Increase the Service Revenue Requirement through the IRM or Rebasing process, using audited, prior year(s), OM&A and Capital Expenditures to develop an increase or decrease to the Utility's Return on Rate Base and Service Revenue Requirement. A simple formula can be developed through the following example:

2009 OM&A	\$1,000,000 @ 8% = \$80,000
2009 Capital Expenditures	\$ 100,000 @ 8% = \$ 8,000

2009 OM&A	\$80,000 @ 15% = \$12,000
2009 Capital Expenditures	\$ 8,000 @ 100% = \$ <u>8,000</u>
Increase in Rate Base	<u>\$20,000</u>

Return on Rate Base (@ 7.19% (Cost of Capital)) = \$1,438

<u>Increase in Service Revenue Requirement</u>	
Increase Return on Rate Base	\$1,438
Increase OM&A @ 8% PST	<u>\$80,000</u>
Increase to Service Revenue Requirement	<u>\$81,438</u>



Name of LDC: Chapleau Public Utilities Corporation
File Number: EB-2009-0219
Effective Date: Saturday, May 01, 2010

LDC Information

Applicant Name	Chapleau Public Utilities Corporation
OEB Application Number	EB-2009-0219
LDC Licence Number	ED-2002-0528
Applied for Effective Date	May 1, 2010



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B1.3 Rate Class And Bill Det	Rate Class and 2008 Billing Determinants
C1.0 2006 Reg Asset Recovery	Regulatory Assets - 2006 Regulatory Asset Recovery
C1.1 Reg Assets - Cont Sch 2005	Regulatory Assets - Continuity Schedule 2005
C1.2 Reg Assets - Cont Sch 2006	Regulatory Assets - Continuity Schedule 2006
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C1.5 Reg Assets - Con Sch Final	Regulatory Assets - Continuity Schedule Final
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F1.1 Calculation Rate Rider	Calculation of Regulatory Asset Recovery Rate Rider
F1.2 Request for Clearance	Request for Clearance of Deferral and Variance Accounts

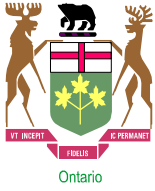


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2006 Regulatory Asset Recovery

Account Description	Account Number	Principal	Hydro One charges	Hydro One charges
		Amounts as of Dec-31 2004 A	(if applicable) to Dec31-03 B	(if applicable) Jan 1-04 to Apr 30-06 C
		Column G	Column K	Column M
RSVA - Wholesale Market Service Charge	1580	21,747	0	0
RSVA - One-time Wholesale Market Service	1582	0	0	0
RSVA - Retail Transmission Network Charge	1584	(37,073)	(2,614)	(3,236)
RSVA - Retail Transmission Connection Charge	1586	(262,237)	139,661	178,067
RSVA - Power	1588	(8,568)		
Sub-Totals		(286,131)	137,047	174,831
Other Regulatory Assets	1508	1,014	0	8,788
Retail Cost Variance Account - Retail	1518	0	0	0
Retail Cost Variance Account - STR	1548	0	0	0
Misc. Deferred Debits - incl. Rebate Cheques	1525	0	4,649	0
Pre-Market Opening Energy Variances Total	1571	(42,084)	0	0
Extra-Ordinary Event Losses	1572	0	0	0
Deferred Rate Impact Amounts	1574	0	0	0
Other Deferred Credits	2425	0	0	0
Sub-Totals		(41,070)	4,649	8,788
Qualifying Transition Costs	1570	54,717	55	
Transition Cost Adjustment	1570			
Sub-Totals		54,717	55	
Total Regulatory Assets		(272,484)	141,751	183,619
Total Recoveries to April 30-06	2. Rate Riders Calculation	Cell C48		
Balance to be collected or refunded	2. Rate Riders Calculation	Cell N51		

Transition Cost Adjustment D	Principal Amounts E = A + B + C + D	Interest to Dec31- 04 F	Interest per 2006 Reg Assets G = H - F - E	Total Claim and Recoveries per 2006 Reg Assets H	Transfer of Board- approved amounts to 1590 as per 2006 EDR I = - E	Transfer of Board- approved Interest to 1590 as per 2006 EDR J = - (F + G)
1. Dec. 31, 2004 Reg. Assets						
		Column H		Column N		
	21,747	2,069	2,098	25,914	(21,747)	(4,167)
	0	0	0	0	0	0
	(42,923)	68	(3,782)	(46,637)	42,923	3,714
	55,491	(3,555)	(14,412)	37,524	(55,491)	17,967
	(8,568)	4,520	(827)	(4,875)	8,568	(3,693)
	25,747	3,102	(16,923)	11,926	(25,747)	13,821
	9,802	15	0	9,817	(9,802)	(15)
	0	0	0	0	0	0
	0	0	0	0	0	0
	4,649	0	363	5,012	(4,649)	(363)
	(42,084)	(6,119)	0	(48,203)	42,084	6,119
	0	0	0	0	0	0
	0	0	0	0	0	0
	0	0	0	0	0	0
	(27,633)	(6,104)	363	(33,374)	27,633	5,741
	54,772		5,285	60,057	(54,772)	(5,285)
0	0			0	0	0
	54,772	0	5,285	60,057	(54,772)	(5,285)
0	52,886	(3,002)	(11,275)	38,609	(52,886)	14,277
				15,269	(15,269)	0
				23,340	(37,617)	14,277



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2006 Regulatory Asset Recovery Proportionate Share

Rate Class	Total Claim	% Total Claim
Residential	37,994	116.5%
GS < 50 KW	2,411	7.4%
GS > 50 Non TOU	(8,491)	(26.0%)
GS > 50 TOU	0	0.0%
Intermediate	0	0.0%
Large Users	0	0.0%
Small Scattered Load	0	0.0%
Sentinel Lighting	412	1.3%
Street Lighting	276	0.8%
Total	32,602	100.0%

2. Rate Riders Calculation
 Row 29



Name of LDC: Chapleau Public Utilities Corporation
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Rate Class and 2008 Billing Determinants

				2008				
Rate Group	Rate Class	Fixed Metric	Vol Metric	Billed Customers or Connections			Billed kWh for Non-RPP customers	1590 Recovery Share Proportion ¹
				A	B	C		
RES	Residential	Customer	kWh	1,164	14,611,894		1,006,371	50.6%
GSLT50	General Service Less Than 50 kW	Customer	kWh	166	5,500,653		383,676	19.5%
GSGT50	General Service 50 to 4,999 kW	Customer	kW	14	7,762,369	21,169	4,963,535	28.9%
USL	Unmetered Scattered Load	Connection	kWh	6	6,991		0	0.0%
Sen	Sentinel Lighting	Connection	kW	24	23,871	66	0	0.1%
SL	Street Lighting	Connection	kW	341	295,064	780	0	1.0%
NA	Rate Class 7	NA	NA					
NA	Rate Class 8	NA	NA					
NA	Rate Class 9	NA	NA					
NA	Rate Class 10	NA	NA					
NA	Rate Class 11	NA	NA					
NA	Rate Class 12	NA	NA					
NA	Rate Class 13	NA	NA					
NA	Rate Class 14	NA	NA					
NA	Rate Class 15	NA	NA					
NA	Rate Class 16	NA	NA					
NA	Rate Class 17	NA	NA					
NA	Rate Class 18	NA	NA					
NA	Rate Class 19	NA	NA					
NA	Rate Class 20	NA	NA					
NA	Rate Class 21	NA	NA					
NA	Rate Class 22	NA	NA					
NA	Rate Class 23	NA	NA					
NA	Rate Class 24	NA	NA					
NA	Rate Class 25	NA	NA					
								100.0%



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Regulatory Assets - Continuity Schedule 2006

Account Description	Account Number	Opening Principal Amounts as of Jan-1-05 1	Low Voltage and Recoveries per 2006 Reg Asset	Transition Cost Adjustment	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Principal Balance as of May-1-06	Opening Interest Amounts as of Jan-1-05 4	Interest per 2006 Reg Asset	Recoveries per 2006 Reg Asset	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Interest Amounts as of May-1-06
LV Variance Account	1550										0
RSVA - Wholesale Market Service Charge	1580	21,747	0		(21,747)	0	2,069	2,098		(4,167)	0
RSVA - Retail Transmission Network Charge	1584	(37,073)	(5,850)		42,923	0	68	(3,782)		3,714	0
RSVA - Retail Transmission Connection Charge	1586	(262,237)	317,728		(55,491)	0	(3,555)	(14,412)		17,967	0
RSVA - Power (Excluding Global Adjustment)	1588	(8,568)			8,568	0	4,520	(827)		(3,693)	0
RSVA - Power (Global Adjustment Sub-account)						0					0
Recovery of Regulatory Asset Balances	1590		(15,269)		52,886	37,617			0	(14,277)	(14,277)
Disposition and recovery of Regulatory Balances Account	1595					0					0
Sub-Total		(286,131)	296,609		27,139	37,617	3,102	(16,923)	0	(456)	(14,277)
RSVA - One-time Wholesale Market Service	1582	0	0		0	0	0	0		0	0
Other Regulatory Assets	1508	1,014	8,788		(9,802)	0	15	0		(15)	0
Retail Cost Variance Account - Retail	1518	0	0		0	0	0	0		0	0
Retail Cost Variance Account - STR	1548	0	0		0	0	0	0		0	0
Misc. Deferred Debits - incl. Rebate Cheques	1525	0	4,649		(4,649)	0	0	363		(363)	0
Pre-Market Opening Energy Variances Total	1571	(42,084)	0		42,084	0	(6,119)	0		6,119	0
Extra-Ordinary Event Losses	1572	0	0		0	0	0	0		0	0
Deferred Rate Impact Amounts	1574	0	0		0	0	0	0		0	0
Other Deferred Credits	2425	0	0		0	0	0	0		0	0
Qualifying Transition Costs	1570	54,717	55		(54,772)	0	0	5,285		(5,285)	0
Transition Cost Adjustment	1570			0	0	0					0
Total		(272,484)	310,101	0	0	37,617	(3,002)	(11,275)	0	0	(14,277)



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Regulatory Assets - Continuity Schedule 2005

Account Description	Account Number	Opening Principal Amounts as of Jan-1-05 ¹	Transactions (additions) during 2005, excluding interest and adjustments ¹	Transactions (reductions) during 2005, excluding interest and adjustments ¹	Adjustments during 2005 - instructed by Board ²	Adjustments during 2005 - other ³	Closing Principal Balance as of Dec-31-05	Opening Interest Amounts as of Jan-1-05 ⁴	Interest Recovery Transactions during 2005	Interest Jan-1 to Dec31-05	Closing Interest Amounts as of Dec-31-05	Total Closing Amounts as of Dec-31-05	RRR Filing Amount as of Dec-31-05	Difference
												A	B	C = A - B
LV Variance Account	1550						0				0	0		0
RSVA - Wholesale Market Service Charge	1580		(195,348)	205,780		(1,514)	8,917			1,720	1,720	10,637	32,804	(22,167)
RSVA - Retail Transmission Network Charge	1584		(175,996)	152,253	(2,614)	(1,860)	(27,616)			(3,721)	(3,721)	(31,337)	(64,988)	33,651
RSVA - Retail Transmission Connection Charge	1586		(151,807)	47,957	139,661		35,811			(13,659)	(13,659)	22,152	(203,735)	225,888
RSVA - Power (Excluding Global Adjustment)	1588		(1,737,807)	1,747,447			9,641			540	540	10,180	(5,987)	16,167
RSVA - Power (Global Adjustment Sub-account)			22,637	(29,359)		(4,923)	(11,646)			(473)	(473)	(12,119)	(12,119)	0
Recovery of Regulatory Asset Balances	1590		(52,017)	6,015			(46,002)			(2,259)	(2,259)	(48,261)	(48,330)	69
Disposition and recovery of Regulatory Balances Account	1595						0					0		
Total		0	(2,289,738)	2,130,093	137,047	(6,297)	(30,895)	0	0	(17,852)	(17,852)	(48,747)	(302,355)	253,608

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.
² Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board
³ Provide supporting statement indicating nature of this adjustments and periods they relate to
⁴ Opening balances assumed to be zero as a result of clearance of December 2004 balances cleared in 2006 Regulatory Asset process

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Regulatory Assets - Continuity Schedule 2006

Account Description	Account Number	Opening Principal Amounts as of Jan-1-06	Transactions (additions) during 2006, excluding interest and adjustments ¹	Transactions (reductions) during 2006, excluding interest and adjustments ¹	Adjustments during 2006 - instructed by Board ²	Adjustments during 2006 - other ³	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Principal Balance as of Dec-31-06	Opening Interest Amounts as of Jan-1-06	Interest Recovery Transactions during 2006	Interest Adjustment 2005/2006	Interest Jan-1 to Dec31-06	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Interest Amounts as of Dec-31-06
LV Variance Account	1550	0		13,195				13,195	0			119		119
RSVA - Wholesale Market Service Charge	1580	8,917	(186,803)	154,628				(23,259)	1,720		(341)	280		1,658
RSVA - Retail Transmission Network Charge	1584	(27,616)	(156,752)	153,524	2,614			(28,230)	(3,721)		985	(2,435)		(5,171)
RSVA - Retail Transmission Connection Charge	1586	35,811	(143,754)	59,948	(139,661)			(187,656)	(13,659)		(5,524)	(10,449)		(29,631)
RSVA - Power (Excluding Global Adjustment)	1588	9,641	(1,719,987)	1,673,313				(37,033)	540		3,195	(1,014)		2,722
RSVA - Power (Global Adjustment Sub-account)		(11,646)	(2,706)	48,358		20,722		54,729	(473)			772		299
Recovery of Regulatory Asset Balances	1590	(46,002)	(24,141)	6,640			37,617	(25,886)	(2,259)			(1,929)	(14,277)	(18,465)
Disposition and recovery of Regulatory Balances Account	1595	0						0	0					0
Total		(30,895)	(2,234,143)	2,109,607	(137,047)	20,722	37,617	(234,139)	(17,852)	0	(1,684)		(14,277)	(48,469)

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting evidence i.e. Board Decision, CRO Order, etc.

³ Provide supporting statement indicating nature of this adjustments and periods they relate to



Name of LDC: Chapleau Public Utilities Corporation
 File Number: EB-2009-0219
 Effective Date: Saturday, May 01, 2010

Regulatory Assets - Continuity Schedule 2007

Account Description	Account Number	Opening Principal Amounts as of Jan-1-07	Transactions (additions) during 2007, excluding interest and adjustments ¹	Transactions (reductions) during 2007, excluding interest and adjustments ¹	Adjustments during 2007 - instructed by Board ²	Adjustments during 2007 - other ³	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07	Interest Recovery Transactions during 2007	Interest Jan-1 to Dec31-07	Closing Interest Amounts as of Dec-31-07	Total Closing Amounts as of Dec-31-07	RRR Filing Amount as of Dec-31-07	Difference
												A	B	C = A - B
LV Variance Account	1550	13,195		36,576			49,771	119		1,547	1,666	51,437	51,437	0
RSVA - Wholesale Market Service Charge	1580	(23,259)	(180,207)	141,690			(61,776)	1,658		(2,018)	(360)	(62,135)	(66,304)	4,169
RSVA - Retail Transmission Network Charge	1584	(28,230)	(137,290)	145,796			(19,724)	(5,171)		(1,060)	(6,231)	(25,955)	(21,969)	(3,986)
RSVA - Retail Transmission Connection Charge	1586	(187,656)	(137,969)	44,928			(280,696)	(29,631)		(11,194)	(40,825)	(321,521)	(298,406)	(23,116)
RSVA - Power (Excluding Global Adjustment)	1588	(37,033)	(1,679,607)	1,689,830			(26,810)	2,722		(2,201)	521	(26,289)	30,351	(56,640)
RSVA - Power (Global Adjustment Sub-account)		54,729	(22,945)	25,373		(3,171)	53,986	299		2,355	2,654	56,640	56,640	0
Recovery of Regulatory Asset Balances	1590	(25,886)	(4,182)			48,538	18,470	(18,465)	4,976	(1,323)	(14,812)	3,658	13,771	(10,113)
Disposition and recovery of Regulatory Balances Account	1595	0					0	0			0	0		
Total		(234,139)	(2,162,199)	2,084,193	0	45,367	(266,778)	(48,469)	4,976	(13,895)	(57,388)	(324,166)	(234,480)	(89,686)

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.
² Provide supporting evidence i.e. Board Decision, CRO Order, etc.
³ Provide supporting statement indicating nature of this adjustments and periods they relate to

Name of LDC: Chapeau Public Utilities Corporation
 File Number: EB-2009-0219
 Effective Date: Saturday, May 01, 2010

Regulatory Assets - Continuity Schedule 2008

Account Description	Account Number	Opening Principal Amounts as of Jan-1-08	Transactions (additions) during 2008, excluding interest and adjustments ¹	Transactions (reductions) during 2008, excluding interest and adjustments ¹	Adjustments during 2008 - instructed by Board ²	Adjustments during 2008 - other ³	Transfer of Board-approved 2006 amounts to 1595 (2008 COS) ⁴	Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1-08	Interest Recovery Transactions during 2008	Interest Jan-1 to Dec31-08	Transfer of Board-approved 2006 interest amounts to 1595 (2008 COS)	Closing Interest Amounts as of Dec-31-08
LV Variance Account	1550	49,771	(7,988)	64,348			(13,195)	92,936	1,666		2,724	(926)	3,464
RSVA - Wholesale Market Service Charge	1580	(61,776)	(183,625)	165,410			23,259	(56,731)	(360)		(2,628)	4,114	1,126
RSVA - Retail Transmission Network Charge	1584	(19,724)	(132,944)	125,723			28,448	1,502	(6,231)		(674)	(968)	(7,873)
RSVA - Retail Transmission Connection Charge	1586	(280,696)	(113,891)	35,084			160,924	(198,579)	(40,825)		(11,250)	46,268	(5,807)
RSVA - Power (Excluding Global Adjustment)	1588	(26,810)	(1,619,421)	1,655,603			39,330	48,702	521		(552)	(2,942)	(2,973)
RSVA - Power (Global Adjustment Sub-account)		53,986	(34,156)	35,380		5,480		60,690	2,654		2,051		4,705
Recovery of Regulatory Asset Balances	1590	18,470	(3,685)					14,785	(14,812)		491		(14,321)
Disposition and recovery of Regulatory Balances Account	1595	0						0	0				0
Total		(266,778)	(2,095,711)	2,081,548	0	5,480	238,767	(36,695)	(57,388)	0	(9,838)	45,546	(21,680)

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting evidence i.e. Board Decision, CRO Order, etc.

³ Provide supporting statement indicating nature of this adjustments and periods they relate to

⁴ This records the values of amounts removed from Group One accounts in previous proceedings; but does not enter offsets for disposition of 1590, as recovery has not been completed.

Name of LDC: Chapleau Public Utilities Corporation
File Number: EB-2009-0219
Effective Date: Saturday, May 01, 2010

Regulatory Assets - Continuity Schedule 2009 - 1588 Power Account Only

Account Number	Account Description	Transactions (additions) during 2009, excluding interest and adjustments ¹	Transactions (reductions) during 2009, excluding interest and adjustments ¹	Adjustments during 2009 - instructed by Board ²	Adjustments during 2009 - other ³	Closing Principal Balance as of Sep-30-09
1550	LV Variance Account					
1580	RSVA - Wholesale Market Service Charge					
1584	RSVA - Retail Transmission Network Charge					
1586	RSVA - Retail Transmission Connection Charge					
1588	RSVA - Power (Excluding Global Adjustment)	(1,383,499)	1,303,758	0	0	(79,741)
	RSVA - Power (Global Adjustment Sub-account)	(88,277)	128,586	0	0	40,310
1590	Recovery of Regulatory Asset Balances					
1595	Disposition and recovery of Regulatory Balances Account					
	Total	(1,471,776)	1,432,345	0	0	(39,431)

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting evidence i.e. Board Decision, CRO Order, etc.

³ Provide supporting statement indicating nature of this adjustments and periods they relate to

⁴ This records the values of amounts removed from Group One accounts in previous proceedings; but does not enter offsets for disposition of 1590, as recovery has not been completed.

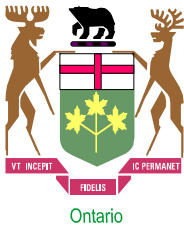
Name of LDC: Chapleau Public Utilities Corporation
 File Number: EB-2009-0219
 Effective Date: Saturday, May 01, 2010

Regulatory Assets - Continuity Schedule Final

Account Description	Account Number	Opening Principal Amounts as of Jan-1-09 or Oct-01-09 A	Global Adjustment Reconciliation B	Transfer of Board-approved 2007 amounts to 1595 (2009 COS) C	Principal Amounts to be disposed E = A + B + C + D	Opening Interest Amounts as of Jan-1-09 F	Global Adjustment Interest Reconciliation G	Interest on Board-approved 2007 amounts prior to transfer Jan-1, 2009 to Date of Transfer H	Transfer of Board-approved 2007 interest amounts to 1595 (2009 COS) I	Projected Interest on Dec 31 -08 balance from Jan 1, 2009 to Dec 31, 2009 J	Projected Interest on Dec 31 -08 balance from Jan 1, 2010 to April 30, 2010 K	Interest Amounts to be disposed M = F + G + H + I + J + K
LV Variance Account	1550	92,936			92,936	3,464		0	0	1,051	168	4,683
RSVA - Wholesale Market Service Charge	1580	(56,731)			(56,731)	1,126				(641)	(103)	382
RSVA - Retail Transmission Network Charge	1584	1,502			1,502	(7,873)				17	3	(7,853)
RSVA - Retail Transmission Connection Charge	1586	(198,579)			(198,579)	(5,807)				(2,245)	(359)	(8,412)
RSVA - Power (Excluding Global Adjustment)	1588	48,702			48,702	(2,973)				551	88	(2,335)
RSVA - Power (Global Adjustment Sub-account)		60,690			60,690	4,705				686	110	5,501
Recovery of Regulatory Asset Balances	1590	14,785			14,785	(14,321)				167	27	(14,127)
Disposition and recovery of Regulatory Balances Account	1595	0			0	0				0	0	0
Total		(36,695)	0	0	(36,695)	(21,680)	0	0	0	(415)	(66)	(22,161)

Interest projected on December 31, 2008 closing principal balance.

Month	Prescribed Rate	Monthly Interest	Month	Prescribed Rate	Monthly Interest
Saturday, January 31, 2009	2.45	0.2081	Sunday, January 31, 2010	0.55	0.0467
Saturday, February 28, 2009	2.45	0.1879	Sunday, February 28, 2010	0.55	0.0422
Tuesday, March 31, 2009	2.45	0.2081	Wednesday, March 31, 2010	0.55	0.0467
Thursday, April 30, 2009	1.00	0.0822	Friday, April 30, 2010	0.55	0.0452
Sunday, May 31, 2009	1.00	0.0849	Effective Rate		<u>0.1808</u>
Tuesday, June 30, 2009	1.00	0.0822			
Friday, July 31, 2009	0.55	0.0467			
Monday, August 31, 2009	0.55	0.0467			
Wednesday, September 30, 2009	0.55	0.0452			
Saturday, October 31, 2009	0.55	0.0467			
Monday, November 30, 2009	0.55	0.0452			
Thursday, December 31, 2009	0.55	0.0467			
Effective Rate		<u>1.1307</u>			



Name of LDC: Chapleau Public Utilities Cor
File Number: EB-2009-0219
Effective Date: Saturday, May 01, 2010

Threshold Test

Rate Class	Billed kWh B
Residential	14,611,894
General Service Less Than 50 kW	5,500,653
General Service 50 to 4,999 kW	7,762,369
Unmetered Scattered Load	6,991
Sentinel Lighting	23,871
Street Lighting	295,064
	<hr/>
	28,200,842
Total Claim	(58,856)
Total Claim per kWh	- 0.002087

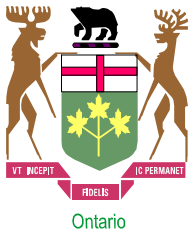


Name of LDC: Chapleau Public Utilities Corporation
File Number: EB-2009-0219
Effective Date: Saturday, May 01, 2010

Cost Allocation - kWh

Rate Class	Billed kWh	% kWh						Total
			1550	1580	1584	1586	1588 ¹	
Residential	14,611,894	51.8%	50,580	(29,197)	(3,291)	(107,249)	24,024	(65,132)
General Service Less Than 50 kW	5,500,653	19.5%	19,041	(10,991)	(1,239)	(40,374)	9,044	(24,519)
General Service 50 to 4,999 kW	7,762,369	27.5%	26,870	(15,510)	(1,748)	(56,975)	12,763	(34,601)
Unmetered Scattered Load	6,991	0.0%	24	(14)	(2)	(51)	11	(31)
Sentinel Lighting	23,871	0.1%	83	(48)	(5)	(175)	39	(106)
Street Lighting	295,064	1.0%	1,021	(590)	(66)	(2,166)	485	(1,315)
	<u>28,200,842</u>	<u>100.0%</u>	<u>97,619</u>	<u>(56,349)</u>	<u>(6,351)</u>	<u>(206,991)</u>	<u>46,367</u>	<u>(125,704)</u>
			-	-	-	-	-	-

¹ RSVA - Power (Excluding Global Adjustment)

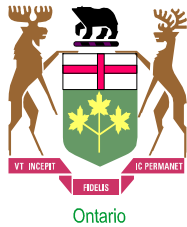


Name of LDC: Chapleau Public Utilities Corporation
File Number: EB-2009-0219
Effective Date: Saturday, May 01, 2010

Cost Allocation - Non-RPP kWh

Rate Class	Non-RPP kWh	% kWh	1588 ¹
Residential	1,006,371	15.8%	10,484
General Service Less Than 50 kW	383,676	6.0%	3,997
General Service 50 to 4,999 kW	4,963,535	78.1%	51,710
Unmetered Scattered Load	0	0.0%	0
Sentinel Lighting	0	0.0%	0
Street Lighting	0	0.0%	0
	6,353,582	100.0%	66,191

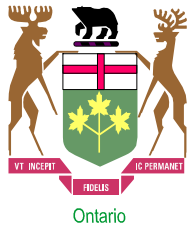
¹ RSVA - Power (Global Adjustment Sub-account)



Name of LDC: Chapleau Public Utilities Corporation
File Number: EB-2009-0219
Effective Date: Saturday, May 01, 2010

Cost Allocation - 1590

Rate Class	1590 Recovery Share Proportion	1590
Residential	50.6%	332
General Service Less Than 50 kW	19.5%	128
General Service 50 to 4,999 kW	28.9%	190
Unmetered Scattered Load	0.0%	0
Sentinel Lighting	0.1%	0
Street Lighting	1.0%	7
	100.0%	658



Name of LDC: Chapleau Public Utilities Corporation
File Number: EB-2009-0219
Effective Date: Saturday, May 01, 2010

Cost Allocation - 1595

Rate Class	1595 Recovery Share Proportion	1595
Residential	0.0%	0
General Service Less Than 50 kW	0.0%	0
General Service 50 to 4,999 kW	0.0%	0
Unmetered Scattered Load	0.0%	0
Sentinel Lighting	0.0%	0
Street Lighting	0.0%	0
	0.0%	0



Name of LDC: Chapleau Public Utilities Corporation
File Number: EB-2009-0219
Effective Date: Saturday, May 01, 2010

Calculation of Regulatory Asset Recovery Rate Rider

Rate Rider Recovery Period - Years

Four

Rate Rider Effective To Date

Wednesday, April 30, 2014

Rate Class	Vol Metric	Billed kWh	Billed kW	kWh	Non-RPP	1590	1595	Total G = C + D + E + F	Rate Rider kWh H = G / A (kWh) or H = G / B (kW)
		A	B	C	D	E	F		
Residential	kWh	14,611,894	0	(65,132)	10,484	332	0	(54,315)	(0.00093)
General Service Less Than 50 kW	kWh	5,500,653	0	(24,519)	3,997	128	0	(20,394)	(0.00093)
General Service 50 to 4,999 kW	kW	7,762,369	21,169	(34,601)	51,710	190	0	17,299	0.20430
Unmetered Scattered Load	kWh	6,991	0	(31)	0	0	0	(31)	(0.00111)
Sentinel Lighting	kW	23,871	66	(106)	0	0	0	(106)	(0.40130)
Street Lighting	kW	295,064	780	(1,315)	0	7	0	(1,309)	(0.41946)
		<u>28,200,842</u>	<u>22,015</u>	<u>(125,704)</u>	<u>66,191</u>	<u>658</u>	<u>0</u>	<u>(58,856)</u>	

Enter the above value onto Sheet
 "J2.1 DeferralAccount Rate Rider"
 of the 2010 OEB IRM2 Rate Generator
 "J2.5 DeferralAccount Rate Rider2"
 of the 2010 OEB IRM3 Rate Generator



Name of LDC: Chapleau Public Utilities Corporation
File Number: IRM3
Effective Date: Saturday, May 01, 2010

LDC Information

Applicant Name	Chapleau Public Utilities Corporation
Application Type	IRM3
OEB Application Number	EB-2009-0219
Tariff Effective Date	May 1, 2010
LDC Licence Number	ED-2002-0528
Notice Publication Language	French
DRC Rate	0.00700
Customer Bills	12 per year
Distribution Demand Bill Determinant	kW
<u>Contact Information</u>	
Name:	Marita Morin
Title:	Secretary Treasurer
Phone Number:	705-864-0111
E-Mail Address:	chec@onlink.net

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Name of LDC: Chapleau Public Utilities Corporation
File Number: IRM3
Effective Date: Saturday, May 01, 2010

Deferral Account Rate Rider Two

Rate Rider

Deferral Account Rate Rider Two

Sunset Date

April 30, 2014

DD/MM/YYYY

Metric Applied To

All Customers

Method of Application

Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.000930	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.000930	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	0.204300	kW
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	-0.001110	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	-0.401300	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	-0.419460	kW



Name of LDC: Chapleau Public Utilities Corporation
File Number: IRM3
Effective Date: Saturday, May 01, 2010

Applied For Monthly Rates and Charges General

Rate Class

Residential

Rate Description	Metric	Rate
Service Charge	\$	18.75
Service Charge Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0103
Low Voltage Volumetric Rate	\$/kWh	0.0012
Distribution Volumetric Deferral Account Rate Rider One – effective until April-30-11	\$/kWh	(0.00180)
Distribution Volumetric Deferral Account Rate Rider Two – effective until Wednesday, April 30, 2014	\$/kWh	(0.00093)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0049
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0015
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	30.48
Service Charge Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0124
Low Voltage Volumetric Rate	\$/kWh	0.0011
Distribution Volumetric Deferral Account Rate Rider One – effective until April-30-11	\$/kWh	(0.00190)
Distribution Volumetric Deferral Account Rate Rider Two – effective until Wednesday, April 30, 2014	\$/kWh	(0.00093)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0044
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0014
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	191.53
Service Charge Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kW	2.6450
Low Voltage Volumetric Rate	\$/kW	0.4424
Distribution Volumetric Deferral Account Rate Rider One – effective until April-30-11	\$/kW	(0.85600)
Distribution Volumetric Deferral Account Rate Rider Two – effective until Wednesday, April 30, 2014	\$/kW	0.20430
Retail Transmission Rate – Network Service Rate	\$/kW	1.7893
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.5281
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge (per connection)	\$	20.44
Distribution Volumetric Rate	\$/kWh	0.0127
Low Voltage Volumetric Rate	\$/kWh	0.0011
Distribution Volumetric Deferral Account Rate Rider One – effective until April-30-11	\$/kWh	0.00340
Distribution Volumetric Deferral Account Rate Rider Two – effective until Wednesday, April 30, 2014	\$/kWh	(0.00111)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0044
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0014
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Sentinel Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	4.48
Distribution Volumetric Rate	\$/kW	6.8311
Low Voltage Volumetric Rate	\$/kW	0.3492
Distribution Volumetric Deferral Account Rate Rider One – effective until April-30-11	\$/kW	(0.23930)
Distribution Volumetric Deferral Account Rate Rider Two – effective until Wednesday, April 30, 2014	\$/kW	(0.40130)
Retail Transmission Rate – Network Service Rate	\$/kW	1.3564
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.4169
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Street Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	3.14
Distribution Volumetric Rate	\$/kW	14.6416
Low Voltage Volumetric Rate	\$/kW	0.3420
Distribution Volumetric Deferral Account Rate Rider One – effective until April-30-11	\$/kW	(0.57960)
Distribution Volumetric Deferral Account Rate Rider Two – effective until Wednesday, April 30, 2014	\$/kW	(0.41946)
Retail Transmission Rate – Network Service Rate	\$/kW	1.3495
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.4083
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



Name of LDC: Chapleau Public Utilities Corporation
 File Number: IRM3
 Effective Date: Saturday, May 01, 2010

Summary of Changes To Tariff Rate Riders

Residential	Fixed (\$)	Volumetric (\$/kWh)
Current Tariff Rates Riders		
Deferral Account Rate Rider	0.00	-0.0030
Total Current Tariff Rates Riders	0.00	-0.0030

Residential	Fixed (\$)	Volumetric (\$/kWh)
Proposed Tariff Rates Riders		
Deferral Account Rate Rider One	0.00	-0.0018
Deferral Account Rate Rider Two	0.00	-0.0009
Total Proposed Tariff Rates Riders	0.00	-0.0027

General Service Less Than 50 kW	Fixed (\$)	Volumetric (\$/kWh)
Current Tariff Rates Riders		
Deferral Account Rate Rider	0.00	-0.0031
Total Current Tariff Rates Riders	0.00	-0.0031

General Service Less Than 50 kW	Fixed (\$)	Volumetric (\$)
Proposed Tariff Rates Riders		
Deferral Account Rate Rider One	0.00	-0.0019
Deferral Account Rate Rider Two	0.00	-0.0009
Total Proposed Tariff Rates Riders	0.00	-0.0028

General Service 50 to 4,999 kW	Fixed (\$)	Volumetric (\$)
Current Tariff Rates Riders		
Deferral Account Rate Rider	0.00	-1.1903
Total Current Tariff Rates Riders	0.00	-1.1903

General Service 50 to 4,999 kW	Fixed (\$)	Volumetric (\$)
Proposed Tariff Rates Riders		
Deferral Account Rate Rider One	0.00	-0.8560
Deferral Account Rate Rider Two	0.00	0.2043
Total Proposed Tariff Rates Riders	0.00	-0.6517

Unmetered Scattered Load	Fixed (\$)	Volumetric (\$/kWh)
Current Tariff Rates Riders		
Deferral Account Rate Rider	0.00	-0.0009
Total Current Tariff Rates Riders	0.00	-0.0009

Unmetered Scattered Load	Fixed (\$)	Volumetric (\$)
Proposed Tariff Rates Riders		0
Deferral Account Rate Rider One	0.00	0.0034
Deferral Account Rate Rider Two	0.00	-0.0111
Total Proposed Tariff Rates Riders	0.00	0.0023

Sentinel Lighting	Fixed (\$)	Volumetric (\$/kWh)
Current Tariff Rates Riders		
Deferral Account Rate Rider	0.00	-0.9209
Total Current Tariff Rates Riders	0.00	-0.9209

Sentinel Lighting	Fixed (\$)	Volumetric (\$)
Proposed Tariff Rates Riders		0
Deferral Account Rate Rider One	0.00	-0.2393
Deferral Account Rate Rider Two	0.00	-0.4013
Total Proposed Tariff Rates Riders	0.00	-0.6406

Street Lighting	Fixed (\$)	Volumetric (\$/kW)
Current Tariff Rates Riders		0
Deferral Account Rate Rider	0.00	-1.1014
Total Current Tariff Rates Riders	0.00	-1.1014

Street Lighting	Fixed (\$)	Volumetric (\$/kW)
Proposed Tariff Rates Riders		
Deferral Account Rate Rider One	0.00	-0.5796
Deferral Account Rate Rider Two	0.00	-0.4195
Total Proposed Tariff Rates Riders	0.00	-0.9991



Name of LDC: Chapleau Public Utilities Corporation
 File Number: IRM3
 Effective Date: Saturday, May 01, 2010

Calculation of Bill Impacts

Note: Threshold Excess Error

Street Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	1.51	3.14
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	16.8540	14.6416
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	0.3420
Distribution Volumetric Rate Rider(s)	\$/kWh	-	0.9991
Retail Transmission Rate – Network Service Rate	\$/kWh	1.1014	1.3495
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.3853	0.4083
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	37 kWh	0.10 kW
RPP Tier One	750 kWh	Load Factor 50.7%

Loss Factor 1.0654

Street Lighting	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	40	0.0570	2.28	40	0.0570	2.28	0.00	0.0%	28.01%
Energy Second Tier (kWh)	0	0.0660	0.00	0	0.0660	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			2.28			2.28	0.00	0.0%	28.01%
Service Charge	1	1.51	1.51	1	3.14	3.14	1.63	107.9%	38.57%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	0.10	16.8540	1.69	0.10	14.6416	1.46	-0.23	(13.6)%	17.94%
Distribution Volumetric Rate Adder(s)	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.10	0.0000	0.00	0.10	0.3420	0.03	0.03	0.0%	0.37%
Distribution Volumetric Rate Rider(s)	0.10	-1.1014	-0.11	0.10	-0.9991	-0.10	0.01	(8.1)%	-1.23%
Total: Distribution			3.09			4.53	1.44	46.6%	55.65%
Retail Transmission Rate – Network Service Rate	0.10	1.2706	0.13	0.10	1.3495	0.13	0.00	0.0%	1.60%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.10	0.3853	0.04	0.10	0.4083	0.04	0.00	0.0%	0.49%
Total: Retail Transmission			0.17			0.17	0.00	0.0%	2.09%
Sub-Total: Delivery (Distribution and Retail Transmission)			3.26			4.70	1.44	44.2%	57.74%
Wholesale Market Service Rate	40	0.0052	0.21	40	0.0052	0.21	0.00	0.0%	2.55%
Rural Rate Protection Charge	40	0.0013	0.05	40	0.0013	0.05	0.00	0.0%	0.61%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	3.07%
Sub-Total: Regulatory			0.51			0.51	0.00	0.0%	6.27%
Debt Retirement Charge (DRC)	37	0.00700	0.26	37	0.00700	0.26	0.00	0.0%	3.19%
Total Bill before Taxes			6.31			7.75	1.44	22.8%	85.21%
GST	6.31	5%	0.32	7.75	5%	0.39	0.07	21.3%	4.79%
Total Bill			6.63			8.14	1.51	22.8%	100.00%

Rate Class Threshold Test

Street Lighting

kWh	37	73	110	146	183
Loss Factor Adjusted kWh	40	78	118	156	195
kW	0.10	0.20	0.30	0.40	0.50
Load Factor	50.7%	50.0%	50.3%	50.0%	50.2%

Energy

Applied For Bill	\$ 2.28	\$ 4.45	\$ 6.73	\$ 8.89	\$ 11.12
Current Bill	\$ 2.28	\$ 4.45	\$ 6.73	\$ 8.89	\$ 11.12
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	28.0%	35.3%	39.2%	41.1%	42.5%

Distribution

Applied For Bill	\$ 4.53	\$ 5.94	\$ 7.33	\$ 8.74	\$ 10.13
Current Bill	\$ 3.09	\$ 4.66	\$ 6.24	\$ 7.61	\$ 9.39
\$ Impact	\$ 1.44	\$ 1.28	\$ 1.09	\$ 0.93	\$ 0.74
% Impact	46.6%	27.5%	17.5%	11.9%	7.9%
% of Total Bill	55.7%	47.1%	42.7%	40.4%	38.7%

Retail Transmission

Applied For Bill	\$ 0.17	\$ 0.36	\$ 0.52	\$ 0.70	\$ 0.87
Current Bill	\$ 0.17	\$ 0.33	\$ 0.50	\$ 0.66	\$ 0.83
\$ Impact	\$ -	\$ 0.02	\$ 0.02	\$ 0.04	\$ 0.04
% Impact	0.0%	6.1%	4.0%	6.1%	4.8%
% of Total Bill	2.1%	2.8%	3.0%	3.2%	3.3%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 4.70	\$ 6.29	\$ 7.85	\$ 9.44	\$ 11.00
Current Bill	\$ 3.26	\$ 4.99	\$ 6.74	\$ 8.47	\$ 10.22
\$ Impact	\$ 1.44	\$ 1.30	\$ 1.11	\$ 0.97	\$ 0.78
% Impact	44.2%	26.1%	16.5%	11.5%	7.6%
% of Total Bill	57.7%	49.9%	45.7%	43.6%	42.0%

Regulatory

Applied For Bill	\$ 0.51	\$ 0.76	\$ 1.01	\$ 1.26	\$ 1.51
Current Bill	\$ 0.51	\$ 0.76	\$ 1.01	\$ 1.26	\$ 1.51
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	6.3%	6.0%	5.9%	5.8%	5.8%

Debt Retirement Charge

Applied For Bill	\$ 0.26	\$ 0.51	\$ 0.77	\$ 1.02	\$ 1.28
Current Bill	\$ 0.26	\$ 0.51	\$ 0.77	\$ 1.02	\$ 1.28
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	3.2%	4.0%	4.5%	4.7%	4.9%

GST

Applied For Bill	\$ 0.39	\$ 0.60	\$ 0.82	\$ 1.03	\$ 1.25
Current Bill	\$ 0.32	\$ 0.54	\$ 0.76	\$ 0.98	\$ 1.21
\$ Impact	\$ 0.07	\$ 0.06	\$ 0.06	\$ 0.05	\$ 0.04
% Impact	21.9%	11.1%	7.9%	5.1%	3.3%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 8.14	\$ 12.61	\$ 17.18	\$ 21.64	\$ 26.16
Current Bill	\$ 6.63	\$ 11.25	\$ 16.01	\$ 20.62	\$ 25.34
\$ Impact	\$ 1.51	\$ 1.36	\$ 1.17	\$ 1.02	\$ 0.82
% Impact	22.8%	12.1%	7.3%	4.9%	3.2%

Chapleau Public Utilities Corporation

CURRENT TARIFF OF RATES AND CHARGES

CURRENT MONTHLY RATES AND CHARGES

Residential

Service Charge	\$	20.82
Distribution Volumetric Rate	\$/kWh	0.0116
Distribution Volumetric Deferral Account Rate Rider – effective until Friday, April 30, 2010	\$/kWh	(0.00300)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0046
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0014
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service Less Than 50 kW

Service Charge	\$	32.16
Distribution Volumetric Rate	\$/kWh	0.0137
Distribution Volumetric Deferral Account Rate Rider – effective until Friday, April 30, 2010	\$/kWh	(0.00310)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0041
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0013
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 50 to 4,999 kW

Service Charge	\$	154.81
Distribution Volumetric Rate	\$/kW	2.5649
Distribution Volumetric Deferral Account Rate Rider – effective until Friday, April 30, 2010	\$/kW	(1.19030)
Retail Transmission Rate – Network Service Rate	\$/kW	1.6847
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.4984
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Unmetered Scattered Load

Service Charge (per connection)	\$	20.34
Distribution Volumetric Rate	\$/kWh	0.0137
Distribution Volumetric Deferral Account Rate Rider – effective until Friday, April 30, 2010	\$/kWh	(0.00090)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0041
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0013
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Sentinel Lighting

Service Charge (per connection)	\$	4.46
Distribution Volumetric Rate	\$/kW	7.1437
Distribution Volumetric Deferral Account Rate Rider – effective until Friday, April 30, 2010	\$/kW	(0.92090)
Retail Transmission Rate – Network Service Rate	\$/kW	1.2771
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.3934
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Street Lighting

Service Charge (per connection)	\$	1.51
Distribution Volumetric Rate	\$/kW	16.8540
Distribution Volumetric Deferral Account Rate Rider – effective until Friday, April 30, 2010	\$/kW	(1.10140)
Retail Transmission Rate – Network Service Rate	\$/kW	1.2706
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.3853
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

CURRENT SPECIFIC SERVICE CHARGES

Customer Administration

Arrears certificate	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection - after regular hours	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00

Other

Install/Remove load control device - during regular hours	\$	65.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35

Allowances

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)
	\$/kW	

Current Retail Service Charges (if applicable)

Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)

Service Transaction Requests (STR)

Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

Total Loss Factor - Secondary Metered Customer < 5,000 kW		1.0654
Total Loss Factor - Secondary Metered Customer > 5,000 kW		
Total Loss Factor - Primary Metered Customer < 5,000 kW		1.0506
Total Loss Factor - Primary Metered Customer > 5,000 kW		

Chapleau Public Utilities Corporation
TARIFF OF RATES AND CHARGES
Effective Saturday, May 01, 2010

IRM3

MONTHLY RATES AND CHARGES

Applied For Monthly Rates and Charges General

Residential

Service Charge	\$	18.75
Service Charge Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0103
Low Voltage Volumetric Rate	\$/kWh	0.0012
Distribution Volumetric Deferral Account Rate Rider One – effective until April-30-11	\$/kWh	(0.00180)
Distribution Volumetric Deferral Account Rate Rider Two – effective until Wednesday, April 30, 2014	\$/kWh	(0.00093)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0049
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0015
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service Less Than 50 kW

Service Charge	\$	30.48
Service Charge Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0124
Low Voltage Volumetric Rate	\$/kWh	0.0011
Distribution Volumetric Deferral Account Rate Rider One – effective until April-30-11	\$/kWh	(0.00190)
Distribution Volumetric Deferral Account Rate Rider Two – effective until Wednesday, April 30, 2014	\$/kWh	(0.00093)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0044
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0014
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 50 to 4,999 kW

Service Charge	\$	191.53
Service Charge Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kW	2.6450
Low Voltage Volumetric Rate	\$/kW	0.4424
Distribution Volumetric Deferral Account Rate Rider One – effective until April-30-11	\$/kW	(0.85600)
Distribution Volumetric Deferral Account Rate Rider Two – effective until Wednesday, April 30, 2014	\$/kW	0.20430
Retail Transmission Rate – Network Service Rate	\$/kW	1.7893
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.5281
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Unmetered Scattered Load

Service Charge (per connection)	\$	20.44
Distribution Volumetric Rate	\$/kWh	0.0127
Low Voltage Volumetric Rate	\$/kWh	0.0011
Distribution Volumetric Deferral Account Rate Rider One – effective until April-30-11	\$/kWh	0.00340
Distribution Volumetric Deferral Account Rate Rider Two – effective until Wednesday, April 30, 2014	\$/kWh	(0.00111)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0044
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0014
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Sentinel Lighting

Service Charge (per connection)	\$	4.48
Distribution Volumetric Rate	\$/kW	6.8311
Low Voltage Volumetric Rate	\$/kW	0.3492
Distribution Volumetric Deferral Account Rate Rider One – effective until April-30-11	\$/kW	(0.23930)
Distribution Volumetric Deferral Account Rate Rider Two – effective until Wednesday, April 30, 2014	\$/kW	(0.40130)
Retail Transmission Rate – Network Service Rate	\$/kW	1.3564
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.4169
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Street Lighting

Service Charge (per connection)	\$	3.14
Distribution Volumetric Rate	\$/kW	14.6416
Low Voltage Volumetric Rate	\$/kW	0.3420
Distribution Volumetric Deferral Account Rate Rider One – effective until April-30-11	\$/kW	(0.57960)
Distribution Volumetric Deferral Account Rate Rider Two – effective until Wednesday, April 30, 2014	\$/kW	(0.41946)
Retail Transmission Rate – Network Service Rate	\$/kW	1.3495
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.4083
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Specific Service Charges

Customer Administration

Arrears certificate	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

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Late Payment - per month	%	1.50
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Disconnect/Reconnect at meter - during regular hours	\$	65.00

Other

Install/Remove load control device - during regular hours	\$	65.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35

Allowances

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

Retail Service Charges (if applicable)

Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)

Service Transaction Requests (STR)

Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0654
Total Loss Factor - Secondary Metered Customer > 5,000 kW	
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0506
Total Loss Factor - Primary Metered Customer > 5,000 kW	