



CANADIAN NIAGARA POWER INC.

A **FORTIS** ONTARIO  
Company

January 13, 2010

Ms. Kirsten Walli  
Board Secretary  
Ontario Energy Board  
2300 Yonge Street, 27<sup>th</sup> Floor  
Toronto, ON M4P 1E4

Dear Ms. Walli:

**RE: 2010 IRM3 ELECTRICITY DISTRIBUTION RATE APPLICATION CNPI – EASTERN ONTARIO  
POWER, EB-2009-0216**

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Attached is the CNPI – Eastern Ontario Power response to Board Staff interrogatories related to the above noted application.

Certain responses remain pending and these have been noted in this submission. CNPI were delayed in receiving the Board staff interrogatories and require additional time to complete them in full. CNPI anticipates filing the remainder of its response by January 20, 2010.

If you have any questions in connection with the above matter, please do not hesitate to contact the undersigned at (905) 994 3634.

Yours truly,

Original signed by

Doug Bradbury  
Director, Regulatory Affairs

**Interrogatory No. 1**

**Ref: 2010 IRM Deferral Variance Account 2006 EDR LV**

In the 2006 EDR application CNPI - EOP included \$120,767 in LV Allocation as a Rate Adder. In 2007 and 2008 the price cap adjustment (GDP-IPI – X) was 0.9% and 1.1% respectively. This would have increased the 2007 and 2008 LV Allocation to \$121,853 and \$123,194 respectively. In the 2010 IRM Deferral Variance Account Workform CNPI - EOP has reported \$0, \$0 and \$0 for 2006, 2007 and 2008 additions for USoA 1550 LV Variance account.

<b>DVAWF</b>			<b>2006 EDR</b>	
	<b>Transactions (additions) during 2006/7/8, excluding interest and adjustments</b>	<b>Transactions (reductions) during 2006/7/8, excluding interest and adjustments</b>	<b>7-2 ALLOCATION - LV-Wheeling Cell L120</b>	<b>(GDP-IPI) - X</b>
2006	\$ -	\$ -	\$ 120,767	0.0%
2007	\$ -	\$ -	\$ 121,853	0.9%
2008	\$ -	\$ -	\$ 123,194	1.1%

- a) Please confirm that CNPI - EOP has applied the 2006 EDR LV Allocation against Hydro One LV costs and that the balance shown in the Deferral Variance Account workform are net of the LV allocation and correct.
- b) If LV Allocation not applied or Account 1550 not correct please provide an explanation in respect to the accounting for the LV

**Response**

Pending

**Interrogatory No. 2**

**Ref: 2010 IRM3Rate Generator – LV and 2010 IRM Deferral Variance Account**

Sheet “C3.1 Curr Low Voltage Vol Rt” of the 2010 IRM3Rate Generator are shown as below under the caption Rate Generator. The 2006 LV Allocation rate adder are shown in comparison from Sheet “8-2 RATES - LV-Wheeling” of the 2006 EDR.

Rate Generator		2006 EDR	
	Rebased LV	Rate Class	LVRate
Residential	0.0015	Regular	\$0.00145
General Service Less Than 50 kW	0.0013	Less than 50 kW	\$0.00128
General Service 50 to 4,999 kW	0.5638	Greater than 50 kW (to 3000 kW)	\$0.54424
Unmetered Scattered Load	0.0013	Greater than 50 kW Time of Use	\$0.59662
Sentinel Lighting	0.4172	Sentinel Lighting	\$0.41329
Street Lighting	0.4086	Street Lighting	\$0.40483

- a) Please provide reference to the 2009 Cost of Service application that identifies the rate adders as shown under the Rate Generator.

**Response**

The low voltage rate adders as shown under the Rate Generator may be referenced to the 2009 Cost of Service Application, EB-2008-0222, in the Draft Rate Order, CNPI\_DraftRate\_RO\_rev1\_20090818. Low Voltage is discussed on page 7 of 12 and the determination of the rate adder is shown in Appendix B on the spread sheet Tab “Low Voltage Allocation”.

### Interrogatory No. 3

#### Ref: 2010 IRM Deferral Variance Account 1588 -Power

The 2008 ending balances reported in the 2010 IRM Deferral Variance Account workform prepared by CNPI - EOP shows the split for account 1588 – Power and Global Adjustment. On October 15, 2009 the Board issued “Regulatory Audit and Accounting Bulletin 200901” which clarified the accounting rules for reporting the 1558 – Global Adjustment sub-account.

<b>Account Description</b>	<b>Account Number</b>	<b>Total Claim</b>
RSVA - Power (Excluding Global Adjustment)	1588	543,744
RSVA - Power (Global Adjustment Sub-account)		230,800

- a) Has CNPI - EOP reviewed the Regulatory Audit & Accounting Bulletin 200901 dated October 15, 2009, and ensured that it has accounted for its account 1588 and sub-account Global Adjustment in accordance with this Bulletin?
- b) Has CNPI - EOP made adjustments subsequent to filing the 2010 IRM3 application and need to re-file an updated 2010 IRM Deferral Variance Account workform?

### Response

Pending

## Interrogatory No. 4

### Ref: 2010 IRM Deferral Variance Account 1588 – Global Adjustment

On November 13, 2009 Board Staff prepared a submission in the Enersource EB-2009-0193 2010 IRM3 Application. The following is an excerpt from the submission in respect to Board staff concerns with the current proposal for handling the disposition of the USoA 1588 – Global Adjustment.

*The EDDVAR Report as well as the Board's Decision in EB-2009-0113 adopted an allocation of the GA sub-account balance based on kWh for non RPP customers by rate class. Traditionally this allocation would then be combined with all other allocated variance account balances by rate class. The combined balance by rate class would then be divided by the volumetric billing determinants (kWh or kW) from the most recent audited year end or Board approved forecast, if available. This process hence spreads the recovery or refund of allocated account balances to all customers in the affected rate class.*

*This method was factored on two premises; a) that the recovery/refund of a variance unique to a subset of customers within a rate class would not be unfair to the rate class as a whole and b) that the distributors' billing systems would not be able to bill a subset of customers within a rate class, without placing a significant burden to the distributor.*

*For these reason the Board's original Deferral Variance Account workform was modeled on this basis. However based on Enersource's evidence, there could be material unfairness to RPP customers within the affected rate classes.*

*Therefore Board staff suggests that a separate rate rider be established to clear the GA sub-account balance to Non-RPP customers within rate classes.*

*What remains unclear to Board staff is whether Enersource's billing system could accommodate that change within a reasonable timeframe."*

While Enersource's response to the Board staff's submission is still pending Board staff would like to poll CNPI - EOP on the above issue.

- a. Board staff is proposing that a separate disposition rate rider be applied prospectively to Non-RPP customers for 1588 – Global Adjustment. Does CNPI - EOP agree that this proposal would be fair to all customers? Why or why not?

- b. If the Board were to order CNPI - EOP to provide such a rate rider, would CNPI - EOP's billing system be capable of billing non-RPP the separate rate rider? What complications, if any, would CNPI - EOP see with this rate rider?
- c. If CNPI - EOP were to be unable to bill in this fashion what would CNPI - EOP consider proposing in the alternative?

## Response

- a. Disposition of account 1588 – Global Adjustment through a separate rate rider applied prospectively to Non-RPP customers pre-supposes that the entirety of this account is attributable solely to the Non-RPP customers. This may not be a totally accurate assumption.

Conceptually, it is a valid assumption but a number of factors come into play. The determination of the Global Adjustment variant is subject to estimation processes involving IESO billing to the LDC and LDC billing to the customer classes and subclasses, all of which is interrelated. All customers, either RPP or Non-RPP have contributed, in some manner, to the total 1588 Power Variant Account including the Global Adjustment sub-account.

While not totally fair to each individual customer, it may be more appropriate at this time to clear the variance over all customers.

- b. CNPI's billing system is capable of billing the Non-RPP customers the separate rate rider, however system configuration modifications are required. These system configurations will require some time and resources to implement.
- c. Not applicable.

**Interrogatory No. 5**

**Ref: 2010 IRM Deferral Variance Billing Determinants**

Below are the billing determinants identified on Sheet “B1.3 Rate Class And Bill Det” of the workform.

Rate Class	Billed Customers or		
	Connections	Billed kWh	Billed kW
	A	B	C
Residential	3,119	29,586,254	
General Service Less Than 50 kW	417	14,048,011	
General Service 50 to 4,999 kW	35	18,614,527	58,180
Unmetered Scattered Load	8	94,602	
Sentinel Lighting	91	80,618	241
Street Lighting	599	555,619	1,662

- a) Please identify if these values are from the CNPI - EOP 2009 Cost of Service Application or 2008 RRR reported values.
- b) If the above are from the 2009 CoS application please provide reference to location in the application.
- c) If the above are from the 2008 RRR reported values, please explain why CNPI - EOP has not used the 2009 CoS values.

**Response**

- a) These values are from the CNPI – EOP 2009 Cost of Service Application, EB-2008-0222.
- b) The values shown may be referenced to the Draft Rate Order, CNPI \_DRF\_RO\_20090807. The load and customer forecast is discussed on page 2 of 12 and the details are shown in Appendix B on the Spreadsheet Tab “Forecast Data”.
- c) Not applicable.

**Interrogatory No. 6**

**Ref: 2010 IRM Deferral Variance Billing Determinants**

Below are the Billed kWh for Non-RPP customers identified on Sheet “B1.3 Rate Class And Bill Det” of the workform.

Rate Class	Billed kWh for Non-RPP customers D
Residential	3,555,325
General Service Less Than 50 kW	297,988
General Service 50 to 4,999 kW	16,541,928
Unmetered Scattered Load	
Sentinel Lighting	19,924
Street Lighting	555,619

- a) Please identify if these values estimated values or actual values and specify the applicable period.
- b) If the above values are estimated please explain why CNPI - EOP is unable to determine actual.
- c) As discussed in one of the questions above Board staff have proposed a non-RPP customer rate rider for disposition of the 1588 – Global adjustment. If accepted would CNPI - EOP support using the numbers above as the most reasonable denominator to be used for rate determination.
- d) If CNPI - EOP were to establish a separate rate rider to dispose of the balance of the 1588 – Global adjustment sub-account, does CNPI - EOP believe that the rider be applied to customers in the MUSH sector? If not, would CNPI - EOP have the billing capability to exclude customers in the MUSH sector if a separate rate rider were to apply for the disposition of the 1588 – Global adjustment sub-account?

**Response**

- a. These are estimated values based on the 2009 forecasted quantities from the 2009 EDR. The 2009 quantities which are discussed in Board Staff



Interrogatory No. 3 have been adjusted on the basis of historical Non-RPP billing.

- b. CNPI was basing the billing determinants in this 2010 IRM3 Application on the forecasted quantities from its 2009 EDR Application. As a logical extension, the billing determinants for Non-RPP customers were derived using these 2009 projections as the basis.

CNPI could determine 2009 actuals when they become available.

- c. CNPI believes this is the most appropriate denominator currently available.
- d. No. Should the Board choose to establish a separate rate rider for Non-RPP customers, the MUSH sector customers should likely be excluded. CNPI's billing system has the capacity to exclude the MUSH sector customers but it will require system configuration modifications involving both internal and external resources.

**Interrogatory No. 7**

**Ref: 2010 IRM Deferral Variance Total Claim**

Below are the Total Claim values for the EDDVAR Group One Deferral Accounts.

**Regulatory Assets - Continuity Schedule Final**

Account Description	Account Number	Total Claim
LV Variance Account	1550	0
RSVA - Wholesale Market Service Charge	1580	(429,448 )
RSVA - Retail Transmission Network Charge	1584	(232,390 )
RSVA - Retail Transmission Connection Charge	1586	(139,127 )
RSVA - Power (Excluding Global Adjustment)	1588	543,744
RSVA - Power (Global Adjustment Sub-account)		230,800
Recovery of Regulatory Asset Balances	1590	(9,224 )
Disposition and recovery of Regulatory Balances Account	1595	0
	Total	(35,645 )

- a) Please complete the amended Deferral Variance Account Workform V4 as found on the Board's website under the 2010 Electricity Distribution Rates update December 7, 2009. Note that Board staff can assist in converting your most recent model (either the one filed with your application or a more recent version if available). Please contact your case manager to assist you if need be.
- b) Please confirm if these are the final balances for disposition. If not the final balances please provide amended workform to support final balances for disposition.
- c) Please reconcile final balance for disposition to the 2008 year end account balance reported in the RRR filing. Please identify the source and reasons for variances.
- d) Please confirm that CNPI - EOP has complied with and applied correctly the Boards accounting policy and procedures for calculation of the final

- disposition balance. If CNPI - EOP has used other practices in the calculation please explain where in the filing and why.
- e) Please confirm that CNPI - EOP has used the simple interest calculation as required by the Board using the Boards prescribed interest rates. If CNPI - EOP has used other calculations please explain where in the filing and why.
  - f) Please confirm that CNPI - EOP has complied with the requirement to apply recoveries to principal first as outlined in the 2006 Regulatory Assets Transactions document issued September 4, 2009 (included in the Updated IRM Deferral and Variance Account Work Form zip file). If CNPI - EOP has not complied with this requirement please explain why not?

**Response**

Pending

## **Interrogatory No. 8**

### **Ref: Manager's Summary Smart Meter Rate Adder.**

CNPI - EOP has applied for an increased Smart Meter Rate Adder from \$0.27 to \$1.00 per metered customer per month.

- a) Section 1.4 of Board Guideline G-2008-0002, Smart Meter Funding and Cost Recovery, specifies further filing requirements for distributors seeking the standard \$1.00 or more smart meter funding adder. In accordance with section 1.4, please provide documentation supporting that CNPI - EOP is duly authorized to deploy smart meters pursuant to O.Reg. 427/06, as amended on June 25, 2008 by O.Reg. 235/08. A copy of an "Attestation of the Fairness Commissioner" would be consistent with this filing requirement.

## **Response**

A copy of the Attestation of the Fairness Commissioner is provided on the following page.



**PRP International, Inc.**  
*Fairness Advisory Services*

August 1, 2008

Mr. Bill Daley  
President & CEO  
Canadian Niagara Power Inc. (Fortis)  
1130 Bertie Street, P.O. Box 1218  
Fort Erie, ON L2A 5Y2

Dear Mr. Daley:

Subject: Attestation of the Fairness Commissioner  
Advanced Metering Infrastructure RFP, August-July 2008  
London Hydro, Consortium & Add-On LDCs Smartmetering Project

PRP International, Inc. is pleased to submit its letter report of the Fairness Commissioner for the noted Request for Proposal (RFP) evaluation and selection phase. This judgment is being provided for the information and use of each Add-On LDC Sponsor, in their consideration of the report from the Evaluation Phase, for this competitive transaction.

*"It is the judgment of PRP International, Inc., as the Fairness Commissioner, that the determinations of the two (2) highest ranked Proponents for the NEPA Collective of LDCs (Brant County Power Inc., Brantford Power Inc., Canadian Niagara Power Inc. (Fortis), Grimsby Power Incorporated, Haldimand County Hydro Inc., Niagara-on-the-Lake Hydro Inc., Niagara Peninsula Energy Inc., Norfolk Power Distribution Inc., and Welland Hydro Electric System Corp.) requirements are:*

- KTI/Sensus Limited, as the recommended Preferred Proponent, based on its highest ranking, and*
- Elster Metering being the second ranked Proponent.*

*These determinations were made in a fair (objective and competent) manner and consistent with the evaluation and selection processes set out in the REP, issued August 14, 2007."*

A detailed report for your records will be submitted to you, by August 31, 2008. Should you have any questions or require clarification of any matter contained in this letter report, please contact the undersigned.

Yours truly,

Peter Sorinsohn  
President  
cc: Mr. Gary Rainis, REP Project Director

203 - 8 QUEEN STREET, SUMMERSIDE, PEI C1N 0A6  
TELEPHONE: 902-486-3930 FAX: 604-677-5409  
EMAIL: fairness@telus.net

## **Interrogatory No. 9**

### **Harmonized Sales Tax**

It is possible that the PST and GST may be harmonized effective July 1, 2010.

In the event that PST and GST are harmonized effective July 1, 2010:

- a. Would the Applicant agree to the establishment of a variance account to capture the reductions in OM&A and capital expenditures?
- b. Are there other alternatives that the Board might consider to reflect the reductions in OM&A and capital expenditures if this bill is enacted?

### **Response**

- a. CNPI – Gananoque will comply with Board direction as it relates to the establishment of a variance account to capture the reductions in OM&A and capital expenditures. However, any variant account should recognize the marginal costs incurred by the CNPI to track the costs related to changes in taxation.
- b. CNPI – Gananoque suggests that it may be possible to reasonably estimate the cost reductions based on the most recent financial records or rebasing application as opposed to introducing additional record keeping burdens.