



January 21st, 2010

Ms. Kristen Walli
Board Secretary
Ontario Energy Board
P. O. Box 2319
2300, Young Street
26th, Floor
Toronto, On
M4P 1E4

Dear Madame:

Subject: Hydro 2000 Inc.
: 2010 IRM3 Distribution Rate Application
: Reply to Board Staff Interrogatories
: Board File No. EB-2009-0229

Please find enclosed two hard copies and one electronic version of the following:

- 1- Hydro 2000 Inc. Reply to Board Staff Interrogatories
- 2- IRM3 Deferral and Variance Account WorkformV4 Amended
- 3- IRM3 Rate Generator Amended
- 4- Bill Impact Analysis Amended
- 5- Hydro 2000 Inc. Proposed Tariff and Charges Rates effective May 1st,2010

Please contact the undersigned for any information.

Yours truly,

Rene Beaulne (Bone)
Manager
613-679-4093

MANAGER'S SUMMARY

HYDRO 2000 INC.

ED-2002-0542 – LICENCE

RP-2005-0020 – EDR 2006

EB-2005-0380 - EDR 2006

EB-2007-0704 Cost of Service

EB-2008-0174 - IRM 2009

EB-2009-0229 –IRM 2010

IN THE MATTER OF an Application by Hydro 2000 Inc. for Incentive Rate Mechanism Adjustment Model, effective May 1, 2010 in accordance with the Cost of Capital EB –2006-0088 and 3rd Generation Incentive Regulation Mechanism issued July 15, 2008 and the Supplemental Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors issued on September 17, 2008 and Filing Instructions for 2010 Incentive Regulation Mechanism Supplemental Filing Module issued on August 24,2009 .

AND IN THE MATTER OF an application by Hydro 2000 Inc. for an order or orders approving or fixing just and reasonable distribution rates and other charges, to be effective May 1, 2010.

1. Introduction

- 1.1 Hydro 2000 Inc. (the "Company") is a licensed electricity distribution business operating in the former Township of Alfred and Plantagenet Villages, under license #ED-2002-0542 with no conditions in its' licence.
- 1.2 Hydro 2000 Inc. submits this modified Draft Application which includes Hydro 2000 replies to Board Staff Interrogatories, a modified 2009 Incentive Rate Mechanism Adjustment Model (IMR) Model, and the required documentation to adjust distribution rates effective May 1, 2009 based on the policies set out in the Report of the Board on the Cost of Capital (EB-2006-0088) in accordance with the Cost of Capital EB –2006-0088 and 3rd Generation Incentive Regulation Mechanism issued July 15, 2008 and the Supplemental Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors issued on September 17,2008 and Filing Instructions for 2010 Incentive

Regulation Mechanism Supplemental Filing Module issued on August 24, 2009, etc.

- 1.3 Hydro 2000 Inc. will prorate customer consumptions, with pre-May 1, 2009 consumption at the old rates and post-May 1, 2009 consumption at the new rates.

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Please find enclosed Hydro 2000 Inc. reply to Board Staff Interrogatories.

Hydro 2000 Inc. did a complete analysis and review from year end 2004 to current year for Regulatory Audit & Accounting Bulletin 200901. Hydro 2000 as revised and applied all directives form the Bulletin 200901.

The revised application has taken in consideration Board Staff Interrogatories and Bulletin 200901.

The revision only impacted the regulatory assets for Rate Rider #2. The total net claim for deferral and variance was reduced from \$177,019 to \$85,697 after the application of cash basis from actual year end.

Hydro 2000 was accounting Global Adjustment properly. The difference captured was from change of cash basis from actual year end and directly caused by the unbilled revenues. The changes have been populated in the different models.

The Bill Impacts revised application is lowered.

Rate Class	Original Application	Revised Application
Residential	5.6%	3.70%
General Service < 50 kW	3.7%	2.50%
General Service > 50 kW	13.6%	2.90%
Unmetered Scattered Load	4.4%	3.10%
Street Light	4.4%	3.10%

Signed this 21st day of January 2010 at Alfred by:

Rene C. Beaulne (Bone)
Manager
Hydro 2000 Inc.
613-679-4093

Board Staff Interrogatories

2010 IRM3 Electricity Distribution Rates Hydro 2000 Inc. (“Hydro 2000”) EB-2009-0229

1. Ref: 2010 IRM Deferral Variance Account 2006 EDR LV

In the 2006 EDR application Hydro 2000 included \$106,241 in LV Allocation as a Rate Adder. In 2007 and 2008 the price cap adjustment (GDP-IPI – X) was 0.9% and 1.1% respectively. This would have increased the 2007 and 2008 LV Allocation to \$107,197 and \$108,376 respectively. In the 2010 IRM Deferral Variance Account Workform Hydro 2000 has reported \$20,722, \$45,625 and \$69,532 for 2006, 2007 and 2008 additions for USoA 1550 LV Variance account.

DVAWF				2006 EDR	
	Transactions (additions) during 2006/7/8, excluding interest and adjustments	Transactions (reductions) during 2006/7/8, excluding interest and adjustments		7-2 ALLOCATION - LV-Wheeling Cell L120	(GDP-IPI) - X
2006	\$ 20,722	\$ -		\$ 106,241	0.0%
2007	\$ 45,625	\$ -		\$ 107,197	0.9%
2008	\$ 69,532	\$ -		\$ 108,376	1.1%

- a) Please confirm that Hydro 2000 has applied the 2006 EDR LV Allocation against Hydro One LV costs and that the balance shown in the Deferral Variance Account workform are net of the LV allocation and correct.

Hydro 2000 has applied the 2006 EDR LV Allocation against Hydro One LV costs and the balance shown in the deferral Variance Account “Workform” are net of the LV allocation and correct. Please see the next three tables for year 2006, 2007 and 2008 reconciliation.

Please note that Hydro 2000 was approved \$143,000 in LV charges in item 7 of Board Decision in its Cost of Service application for 2008.

- b) If LV Allocation not applied or Account 1550 not correct please provide an explanation in respect to the accounting for the LV

Please see answer in 1 a).

Transactions (additions) 2007, excluding Interest and adjustments									
Year	Month	475000-11	475000-21	475000-12	475000-22	475000-13	475000-23	Total of LV	Total of LV
		Shared LV	Shared LVDS	Shared LV	Shared LVDS	Shared LV	Shared LVDS	Charge by Hydro One	Billed to customers
2007	Janv	1,415.84	4,741.93	846.42	2,834.83	1,643.04	5,502.88	\$ 16,984.94	\$ 7,940.73
2007	Fev	1,490.23	4,991.08	874.09	2,927.50	1,645.06	5,509.63	\$ 17,437.59	\$ 12,795.21
2007	Mars	1,440.63	4,824.98	850.95	2,850.02	1,570.46	5,259.81	\$ 16,796.85	\$ 10,528.20
2007	Avril	965.41	3,233.34	571.17	1,912.95	1,132.15	3,791.81	\$ 11,606.83	\$ 13,386.38
2007	Mai	710.99	2,381.18	380.56	1,274.54	841.64	2,818.75	\$ 8,407.66	\$ 7,973.23
2007	Juin	808.82	2,708.85	368.25	1,233.33	854.80	2,862.85	\$ 8,836.90	\$ 8,172.53
2007	Juillet	785.73	2,631.51	358.23	1,199.75	809.23	2,710.21	\$ 8,494.66	\$ 6,937.95
2007	Août	845.28	2,830.96	357.32	1,196.70	854.80	2,862.85	\$ 8,947.91	\$ 6,501.59
2007	Sept	769.32	2,576.56	377.83	1,265.39	775.80	2,598.27	\$ 8,363.17	\$ 5,664.81
2007	Oct	786.95	2,635.58	479.92	1,607.30	887.21	2,971.39	\$ 9,368.35	\$ 6,369.20
2007	Nov	1,104.76	3,699.99	639.89	2,143.07	1,238.65	4,148.42	\$ 12,974.78	\$ 5,087.59
2007	déc	1,389.76	4,654.50	788.92	2,642.20	1,577.94	5,284.74	\$ 16,338.06	\$ 8,580.36
2007	jan 1 - jan 3							\$ 1,273.73	
2007	LTLT								\$ 1,634.22
2007	unbilled 2006								\$ (16,669.21)
2007	unbilled year end 2007								\$ 15,303.86
2007	total	-	-	-	-	-	-	\$ 145,831.43	\$ 100,206.64
2007	Total Additions for USoA 1550 LV Variance account								\$ 45,624.79

Transactions (additions) 2008, excluding Interest and adjustments									
Year	Month	475000-11	475000-21	475000-12	475000-22	475000-13	475000-23	Total of LV	Total of LV
		Shared LV	Shared LVDS	Shared LV	Shared LVDS	Shared LV	Shared LVDS	Charge by Hydro One	Billed to customers
2008	Janv	1,369.71	4,587.34	806.24	2,700.20	1,576.93	5,281.34	\$ 16,321.76	\$ 1,027.34
2008	Fev	1,333.25	4,465.23	753.83	2,524.67	1,514.14	5,071.04	\$ 15,662.16	\$ 13,977.83
2008	Mars	1,143.65	3,830.25	673.61	2,256.02	1,350.06	4,521.54	\$ 13,775.13	\$ 9,879.79
2008	Avril	893.29	2,991.74	538.71	1,804.20	1,103.95	3,697.28	\$ 11,029.17	\$ 11,829.50
2008	Mai	698.83	2,340.48	352.30	1,179.91	861.89	2,886.59	\$ 8,320.00	\$ 7,770.00
2008	Juin	792.41	2,653.90	355.95	1,192.12	784.92	2,628.80	\$ 8,408.10	\$ 3,043.45
2008	Juillet	775.40	2,596.92	358.23	1,199.75	797.07	2,669.50	\$ 8,396.87	\$ 12,396.36
2008	Août	815.51	2,731.24	372.81	1,248.60	806.19	2,700.03	\$ 8,674.38	\$ 7,907.54
2008	Sept	819.76	2,745.48	351.39	1,176.85	774.79	2,594.88	\$ 8,463.15	\$ 6,826.57
2008	Oct	937.65	3,140.31	527.31	1,766.04	1,070.53	3,585.34	\$ 11,027.18	\$ 8,087.65
2008	Nov	1,105.98	3,704.06	641.10	2,147.14	1,255.87	4,206.08	\$ 13,060.23	\$ 7,367.42
2008	déc	1,384.50	4,636.86	788.46	2,640.67	1,627.57	5,450.94	\$ 16,529.00	\$ 30,897.61
2008	unbilled 2007								\$ (15,303.86)
2008	unbilled year end 2008								\$ 20,748.49
2008	LTLT								\$ 755.01
2008	Adjustement **							\$ 57,076.00	
2008	total	-	-	-	-	-	-	\$ 196,743.13	\$ 127,210.71
2008	Total Additions for USoA 1550 LV Variance account								\$ 69,532.42

** Board decision on over payment of Regulatory Assets to Hydro One by Embedded Utilities
Please see Board's Memo at the 2008 year end.

2.Ref: 2010 IRM Deferral Variance Account 1588 -Power

The 2008 ending balances reported in the 2010 IRM Deferral Variance Account workform prepared by Hydro 2000 shows the split for account 1588 – Power and Global Adjustment. On October 15, 2009 the Board issued “Regulatory Audit and Accounting Bulletin 200901” which clarified the accounting rules for reporting the 1558 – Global Adjustment sub-account.

Account Description	Account Number	Total Claim
		I = C + D+ E + F + G + H
RSVA - Power (Excluding Global Adjustment)	1588	(55,416)
RSVA - Power (Global Adjustment Sub-account)		59,556

- a) Has Hydro 2000 reviewed the Regulatory Audit & Accounting Bulletin 200901 dated October 15, 2009, and ensured that it has accounted for its account 1588 and sub-account Global Adjustment in accordance with this Bulletin?

Hydro 2000 has reviewed the regulatory Audit & Accounting Bulletin 200901 date October 15, 2009.

#1- Hydro 2000 has selected the cash (billed) basis.

#2- Hydro 2000 made all the required entries and changes to comply for 2005 to 2009 years.

#3- RRR filings have been modified and filed to reflect changes.

#4- The Global adjustment expense for the RPP has been included in account 4705, Power Purchase. The variance was reported in account 1588 RSVA Power at period-end.

#5- The Global adjustment expense for the Non-RPP has been included in a sub-account 1588 to capture the variance.

#6- The Non-RPP portion of Global Adjustment is reflected in the variance account 1588 RSVA sub-account Global Adjustment.

#7- For RRR 2.1.1 filing the balances reported in the control account 1588 RSVAPower includes the balances reported in account 1588 RSVAPower Sub-account Global Adjustment.

#8- Journal entries to account 1588 are posted on a monthly basis.

#9- Carrying charges are calculated on the monthly opening principal balance accumulated and recorded in a separate sub-account.

#10- Interest revenue and expense portion was transferred from 4405 to 6035 to follow this section as required.

- b) Has Hydro 2000 made adjustments subsequent to filing the 2010 IRM3 application and need to re-file an updated 2010 IRM Deferral Variance Account workform?

Hydro 2000 has made adjustments subsequent to filling the 2010 IRM3 application and will re-file an updated 2010 IRM Deferral Variance Account Workform with the Board Staff Interrogatories.

3. Ref: 2010 IRM Deferral Variance Account 1588 – Global Adjustment

On November 13, 2009 Board Staff prepared a submission in the Enersource EB-2009-0193 2010 IRM3 Application. The following is an excerpt from the submission in respect to Board staff concerns with the current proposal for handling the disposition of the USoA 1588 – Global Adjustment.

The EDDVAR Report as well as the Board's Decision in EB-2009-0113 adopted an allocation of the GA sub-account balance based on kWh for non RPP customers by rate class. Traditionally this allocation would then be combined with all other allocated variance account balances by rate class. The combined balance by rate class would then be divided by the volumetric billing determinants (kWh or kW) from the most recent audited year end or Board approved forecast, if available. This process hence spreads the recovery or refund of allocated account balances to all customers in the affected rate class.

This method was factored on two premises; a) that the recovery/refund of a variance unique to a subset of customers within a rate class would not be unfair to the rate class as a whole and b) that the distributors' billing systems would not be able to bill a subset of customers within a rate class, without placing a significant burden to the distributor.

For these reason the Board's original Deferral Variance Account workform was modeled on this basis. However based on Enersource's evidence, there could be material unfairness to RPP customers within the affected rate classes.

Therefore Board staff suggests that a separate rate rider be established to clear the GA sub-account balance to Non-RPP customers within rate classes.

What remains unclear to Board staff is whether Enersource's billing system could accommodate that change within a reasonable timeframe."

Board staff would like to poll Hydro 2000 on the above issue.

- a) Board staff is proposing that a separate disposition rate rider be applied prospectively to Non-RPP customers for 1588 – Global Adjustment. Does Hydro 2000 agree that this proposal would be fair to all customers? Why or why not?

Hydro 2000 agrees in part with Board staff proposal would be partially fair to all customers. In the class of Residential and General Small Less than 50 kW customers with retailers come and goes so the actual charge or

refund is partially their responsibility. Non-RPP customers are they aware of the possible responsibility of the Global Adjustment. In the General Service over 50 kW customer billed on HOEP have remains the same since market opening and the Global Adjustments share is fair to them.

Hydro 2000 global adjustment for Non-RPP customers Global Adjustment Variance at 2008 year end is only \$523 total. The amount is so minimal and the bill impact for each class is so small that is should not be a separate rider. The cost and time associated to implement, maintain, operate, and account for a special rate rider to recuperate a small amount of \$523.00 is excessive. This small amount should remain with Regulatory Asset Rate Recovery Rate Rider 2 for this application.

- b) If the Board were to order Hydro 2000 to provide such a rate rider, would Hydro 2000's billing system be capable of billing non-RPP the separate rate rider? What complications, if any, would Hydro 2000 see with this rate rider?

Hydro 2000 would be capable of billing non-RPP the separate rate rider. It would involve setting up another full set of billing codes meaning doubling the work for set-up and rates changes. The challenge would be to keeping track of all the customers enrolling and de-enrolling with retailers which is at this point is an automated process. Run a report change the billing codes for each customer. This is doubling and tripling billing clerk works with high percentages of omissions and errors. The CIS billing system transfer billing codes automatically to customers purchasing or renting a property. The billing codes would have to be edited. It is possible for a small utility a night mare for large utility.

- c) If Hydro 2000 were to be unable to bill in this fashion what would Hydro 2000 consider proposing in the alternative?

Please see answer in b).

4.Ref: 2010 IRM Deferral Variance Billing Determinants

Below are the billing determinants identified on Sheet “B1.3 Rate Class And Bill Det” of the workform.

2008			
Rate Class	Billed Customers or Connections		
	A	Billed kWh	Billed kW
	A	B	C
Residential	1,019	15,306,507	
General Service Less Than 50 kW	146	5,044,722	
General Service 50 to 4,999 kW	12	5,074,157	12,030
Unmetered Scattered Load	6	19,706	
Street Lighting	368	360,741	940

- a) Please identify if these values are from the Hydro 2000 2008 Cost of Service Application or 2008 RRR reported values.

The values identifies above are from Hydro 2000’s 2008 RRR reported values. They are the accurate customers or connections and billed kWhs or billed kW for each class for 2008.

- b) If the above are from the reported 2008 CoS values, please explain why Hydro 2000 has not used the 2008 RRR values.

Please see answer in a).

The next table is part of Hydro 2000's 2008 Cost of service.

File Number EB-2007-0704

Exhibit: 3

Tab: 3

Schedule: 4

Page: 3

2008 Test - Normalized							
	Customers	Consumption	Distribution	Forecast	Forecast	Unit Revenues	
	(Year-End)	(kWh / kW)	Revenues	Normalized	Normalized	\$/kWh	\$
			(\$)	Consumption	Distribution		
				(kWh / kW)	Revenues		
					(\$)		
Residential	1,005			16,514,191	\$ 292,653.00	0.0099	10.71
GS < 50	147			5,682,016	\$ 103,941.00	0.0106	24.78
GS > 50	12			13,280	\$ 58,505.00	3.1013	120.28
Unmetered	6			19,951	\$ 891.00	0.0086	10.00
Streetlight	368			941	\$ 8,052.00	6.0218	0.54
Total	1,538			22,230,379	\$ 464,042.00		

5. Ref: 2010 IRM Deferral Variance Billing Determinants

Below are the Billed kWh for Non-RPP customers identified on Sheet "B1.3 Rate Class And Bill Det" of the workform.

Rate Class	Billed kWh for Non-RPP customers D
Residential	583,698
General Service Less Than 50 kW	29,837
General Service 50 to 4,999 kW	1,883,745
Unmetered Scattered Load	0
Street Lighting	0

- a) Please identify if these values estimated values or actual values and specify the applicable period.

The values identified are actual values from billing register of 2008. Please see table on next page.

- b) If the above values are estimated please explain why Hydro 2000 is unable to determine actual.

Please see answer above in a).

2008 Total billed kWhs for Non-RPP customers by class				
Month	Residential	GS less 50 kW	GS Over 50 kW	GS Over 50 kW
January	51,490.33	2,949.58	161,180.14	32,933.44
February	97,797.68	3,023.86	155,153.17	31,320.72
March	71,301.30	2,763.91	146,426.94	35,140.32
April	84,675.24	2,758.60	156,107.60	33,697.36
May	58,668.00	2,169.75	128,432.94	23,766.40
June	29,848.05	1,931.02	120,682.72	20,286.32
July	37,331.21	1,957.55	107,734.25	25,379.12
August	9,909.74	2,594.15	108,449.97	30,387.04
September	46,832.54	2,435.00	107,529.37	25,548.88
October	11,773.97	2,627.69	105,122.62	26,522.08
November	46,760.09	2,409.16	123,046.24	22,087.52
December	37,310.00	2,217.28	136,087.31	20,723.04
Total	583,698.15	29,837.55	1,555,953.27	327,792.24
			1,883,745.51	
Total customers Non-RPP	41	2	1	1

- c) As discussed in one of the questions above Board staff have proposed a non-RPP customer rate rider for disposition of the 1588 – Global adjustment. If accepted would Hydro 2000 support using the numbers above as the most reasonable denominator to be used for rate determination.

Hydro 2000 would accept using the numbers above as the most reasonable denominator for rate determination.

- d) If Hydro 2000 were to establish a separate rate rider to dispose of the balance of the 1588 – Global adjustment sub-account, does Hydro 2000 believe that the rider be applied to customers in the MUSH sector? If not, would Hydro 2000 have the billing capability to exclude customers in the MUSH sector if a separate rate rider were to apply for the disposition of the 1588 – Global adjustment sub-account?

Hydro 2000 believe that the rate rider should be applied to all the MUSH sector because almost all of the MUSH benefited from multiple units and paid only the first Tier cost of power. All the MUSH group have been transferred from MUSH to HOEP customers at November 1st, 2009. Next years the rate rider will apply to all of them. Why delay and create a more complex billing situation for a one year situation.

6. Ref: 2010 IRM Deferral Variance Total Claim

Below are the Total Claim values for the EDDVAR Group One Deferral Accounts.

Regulatory Assets - Continuity Schedule Final

Account Description	Account Number	Total Claim
Account Description		I = C + D+ E + F + G + H
LV Variance Account	1550	75,532
RSVA - Wholesale Market Service Charge	1580	12,833
RSVA - Retail Transmission Network Charge	1584	(28,963)
RSVA - Retail Transmission Connection Charge	1586	(30,988)
RSVA - Power (Excluding Global Adjustment)	1588	(55,416)
RSVA - Power (Global Adjustment Sub-account)		59,556
Recovery of Regulatory Asset Balances	1590	144,465
Disposition and recovery of Regulatory Balances Account	1595	0
Total		177,019

a) Please complete the amended Deferral Variance Account Workform V4 as found on the Board’s website under the 2010 Electricity Distribution Rates update December 7, 2009. Note that Board staff can assist in converting your most recent model (either the one filed with your application or a more recent version if available). Please contact your case manager to assist you if need be.

b) Please confirm if these are the final balances for disposition. If not the final balances please provide amended workform to support final balances for disposition.

Hydro 2000 confirm these are not the final balances for disposition. A new amended Workform is provided to support final balances for disposition.

c) Please reconcile final balance for disposition to the 2008 year end account balance reported in the RRR filing. Please identify source and reason for variances.

The final balances for disposition to the 2008 year end account balance reported in the RRR filing are reconciled.

Please see explanation on next table on next pages

- d) Please confirm that Hydro 2000 has complied with and applied correctly the Boards accounting policy and procedures for calculation of the final disposition balance. If Hydro 2000 has used other practices in the calculation please explain where in the filing and why?

Hydro 2000 has complied with all Boards accounting policy and procedures for calculation of the final disposition balance.

- e) Please confirm that Hydro 2000 has used the simple interest calculation as required by the Board using the Boards prescribed interest rates. If Hydro 2000 has used other calculations please explain where in the filing and why?

Hydro 2000 has used the simple interest calculation as required by the Board.

- f) Please confirm that Hydro 2000 has complied with the requirement to apply recoveries to principal first as outlined in the 2006 Regulatory Assets Transactions document issued September 4, 2009 (included in the Updated IRM Deferral and Variance Account Work Form zip file). If Hydro 2000 has not complied with this requirement please explain why not?

Hydro 2000 has complied with the requirement to apply recoveries to principal first as outlined in the 2006 regulatory Assets Transaction document issued September 4,2009.

Account	Difference 2005	Accrual to date Dec 2004	Carrying charges to date Dec 2004	Hydro One	Accrual approved to be recovered	Carrying charges approved to be recovered	Total	Difference
2005								
1550	-	-	-				-	-
1580	(40,918.00)	39,576.38	724.92	617.00			40,918.30	0.30
1582	-	-	-				-	-
1584	38,975.00	(30,063.74)	(980.72)	(7,931.00)			(38,975.46)	(0.46)
1586	(354,284.00)	150,949.20	(544.16)	203,879.00			354,284.04	0.04
1588	(14,550.00)	15,515.83	(965.45)				14,550.38	0.38
1588PB	-	-	-				-	-
1590	48,681.00	(47,883.64)	(797.73)				(48,681.37)	(0.37)
1595	-	-	-				-	-
2006								
Same differences except account 1590								
1590	499,456.00	(47,883.64)	(797.73)		(362,141.00)	(88,634.00)	(499,456.37)	(0.37)
2007	All Differences are zeroes							
2008	All Differences are zeroes							

HST Interrogatory

7. Harmonized Sales Tax

It is possible that the PST and GST may be harmonized effective July 1, 2010. Unlike the GST, the PST is included as an OM&A expense and is also included in capital expenditures. If the GST and PST are harmonized, corporations would see a reduction in OM&A expenses and capital expenditures.

In the event that PST and GST are harmonized effective July 1, 2010:

- a. Would Hydro 2000 agree to capture in a variance account the reductions in OM&A and capital expenditures?

Hydro 2000 agree to capture in a variance account the PST for the reductions in OM&A and capital expenditures. The actual PST included in the OM&A and capital expenditures is very minimal. Hydro 2000 estimates for the PST variance is less than \$2,000.00 for 2010.

- b. Are there other alternatives that the Board might consider to reflect the reductions in OM&A and capital expenditures if this bill is enacted?

Hydro 2000 would recommend waiting until the next Cost of Service before taking any actions. Hydro 2000 revenues and recovery of rates rider have been impaired by the lost of load encountered by the natural gas availability since 2008. If the Board want to address all expenses in the IRM model than the Boards should have a mechanism to address the lost revenues or over revenues bases on previous year actual load versus Cost of service load estimate.

Hydro 2000 Inc.
TARIFF OF RATES AND CHARGES
Effective Saturday, May 01, 2010

EB-2009-0229

MONTHLY RATES AND CHARGES

Applied For Monthly Rates and Charges General

Residential

Service Charge	\$	8.47
Service Charge Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0062
Low Voltage Volumetric Rate	\$/kWh	0.0055
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kWh	0.00100
Distribution Volumetric Deferral Account Rate Rider Two – effective until Saturday, April 30, 2011	\$/kWh	0.00394
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0044
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service Less Than 50 kW

Service Charge	\$	22.10
Service Charge Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0089
Low Voltage Volumetric Rate	\$/kWh	0.0051
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kWh	0.00100
Distribution Volumetric Deferral Account Rate Rider Two – effective until Saturday, April 30, 2011	\$/kWh	0.00315
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0050
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0044
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 50 to 4,999 kW

Service Charge	\$	154.62
Service Charge Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kW	1.3517
Low Voltage Volumetric Rate	\$/kW	1.9755
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kW	0.41880
Distribution Volumetric Deferral Account Rate Rider Two – effective until Saturday, April 30, 2011	\$/kW	0.78822
Retail Transmission Rate – Network Service Rate	\$/kW	2.0033
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7520
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Unmetered Scattered Load

Service Charge (per connection)	\$	8.71
Distribution Volumetric Rate	\$/kWh	0.0106
Low Voltage Volumetric Rate	\$/kWh	0.0050
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kWh	0.00100
Distribution Volumetric Deferral Account Rate Rider Two – effective until Saturday, April 30, 2011	\$/kWh	0.00271
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0050
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0044
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Street Lighting

Service Charge (per connection)	\$	0.04
Distribution Volumetric Rate	\$/kW	8.4267

Low Voltage Volumetric Rate	\$/kW	1.5279
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kW	0.38660
Distribution Volumetric Deferral Account Rate Rider Two – effective until Saturday, April 30, 2011	\$/kW	0.09952
Retail Transmission Rate – Network Service Rate	\$/kW	1.5109
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3544
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Specific Service Charges

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	9.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	25.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Legal letter charge	\$	15.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	20.00
Collection of account charge - no disconnection - after regular hours	\$	50.00
Disconnect/Reconnect at meter - during regular hours	\$	25.00
Disconnect/Reconnect at meter - after regular hours	\$	50.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00

Other

Install/Remove load control device - after regular hours	\$	25.00
Install/Remove load control device - during regular hours	\$	50.00
Service call - customer-owned equipment	\$	30.00
Service call - customer-owned equipment	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35

Allowances

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

Retail Service Charges (if applicable)

Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

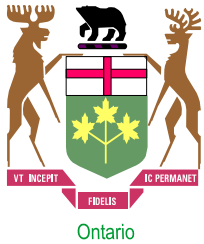
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)

Service Transaction Requests (STR)

Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0660
Total Loss Factor - Secondary Metered Customer > 5,000 kW	
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0660
Total Loss Factor - Primary Metered Customer > 5,000 kW	



Name of LDC: Hydro 2000 Inc.
File Number: EB-2009-0229
Effective Date: Saturday, May 01, 2010

LDC Information

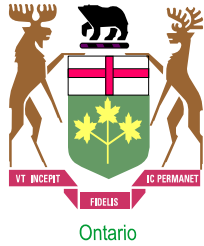
Applicant Name	Hydro 2000 Inc.
OEB Application Number	EB-2009-0229
LDC Licence Number	ED-2002-0542
Applied for Effective Date	May 1, 2010



Name of LDC: Hydro 2000 Inc.
File Number: EB-2009-0229
Effective Date: Saturday, May 01, 2010

Table of Contents

Sheet Name	Purpose of Sheet
A1.1 LDC Information	Enter LDC Data
A2.1 Table of Contents	Table of Contents
B1.1 2006 Reg Assets	2006 Regulatory Asset Recovery
B1.2 2006 Reg Ass Prop Shr	2006 Regulatory Asset Recovery Proportionate Share
B1.3 Rate Class And Bill Det	Rate Class and 2008 Billing Determinants
C1.0 2006 Reg Asset Recovery	Regulatory Assets - 2006 Regulatory Asset Recovery
C1.1 Reg Assets - Cont Sch 2005	Regulatory Assets - Continuity Schedule 2005
C1.2 Reg Assets - Cont Sch 2006	Regulatory Assets - Continuity Schedule 2006
C1.3 Reg Assets - Cont Sch 2007	Regulatory Assets - Continuity Schedule 2007
C1.4 Reg Assets - Cont Sch 2008	Regulatory Assets - Continuity Schedule 2008
C1.4a RegAssets - Cont Sch 2009	Regulatory Assets - Continuity Schedule 2009 - 1588 Power Account Only
C1.5 Reg Assets - Con Sch Final	Regulatory Assets - Continuity Schedule Final
D1.1 Threshold Test	Threshold Test
E1.1 Cost Allocation kWh	Cost Allocation - kWh
E1.2 Cost Allocation Non-RPPkWh	Cost Allocation - Non-RPP kWh
E1.3 Cost Allocation 1590	Cost Allocation - 1590
E1.4 Cost Allocation 1595	Cost Allocation - 1595
F1.1 Calculation Rate Rider	Calculation of Regulatory Asset Recovery Rate Rider
F1.2 Request for Clearance	Request for Clearance of Deferral and Variance Accounts



Name of LDC: Hydro 2000 Inc.
File Number: EB-2009-0229
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2006 Regulatory Asset Recove

Account Description

RSVA - Wholesale Market Service Charge
RSVA - One-time Wholesale Market Service
RSVA - Retail Transmission Network Charge
RSVA - Retail Transmission Connection Charge
RSVA - Power

Sub-Totals

Other Regulatory Assets
Retail Cost Variance Account - Retail
Retail Cost Variance Account - STR
Misc. Deferred Debits - incl. Rebate Cheques
Pre-Market Opening Energy Variances Total
Extra-Ordinary Event Losses
Deferred Rate Impact Amounts
Other Deferred Credits

Sub-Totals

Qualifying Transition Costs
Transition Cost Adjustment
Sub-Totals

Total Regulatory Assets

Total Recoveries to April 30-06 2. Re

Balance to be collected or refunded 2. Re

ery

Account Number	Principal Amounts as of Dec-31 2004 A	Hydro One charges (if applicable) to Dec31-03 B	Hydro One charges (if applicable) Jan 1- 04 to Apr 30-06 C
	Column G	Column K	Column M
1580	3,096	36,480	617
1582	0	2,657	1,269
1584	(24,184)	(5,880)	(7,931)
1586	(15,576)	166,525	203,879
1588	15,516		
	(21,147)	199,782	197,834
1508	719		10,775
1518	0		0
1548	0		0
1525	12,499	5,701	0
1571	147,575		0
1572	0		0
1574	0		0
2425	0		0
	160,793	5,701	10,775

1570	115,995	55	
1570	115,995	55	
	255,641	205,538	208,609

ate Riders Calculation Cell C48

ate Riders Calculation Cell N51

**Transition Cost
Adjustment
D**

**Principal
Amounts
E = A + B + C + D**

**Interest to Dec31-
04
F**

**Interest per 2006
Reg Assets
G = H - F - E**

1. Dec. 31, 2004 Reg. Assets

Column H

40,193	725	3,165
3,926	0	209
(37,995)	(981)	(2,800)
354,828	(544)	11,574
15,516	(965)	1,444
376,469	(1,765)	13,592
11,494	52	1,278
0	0	0
0	0	0
18,200	1,823	447
147,575	21,398	14,096
0	0	0
0	0	0
0	0	0
177,269	23,274	15,821

	116,050	25,544	12,168
0	0		
	116,050	25,544	12,168
0	669,788	47,052	41,581

Total Claim and Recoveries per 2006 Reg Assets
H

Transfer of Board-approved amounts to 1590 as per 2006 EDR
I = - E

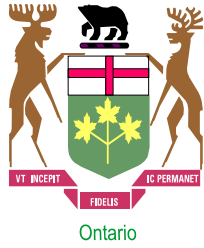
Transfer of Board-approved Interest to 1590 as per 2006 EDR
J = - (F + G)

--

Column N

44,083	(40,193)	(3,889)
4,135	(3,926)	(209)
(41,775)	37,995	3,780
365,858	(354,828)	(11,030)
15,995	(15,516)	(479)
388,295	(376,469)	(11,826)
12,825	(11,494)	(1,330)
0	0	0
0	0	0
20,471	(18,200)	(2,271)
183,069	(147,575)	(35,494)
0	0	0
0	0	0
0	0	0
216,365	(177,269)	(39,095)

153,762	(116,050)	(37,712)
0	0	0
153,762	(116,050)	(37,712)
758,422	(669,788)	(88,634)
307,647	(307,647)	0
450,775	(362,141)	(88,634)



Name of LDC: Hydro 2000 Inc.
File Number: EB-2009-0229
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2006 Regulatory Asset Recove

Rate Class

Residential
GS < 50 KW
GS > 50 Non TOU
GS > 50 TOU
Intermediate
Large Users
Small Scattered Load
Sentinel Lighting
Street Lighting
Total

ery Proportionate Share

Total Claim	% Total Claim
490,119	64.6%
145,385	19.2%
117,712	15.5%
	0.0%
	0.0%
	0.0%
	0.0%
	0.0%
5,205	0.7%
758,422	100.0%

2. Rate Riders Calculation

Row 29



Name of LDC: Hydro 2000 Inc.
File Number: EB-2009-0229
Effective Date: Saturday, May 01, 2010

Rate Class and 2008 Billing Determinants

Rate Group	Rate Class	Fixed Metric	Vol Metric	2008			Billed kWh for Non-RPP customers D	1590 Recovery Share Proportion E
				Billed Customers or Connections				
				A	B	C		
RES	Residential	Customer	kWh	1,019	15,306,507		583,698	64.6%
GSLT50	General Service Less Than 50 kW	Customer	kWh	146	5,044,722		29,837	19.1%
GSGT50	General Service 50 to 4,999 kW	Customer	kW	12	5,074,157	12,030	1,883,745	15.5%
USL	Unmetered Scattered Load	Connection	kWh	6	19,706		0	0.1%
SL	Street Lighting	Connection	kW	368	360,741	940	0	0.7%
NA	Rate Class 6	NA	NA					
NA	Rate Class 7	NA	NA					
NA	Rate Class 8	NA	NA					
NA	Rate Class 9	NA	NA					
NA	Rate Class 10	NA	NA					
NA	Rate Class 11	NA	NA					
NA	Rate Class 12	NA	NA					
NA	Rate Class 13	NA	NA					
NA	Rate Class 14	NA	NA					
NA	Rate Class 15	NA	NA					
NA	Rate Class 16	NA	NA					
NA	Rate Class 17	NA	NA					
NA	Rate Class 18	NA	NA					
NA	Rate Class 19	NA	NA					
NA	Rate Class 20	NA	NA					
NA	Rate Class 21	NA	NA					
NA	Rate Class 22	NA	NA					
NA	Rate Class 23	NA	NA					
NA	Rate Class 24	NA	NA					
NA	Rate Class 25	NA	NA					
								100.0%



Name of LDC: Hydro 2000 Inc.
 File Number: EB-2009-0229
 Effective Date: Saturday, May 01, 2010

Regulatory Assets - Continuity Schedule 2006

Account Description	Account Number	Opening Principal Amounts as of Jan-1-05 1	Low Voltage and Recoveries per 2006 Reg Asset	Transition Cost Adjustment	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Principal Balance as of May-1-06	Opening Interest Amounts as of Jan-1-05 4	Interest per 2006 Reg Asset	Recoveries per 2006 Reg Asset	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Interest Amounts as of May-1-06
LV Variance Account	1550										0
RSVA - Wholesale Market Service Charge	1580	3,096	37,097		(40,193)	0	725	3,165		(3,889)	0
RSVA - Retail Transmission Network Charge	1584	(24,184)	(13,811)		37,995	0	(981)	(2,800)		3,780	0
RSVA - Retail Transmission Connection Charge	1586	(15,576)	370,404		(354,828)	0	(544)	11,574		(11,030)	0
RSVA - Power (Excluding Global Adjustment)	1588	15,516			(15,516)	0	(965)	1,444		(479)	0
RSVA - Power (Global Adjustment Sub-account)						0					0
Recovery of Regulatory Asset Balances	1590		(307,647)		669,788	362,141			0	88,634	88,634
Disposition and recovery of Regulatory Balances Account	1595					0					0
Sub-Total		(21,147)	86,043		297,245	362,141	(1,765)	13,383	0	77,016	88,634
RSVA - One-time Wholesale Market Service	1582	0	3,926		(3,926)	0	0	209		(209)	0
Other Regulatory Assets	1508	719	10,775		(11,494)	0	52	1,278		(1,330)	0
Retail Cost Variance Account - Retail	1518	0	0		0	0	0	0		0	0
Retail Cost Variance Account - STR	1548	0	0		0	0	0	0		0	0
Misc. Deferred Debits - incl. Rebate Cheques	1525	12,499	5,701		(18,200)	0	1,823	447		(2,271)	0
Pre-Market Opening Energy Variances Total	1571	147,575	0		(147,575)	0	21,398	14,096		(35,494)	0
Extra-Ordinary Event Losses	1572	0	0		0	0	0	0		0	0
Deferred Rate Impact Amounts	1574	0	0		0	0	0	0		0	0
Other Deferred Credits	2425	0	0		0	0	0	0		0	0
Qualifying Transition Costs	1570	115,995	55		(116,050)	0	25,544	12,168		(37,712)	0
Transition Cost Adjustment	1570			0	0	0					0
Total		255,641	106,500	0	(0)	362,141	47,052	41,581	0	0	88,634



Name of LDC: Hydro 2000 Inc.
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Regulatory Assets - Continuity Schedule 2005

Account Description	Account Number	Opening Principal Amounts as of Jan-1-05 ¹	Transactions (additions) during 2005, excluding interest and adjustments ¹	Transactions (reductions) during 2005, excluding interest and adjustments ¹	Adjustments during 2005 - instructed by Board ²	Adjustments during 2005 - other ³	Closing Principal Balance as of Dec-31-05	Opening Interest Amounts as of Jan-1-05 ⁴	Interest Recovery Transactions during 2005	Interest Jan-1 to Dec31-05	Closing Interest Amounts as of Dec-31-05	Total Closing Amounts as of Dec-31-05	RRR Filing Amount as of Dec-31-05	Difference
												A	B	C = A - B
LV Variance Account	1550		0	0	0	0	0			0	0	0	0	0
RSVA - Wholesale Market Service Charge	1580		(9,804)	0	0	5,532	(4,272)			2,636	2,636	(1,636)	39,282	(40,918)
RSVA - Retail Transmission Network Charge	1584		(17,956)	0		4,905	(13,051)			(2,855)	(2,855)	(15,906)	(54,881)	38,975
RSVA - Retail Transmission Connection Charge	1586		(17,987)	0		4,728	(13,259)			14,129	14,129	870	955,154	(354,284)
RSVA - Power (Excluding Global Adjustment)	1588		(12,258)	0		42,601	30,344			876	876	31,219	45,770	(14,550)
RSVA - Power (Global Adjustment Sub-account)			10	0			10			(40)	(40)	(30)	(30)	0
Recovery of Regulatory Asset Balances	1590		(130,935)	0			(130,935)				(7,446)	(138,381)	(187,063)	48,681
Disposition and recovery of Regulatory Balances Account	1595						0				0	0	0	0
Total		0	(188,930)	0	0	57,766	(131,164)	0	(7,446)	14,746	7,299	(123,865)	198,231	(322,096)

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board

³ Provide supporting statement indicating nature of this adjustments and periods they relate to

⁴ Opening balances assumed to be zero as a result of clearance of December 2004 balances cleared in 2006 Regulatory Asset process

Name of LDC: Hydro 2000 Inc.
 File Number: EB-2009-0229
 Effective Date: Saturday, May 01, 2010

Regulatory Assets - Continuity Schedule 2006

Account Description	Account Number	Opening Principal Amounts as of Jan-1-06	Transactions (additions) during 2006, excluding interest and adjustments ¹	Transactions (reductions) during 2006, excluding interest and adjustments ¹	Adjustments during 2006 - instructed by Board ²	Adjustments during 2006 - other ³	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Principal Balance as of Dec-31-06	Opening Interest Amounts as of Jan-1-06	Interest Recovery Transactions during 2006	Interest Adjustment 2005/2006	Interest Jan-1 to Dec31-06	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Interest Amounts as of Dec-31-06
LV Variance Account	1550	0	24,229					24,229	0			142		142
RSVA - Wholesale Market Service Charge	1580	(4,272)	15,891					11,619	2,636			1,836		4,471
RSVA - Retail Transmission Network Charge	1584	(13,051)	(3,691)					(16,742)	(2,855)			(2,796)		(5,650)
RSVA - Retail Transmission Connection Charge	1586	(13,259)	(2,092)					(15,351)	14,129			16,547		30,677
RSVA - Power (Excluding Global Adjustment)	1588	30,344	53,648					83,992	876			(249)		626
RSVA - Power (Global Adjustment Sub-account)		10	805					815	(40)			21		(19)
Recovery of Regulatory Asset Balances	1590	(130,935)	(156,459)				362,141	74,747	(7,446)			(12,009)	88,634	69,179
Disposition and recovery of Regulatory Balances Account	1595	0						0	0					0
Total		(131,164)	(67,668)	0	0	0	362,141	163,309	7,299	0	0		88,634	99,426

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting evidence i.e. Board Decision, CRO Order, etc.

³ Provide supporting statement indicating nature of this adjustments and periods they relate to



Name of LDC: Hydro 2000 Inc.
 File Number: EB-2009-0229
 Effective Date: Saturday, May 01, 2010

Regulatory Assets - Continuity Schedule 2007

Account Description	Account Number	Opening Principal Amounts as of Jan-1-07	Transactions (additions) during 2007, excluding interest and adjustments ¹	Transactions (reductions) during 2007, excluding interest and adjustments ¹	Adjustments during 2007 - instructed by Board ²	Adjustments during 2007 - other ³	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07	Interest Recovery Transactions during 2007	Interest Jan-1 to Dec31-07	Closing Interest Amounts as of Dec-31-07	Total Closing Amounts as of Dec-31-07	RRR Filing Amount as of Dec-31-07	Difference
												A	B	C = A - B
LV Variance Account	1550	24,229	28,907	0			53,136	142		1,725	1,867	55,003	55,003	0
RSVA - Wholesale Market Service Charge	1580	11,619	(12,896)			(1,277)		4,471		(2,975)	1,496	219	219	0
RSVA - Retail Transmission Network Charge	1584	(16,742)	(22,863)		0		(39,605)	(5,650)		2,330	(3,321)	(42,925)	(42,925)	0
RSVA - Retail Transmission Connection Charge	1586	(15,351)	(24,949)				(40,300)	30,677		(28,641)	2,036	(38,264)	(38,264)	0
RSVA - Power (Excluding Global Adjustment)	1588	83,992	(120,390)				(36,398)	626		(1,903)	(1,277)	(37,675)	(37,675)	0
RSVA - Power (Global Adjustment Sub-account)		815	(223)				592	(19)		25	6	598	598	0
Recovery of Regulatory Asset Balances	1590	74,747	(206,862)	0	259,763		127,648	69,179		27,889	97,068	224,717	224,717	(0)
Disposition and recovery of Regulatory Balances Account	1595	0					0	0			0	0		
Total		163,309	(359,276)	0	259,763	0	63,796	99,426	0	(1,550)	97,876	161,672	161,672	(0)

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting evidence i.e. Board Decision, CRO Order, etc.

³ Provide supporting statement indicating nature of this adjustments and periods they relate to

Name of LDC: Hydro 2000 Inc.
 File Number: EB-2009-0229
 Effective Date: Saturday, May 01, 2010

Regulatory Assets - Continuity Schedule 2008

Account Description	Account Number	Opening Principal Amounts as of Jan-1-08	Transactions (additions) during 2008, excluding interest and adjustments ¹	Transactions (reductions) during 2008, excluding interest and adjustments ¹	Adjustments during 2008 - instructed by Board ²	Adjustments during 2008 - other ³	Transfer of Board-approved 2006 amounts to 1595 (2008 COS) ⁴	Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1-08	Interest Recovery Transactions during 2008	Interest Jan-1 to Dec31-08	Transfer of Board-approved 2006 interest amounts to 1595 (2008 COS)	Closing Interest Amounts as of Dec-31-08
LV Variance Account	1550	53,136	17,581			45,658	(62,086)	54,289	1,867		1,499	(3,020)	346
RSVA - Wholesale Market Service Charge	1580	(1,277)	2,340				0	1,063	1,496		39	0	1,535
RSVA - Retail Transmission Network Charge	1584	(39,605)	(15,928)				25,949	(29,584)	(3,321)		(1,289)	1,494	(3,115)
RSVA - Retail Transmission Connection Charge	1586	(40,300)	(13,500)				18,245	(35,555)	2,036		(1,414)	1,381	2,003
RSVA - Power (Excluding Global Adjustment)	1588	(36,398)	14,849				(56,608)	(78,157)	(1,277)		(1,944)	(7,284)	(10,505)
RSVA - Power (Global Adjustment Sub-account)		592	(119)				0	473	6		38	0	44
Recovery of Regulatory Asset Balances	1590	127,648	(130,371)	0			77,426	74,703	97,068		3,577	7,679	108,324
Disposition and recovery of Regulatory Balances Account	1595	0						0	0				0
Total		63,796	(125,148)	0	0	45,658	2,926	(12,768)	97,876	0	507	250	98,633

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting evidence i.e. Board Decision, CRO Order, etc.

³ Provide supporting statement indicating nature of this adjustments and periods they relate to

⁴ This records the values of amounts removed from Group One accounts in previous proceedings; but does not enter offsets for disposition of 1590, as recovery has not been completed.

Name of LDC: Hydro 2000 Inc.
File Number: EB-2009-0229
Effective Date: Saturday, May 01, 2010

Regulatory Assets - Continuity Schedule 2009 - 1588 Power Account Only

Account Description	Account Number	Transactions (additions) during 2009, excluding interest and adjustments ¹	Transactions (reductions) during 2009, excluding interest and adjustments ¹	Adjustments during 2009 - instructed by Board ²	Adjustments during 2009 - other ³	Closing Principal Balance as of Sep-30-09
LV Variance Account	1550					
RSVA - Wholesale Market Service Charge	1580					
RSVA - Retail Transmission Network Charge	1584					
RSVA - Retail Transmission Connection Charge	1586					
RSVA - Power (Excluding Global Adjustment)	1588	13,003				13,003
RSVA - Power (Global Adjustment Sub-account)		(335)				(335)
Recovery of Regulatory Asset Balances	1590					
Disposition and recovery of Regulatory Balances Account	1595					
Total		12,669	0	0	0	12,669

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting evidence i.e. Board Decision, CRO Order, etc.

³ Provide supporting statement indicating nature of this adjustments and periods they relate to

⁴ This records the values of amounts removed from Group One accounts in previous proceedings; but does not enter offsets for disposition of 1590, as recovery has not been completed.

Name of LDC: Hydro 2000 Inc.
 File Number: EB-2009-0229
 Effective Date: Saturday, May 01, 2010

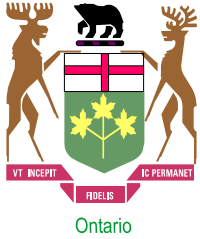
Regulatory Assets - Continuity Schedule Final

Account Description	Account Number	Opening Principal Amounts as of Jan-1-09 or Oct-01-09 A	Global Adjustment Reconciliation B	Transfer of Board-approved 2007 amounts to 1595 (2009 COS) C	Principal Amounts to be disposed E = A + B + C + D	Opening Interest Amounts as of Jan-1-09 F	Global Adjustment Interest Reconciliation G	Interest on Board-approved 2007 amounts prior to transfer Jan-1, 2009 to Date of Transfer H	Transfer of Board-approved 2007 interest amounts to 1595 (2009 COS) I	Projected Interest on Dec 31 -08 balance from Jan 1, 2009 to Dec 31, 2009 J	Projected Interest on Dec 31 -08 balance from Jan 1, 2010 to April 30, 2010 K	Interest Amounts to be disposed M = F + G + H + I + J + K
LV Variance Account	1550	54,289		0	54,289	346		0	0	614	98	1,058
RSVA - Wholesale Market Service Charge	1580	1,063			1,063	1,535				12	2	1,549
RSVA - Retail Transmission Network Charge	1584	(29,584)		0	(29,584)	(3,115)		0	0	(334)	(53)	(3,503)
RSVA - Retail Transmission Connection Charge	1586	(35,555)		0	(35,555)	2,003		0	0	(402)	(64)	1,537
RSVA - Power (Excluding Global Adjustment)	1588	(78,157)	0	0	(78,157)	(10,505)	0	0	0	(884)	(141)	(11,530)
RSVA - Power (Global Adjustment Sub-account)		473	0		473	44	0			5	1	50
Recovery of Regulatory Asset Balances	1590	74,703		0	74,703	108,324				845	135	109,304
Disposition and recovery of Regulatory Balances Account	1595	0			0	0				0	0	0
Total		(12,768)	0	0	(12,768)	98,633	0	0	0	(144)	(23)	98,465

Interest projected on December 31, 2008 closing principal balance.

Month	Prescribed Rate	Monthly Interest
Saturday, January 31, 2009	2.45	0.2081
Saturday, February 28, 2009	2.45	0.1879
Tuesday, March 31, 2009	2.45	0.2081
Thursday, April 30, 2009	1.00	0.0822
Sunday, May 31, 2009	1.00	0.0849
Tuesday, June 30, 2009	1.00	0.0822
Friday, July 31, 2009	0.55	0.0467
Monday, August 31, 2009	0.55	0.0467
Wednesday, September 30, 2009	0.55	0.0452
Saturday, October 31, 2009	0.55	0.0467
Monday, November 30, 2009	0.55	0.0452
Thursday, December 31, 2009	0.55	0.0467
Effective Rate		1.1307

Month	Prescribed Rate	Monthly Interest
Sunday, January 31, 2010	0.55	0.0467
Sunday, February 28, 2010	0.55	0.0422
Wednesday, March 31, 2010	0.55	0.0467
Friday, April 30, 2010	0.55	0.0452
Effective Rate		0.1808



Name of LDC: Hydro 2000 Inc.
File Number: EB-2009-0229
Effective Date: Saturday, May 01, 2010

Threshold Test

Rate Class	Billed kWh B
Residential	15,306,507
General Service Less Than 50 kW	5,044,722
General Service 50 to 4,999 kW	5,074,157
Unmetered Scattered Load	19,706
Street Lighting	360,741
	<hr/> <u>25,805,833</u>
Total Claim	85,697
Total Claim per kWh	0.003321

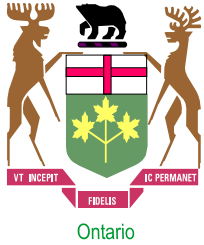


Name of LDC: Hydro 2000 Inc.
File Number: EB-2009-0229
Effective Date: Saturday, May 01, 2010

Cost Allocation - kWh

Rate Class	Billed kWh	% kWh						Total
			1550	1580	1584	1586	1588 ¹	
Residential	15,306,507	59.3%	32,829	1,549	(19,625)	(20,178)	(53,197)	(58,622)
General Service Less Than 50 kW	5,044,722	19.5%	10,820	511	(6,468)	(6,650)	(17,533)	(19,321)
General Service 50 to 4,999 kW	5,074,157	19.7%	10,883	514	(6,506)	(6,689)	(17,635)	(19,434)
Unmetered Scattered Load	19,706	0.1%	42	2	(25)	(26)	(68)	(75)
Street Lighting	360,741	1.4%	774	37	(463)	(476)	(1,254)	(1,382)
	<u>25,805,833</u>	<u>100.0%</u>	<u>55,348</u>	<u>2,612</u>	<u>(33,087)</u>	<u>(34,018)</u>	<u>(89,688)</u>	<u>(98,834)</u>

¹ RSVA - Power (Excluding Global Adjustment)

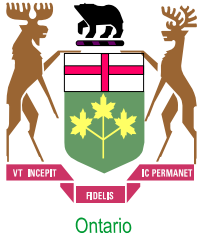


Name of LDC: Hydro 2000 Inc.
File Number: EB-2009-0229
Effective Date: Saturday, May 01, 2010

Cost Allocation - Non-RPP kWh

Rate Class	Non-RPP kWh	% kWh	1588 ¹
Residential	583,698	23.4%	122
General Service Less Than 50 kW	29,837	1.2%	6
General Service 50 to 4,999 kW	1,883,745	75.4%	395
Unmetered Scattered Load	0	0.0%	0
Street Lighting	0	0.0%	0
	2,497,280	100.0%	523
			-

¹ RSVA - Power (Global Adjustment Sub-account)

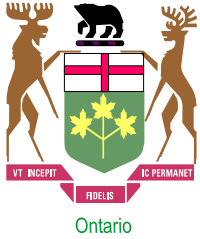


Name of LDC: Hydro 2000 Inc.
File Number: EB-2009-0229
Effective Date: Saturday, May 01, 2010

Cost Allocation - 1590

Rate Class	1590 Recovery Share Proportion	1590
Residential	64.6%	118,869
General Service Less Than 50 kW	19.1%	35,201
General Service 50 to 4,999 kW	15.5%	28,521
Unmetered Scattered Load	0.1%	129
Street Lighting	0.7%	1,288
	100.0%	184,008

-



Name of LDC: Hydro 2000 Inc.
File Number: EB-2009-0229
Effective Date: Saturday, May 01, 2010

Cost Allocation - 1595

Rate Class	1595 Recovery Share Proportion	1595
Residential	0.0%	0
General Service Less Than 50 kW	0.0%	0
General Service 50 to 4,999 kW	0.0%	0
Unmetered Scattered Load	0.0%	0
Street Lighting	0.0%	0
	0.0%	0



Name of LDC: Hydro 2000 Inc.
 File Number: EB-2009-0229
 Effective Date: Saturday, May 01, 2010

Calculation of Regulatory Asset Recovery Rate Rider

Rate Rider Recovery Period - Years

One

Rate Rider Effective To Date

Saturday, April 30, 2011

Rate Class	Vol Metric	Billed kWh A	Billed kW B	kWh C	Non-RPP D	1590 E	1595 F	Total G = C + D + E + F	Rate Rider kWh H = G / A (kWh) or H = G / B (kW)
Residential	kWh	15,306,507	0	(58,622)	122	118,869	0	60,369	0.00394
General Service Less Than 50 kW	kWh	5,044,722	0	(19,321)	6	35,201	0	15,886	0.00315
General Service 50 to 4,999 kW	kW	5,074,157	12,030	(19,434)	395	28,521	0	9,482	0.78822
Unmetered Scattered Load	kWh	19,706	0	(75)	0	129	0	53	0.00271
Street Lighting	kW	360,741	940	(1,382)	0	1,288	0	(94)	(0.09952)
		<u>25,805,833</u>	<u>12,970</u>	<u>(98,834)</u>	<u>523</u>	<u>184,008</u>	<u>0</u>	<u>85,697</u>	

Enter the above value onto Sheet
 "J2.1 DeferralAccount Rate Rider"
 of the 2010 OEB IRM2 Rate Generator
 "J2.5 DeferralAccount Rate Rider2"
 of the 2010 OEB IRM3 Rate Generator



Name of LDC: Hydro 2000 Inc.
File Number: EB-2009-0229
Effective Date: Saturday, May 01, 2010

Request for Clearance of Deferral and Variance Accounts

Account Description	Account Number	Principal Amounts	Interest Amounts	Total Claim
		A	B	C = A + B
LV Variance Account	1550	(54,289)	(1,058)	(55,348)
RSVA - Wholesale Market Service Charge	1580	(1,063)	(1,549)	(2,612)
RSVA - Retail Transmission Network Charge	1584	29,584	3,503	33,087
RSVA - Retail Transmission Connection Charge	1586	35,555	(1,537)	34,018
RSVA - Power (Excluding Global Adjustment)	1588	78,157	11,530	89,688
RSVA - Power (Global Adjustment Sub-account)	1588	(473)	(50)	(523)
Recovery of Regulatory Asset Balances	1590	(74,703)	(109,304)	(184,008)
Disposition and recovery of Regulatory Balances Account	1595	(12,768)	98,465	85,697
Total		0	0	0

Name of LDC: Hydro 2000 Inc.
File Number: EB-2009-0229
Effective Date: Saturday, May 01, 2010

Residential

Monthly Rates and Charges
Service Charge
Service Charge Rate Adder(s)
Service Charge Rate Rider(s)
Distribution Volumetric Rate
Distribution Volumetric Rate Adder(s)
Low Voltage Volumetric Rate
Distribution Volumetric Rate Rider(s)
Retail Transmission Rate – Network Service Rate
Retail Transmission Rate – Line and Transformation Connection Service Rate
Retail Transmission Rate – Low Voltage Service Rate
Wholesale Market Service Rate
Rural Rate Protection Charge
Standard Supply Service – Administration Charge (if applicable)

Consumption

RPP Tier One

Residential

Energy First Tier (kWh)
Energy Second Tier (kWh)
Sub-Total: Energy
Service Charge
Service Charge Rate Adder(s)
Distribution Volumetric Rate
Distribution Volumetric Rate Adder(s)
Low Voltage Volumetric Rate
Distribution Volumetric Rate Rider(s)
Total: Distribution
Retail Transmission Rate – Network Service Rate
Retail Transmission Rate – Line and Transformation Connection Service Rate
Retail Transmission Rate – Low Voltage Volumetric Rate
Total: Retail Transmission
Sub-Total: Delivery (Distribution and Retail Transmission)
Wholesale Market Service Rate
Rural Rate Protection Charge
Standard Supply Service – Administration Charge (if applicable)
Sub-Total: Regulatory
Debt Retirement Charge (DRC)
Total Bill before Taxes
GST

Total Bill

Residential

kWh
Loss Factor Adjusted kWh
kW
Load Factor

Energy

Applied For Bill
Current Bill
\$ Impact
% Impact
% of Total Bill

Distribution

Applied For Bill
Current Bill
\$ Impact
% Impact
% of Total Bill

Retail Transmission

Applied For Bill
Current Bill
\$ Impact
% Impact
% of Total Bill

Delivery (Distribution and Retail Transmission)

Applied For Bill
Current Bill
\$ Impact
% Impact
% of Total Bill

Regulatory

Applied For Bill
Current Bill
\$ Impact
% Impact
% of Total Bill

Debt Retirement Charge

Applied For Bill
Current Bill
\$ Impact
% Impact

GST

% of Total Bill

Applied For Bill
Current Bill
\$ Impact
% Impact
% of Total Bill

Total Bill

Applied For Bill
Current Bill
\$ Impact
% Impact

Metric	Current Rate	Applied For Rate
\$	9.49	8.47
\$	-	1.00
\$	-	-
\$/kWh	0.0115	0.0062
\$/kWh	-	-
\$/kWh	-	0.0055
\$/kWh	0.0010	0.0049
\$/kWh	0.0052	0.0054
\$/kWh	0.0045	0.0044
\$/kWh	-	-
\$/kWh	0.0052	0.0052
\$/kWh	0.0013	0.0013
\$/kWh	0.25	0.25

800	kWh	-	kW
600	kWh	Load Factor	

Loss Factor 1.0660

Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%
600	0.0570	34.20	600	0.0570	34.20	0.00	0.0%
253	0.0660	16.70	253	0.0660	16.70	0.00	0.0%
		50.90			50.90	0.00	0.0%
1	9.49	9.49	1	8.47	8.47	-1.02	(10.7)%
1	0.00	0.00	1	1.00	1.00	1.00	0.0%
800	0.0115	9.20	800	0.0062	4.96	-4.24	(46.1)%
800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%
800	0.0000	0.00	800	0.0055	4.40	4.40	0.0%
800	0.0010	0.80	800	0.0049	3.92	3.12	390.0%
		19.49			22.75	3.26	16.7%
853	0.0052	4.44	853	0.0054	4.61	0.17	3.8%
853	0.0045	3.84	853	0.0044	3.75	-0.09	(2.3)%
853	0.0000	0.00	853	0.0000	0.00	0.00	0.0%
		8.28			8.36	0.08	1.0%
		27.77			31.11	3.34	12.0%
853	0.0052	4.44	853	0.0052	4.44	0.00	0.0%
853	0.0013	1.11	853	0.0013	1.11	0.00	0.0%
1	0.25	0.25	1	0.25	0.25	0.00	0.0%
		5.80			5.80	0.00	0.0%
800	0.00700	5.60	800	0.00700	5.60	0.00	0.0%
		90.07			93.41	3.34	3.7%
90.07	5%	4.50	93.41	5%	4.67	0.17	3.8%

94.57

98.08 3.51 3.7%

250	600	800	1,400	2,250
267	640	853	1,493	2,399

\$ 15.22	\$ 36.84	\$ 50.90	\$ 93.14	\$ 152.93
\$ 15.22	\$ 36.84	\$ 50.90	\$ 93.14	\$ 152.93
\$ -	\$ -	\$ -	\$ -	\$ -
0.0%	0.0%	0.0%	0.0%	0.0%
41.2%	49.3%	51.9%	55.3%	57.1%

\$ 13.62	\$ 19.45	\$ 22.78	\$ 32.77	\$ 46.90
\$ 12.62	\$ 16.99	\$ 19.49	\$ 26.99	\$ 37.62
\$ 1.00	\$ 2.46	\$ 3.29	\$ 5.78	\$ 9.28
7.9%	14.5%	16.9%	21.4%	24.7%
36.9%	26.0%	23.2%	19.5%	17.5%

\$ 2.61	\$ 6.28	\$ 8.36	\$ 14.63	\$ 23.51
\$ 2.59	\$ 6.21	\$ 8.28	\$ 14.48	\$ 23.27
\$ 0.02	\$ 0.07	\$ 0.08	\$ 0.15	\$ 0.24
0.8%	1.1%	1.0%	1.0%	1.0%
7.1%	8.4%	8.5%	8.7%	8.8%

\$ 16.23	\$ 25.73	\$ 31.14	\$ 47.40	\$ 70.41
\$ 15.21	\$ 23.20	\$ 27.77	\$ 41.47	\$ 60.89
\$ 1.02	\$ 2.53	\$ 3.37	\$ 5.93	\$ 9.52
6.7%	10.9%	12.1%	14.3%	15.6%
43.9%	34.4%	31.7%	28.2%	26.3%

\$ 1.99	\$ 4.41	\$ 5.80	\$ 9.95	\$ 15.84
\$ 1.99	\$ 4.41	\$ 5.80	\$ 9.95	\$ 15.84
\$ -	\$ -	\$ -	\$ -	\$ -
0.0%	0.0%	0.0%	0.0%	0.0%
5.4%	5.9%	5.9%	5.9%	5.9%

\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
\$ -	\$ -	\$ -	\$ -	\$ -
0.0%	0.0%	0.0%	0.0%	0.0%

4.7% 5.6% 5.7% 5.8% 5.9%

\$ 1.76	\$ 3.56	\$ 4.67	\$ 8.01	\$ 12.75
\$ 1.71	\$ 3.43	\$ 4.50	\$ 7.72	\$ 12.27
\$ 0.05	\$ 0.13	\$ 0.17	\$ 0.29	\$ 0.48
2.9%	3.8%	3.8%	3.8%	3.9%
4.8%	4.8%	4.8%	4.8%	4.8%

\$ 36.95	\$ 74.74	\$ 98.11	\$ 168.30	\$ 267.68
\$ 35.88	\$ 72.08	\$ 94.57	\$ 162.08	\$ 257.68
\$ 1.07	\$ 2.66	\$ 3.54	\$ 6.22	\$ 10.00
3.0%	3.7%	3.7%	3.8%	3.9%

% of Total Bill
34.87%
17.03%
51.90%
8.64%
1.02%
5.06%
0.00%
4.49%
4.00%
23.20%
4.70%
3.82%
0.00%
8.52%
31.72%
4.53%
1.13%
0.25%
5.91%
5.71%
95.24%
4.76%

100.00%

Name of LDC: Hydro 2000 Inc.
File Number: EB-2009-0229
Effective Date: Saturday, May 01, 2010

General Service Less Than 50 kW

Monthly Rates and Charges
Service Charge
Service Charge Rate Adder(s)
Service Charge Rate Rider(s)
Distribution Volumetric Rate
Distribution Volumetric Rate Adder(s)
Low Voltage Volumetric Rate
Distribution Volumetric Rate Rider(s)
Retail Transmission Rate – Network Service Rate
Retail Transmission Rate – Line and Transformation Connection Service Rate
Retail Transmission Rate – Low Voltage Service Rate
Wholesale Market Service Rate
Rural Rate Protection Charge
Standard Supply Service – Administration Charge (if applicable)

Consumption

RPP Tier One

General Service Less Than 50 kW

Energy First Tier (kWh)
Energy Second Tier (kWh)
Sub-Total: Energy
Service Charge
Service Charge Rate Adder(s)
Distribution Volumetric Rate
Distribution Volumetric Rate Adder(s)
Low Voltage Volumetric Rate
Distribution Volumetric Rate Rider(s)
Total: Distribution
Retail Transmission Rate – Network Service Rate
Retail Transmission Rate – Line and Transformation Connection Service Rate
Retail Transmission Rate – Low Voltage Volumetric Rate
Total: Retail Transmission
Sub-Total: Delivery (Distribution and Retail Transmission)
Wholesale Market Service Rate
Rural Rate Protection Charge
Standard Supply Service – Administration Charge (if applicable)
Sub-Total: Regulatory
Debt Retirement Charge (DRC)
Total Bill before Taxes
GST

Total Bill

General Service Less Than 50 kW

kWh
Loss Factor Adjusted kWh
kW
Load Factor

Energy

Applied For Bill
Current Bill
\$ Impact
% Impact
% of Total Bill

Distribution

Applied For Bill
Current Bill
\$ Impact
% Impact
% of Total Bill

Retail Transmission

Applied For Bill
Current Bill
\$ Impact
% Impact
% of Total Bill

Delivery (Distribution and Retail Transmission)

Applied For Bill
Current Bill
\$ Impact
% Impact
% of Total Bill

Regulatory

Applied For Bill
Current Bill
\$ Impact
% Impact
% of Total Bill

Debt Retirement Charge

Applied For Bill
Current Bill
\$ Impact
% Impact

GST

% of Total Bill

Applied For Bill
Current Bill
\$ Impact
% Impact
% of Total Bill

Total Bill

Applied For Bill
Current Bill
\$ Impact
% Impact

Metric	Current Rate	Applied For Rate
\$	25.48	22.10
\$	-	1.00
\$	-	-
\$/kWh	0.0132	0.0089
\$/kWh	-	-
\$/kWh	-	0.0051
\$/kWh	0.0010	0.0042
\$/kWh	0.0048	0.0050
\$/kWh	0.0045	0.0044
\$/kWh	-	-
\$/kWh	0.0052	0.0052
\$/kWh	0.0013	0.0013
\$/kWh	0.25	0.25

2,000	kWh	-	kW
750	kWh	Load Factor	

Loss Factor 1.0660

Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$
750	0.0570	42.75	750	0.0570	42.75	0.00
1,382	0.0660	91.21	1,382	0.0660	91.21	0.00
		133.96			133.96	0.00
1	25.48	25.48	1	22.10	22.10	-3.38
1	0.00	0.00	1	1.00	1.00	1.00
2,000	0.0132	26.40	2,000	0.0089	17.80	-8.60
2,000	0.0000	0.00	2,000	0.0000	0.00	0.00
2,000	0.0000	0.00	2,000	0.0051	10.20	10.20
2,000	0.0010	2.00	2,000	0.0042	8.40	6.40
		53.88			59.50	5.62
2,132	0.0048	10.23	2,132	0.0050	10.66	0.43
2,132	0.0045	9.59	2,132	0.0044	9.38	-0.21
2,132	0.0000	0.00	2,132	0.0000	0.00	0.00
		19.82			20.04	0.22
		73.70			79.54	5.84
2,132	0.0052	11.09	2,132	0.0052	11.09	0.00
2,132	0.0013	2.77	2,132	0.0013	2.77	0.00
1	0.25	0.25	1	0.25	0.25	0.00
		14.11			14.11	0.00
2,000	0.00700	14.00	2,000	0.00700	14.00	0.00
		235.77			241.61	5.84
235.77	5%	11.79	241.61	5%	12.08	0.29

247.56**253.69****6.13**

1,000	2,000	7,500	15,000	20,000
1,066	2,132	7,995	15,990	21,320

\$ 63.61	\$ 133.96	\$ 520.92	\$ 1,048.59	\$ 1,400.37
\$ 63.61	\$ 133.96	\$ 520.92	\$ 1,048.59	\$ 1,400.37
\$ -	\$ -	\$ -	\$ -	\$ -
0.0%	0.0%	0.0%	0.0%	0.0%
46.9%	52.8%	57.7%	58.6%	58.9%

\$ 41.25	\$ 59.40	\$ 159.22	\$ 295.35	\$ 386.10
\$ 39.68	\$ 53.88	\$ 131.98	\$ 238.48	\$ 309.48
\$ 1.57	\$ 5.52	\$ 27.24	\$ 56.87	\$ 76.62
4.0%	10.2%	20.6%	23.8%	24.8%
30.4%	23.4%	17.6%	16.5%	16.2%

\$ 10.02	\$ 20.04	\$ 75.15	\$ 150.31	\$ 200.41
\$ 9.92	\$ 19.82	\$ 74.36	\$ 148.70	\$ 198.28
\$ 0.10	\$ 0.22	\$ 0.79	\$ 1.61	\$ 2.13
1.0%	1.1%	1.1%	1.1%	1.1%
7.4%	7.9%	8.3%	8.4%	8.4%

\$ 51.27	\$ 79.44	\$ 234.37	\$ 445.66	\$ 586.51
\$ 49.60	\$ 73.70	\$ 206.34	\$ 387.18	\$ 507.76
\$ 1.67	\$ 5.74	\$ 28.03	\$ 58.48	\$ 78.75
3.4%	7.8%	13.6%	15.1%	15.5%
37.8%	31.3%	26.0%	24.9%	24.7%

\$ 7.18	\$ 14.11	\$ 52.21	\$ 104.19	\$ 138.83
\$ 7.18	\$ 14.11	\$ 52.21	\$ 104.19	\$ 138.83
\$ -	\$ -	\$ -	\$ -	\$ -
0.0%	0.0%	0.0%	0.0%	0.0%
5.3%	5.6%	5.8%	5.8%	5.8%

\$ 7.00	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
\$ 7.00	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
\$ -	\$ -	\$ -	\$ -	\$ -
0.0%	0.0%	0.0%	0.0%	0.0%

5.2% 5.5% 5.8% 5.9% 5.9%

\$ 6.45	\$ 12.08	\$ 43.00	\$ 85.17	\$ 113.29
\$ 6.37	\$ 11.79	\$ 41.60	\$ 82.25	\$ 109.35
\$ 0.08	\$ 0.29	\$ 1.40	\$ 2.92	\$ 3.94
1.3%	2.5%	3.4%	3.6%	3.6%
4.8%	4.8%	4.8%	4.8%	4.8%

\$ 135.51	\$ 253.59	\$ 903.00	\$ 1,788.61	\$ 2,379.00
\$ 133.76	\$ 247.56	\$ 873.57	\$ 1,727.21	\$ 2,296.31
\$ 1.75	\$ 6.03	\$ 29.43	\$ 61.40	\$ 82.69
1.3%	2.4%	3.4%	3.6%	3.6%

%	% of Total Bill
0.0%	16.85%
0.0%	35.95%
0.0%	52.80%
(13.3)%	8.71%
0.0%	0.39%
(32.6)%	7.02%
0.0%	0.00%
0.0%	4.02%
320.0%	3.31%
10.4%	23.45%
4.2%	4.20%
(2.2)%	3.70%
0.0%	0.00%
1.1%	7.90%
7.9%	31.35%
0.0%	4.37%
0.0%	1.09%
0.0%	0.10%
0.0%	5.56%
0.0%	5.52%
2.5%	95.24%
2.5%	4.76%

2.5%	100.00%
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Name of LDC: Hydro 2000 Inc.
File Number: EB-2009-0229
Effective Date: Saturday, May 01, 2010

General Service 50 to 4,999 kW

Monthly Rates and Charges
Service Charge
Service Charge Rate Adder(s)
Service Charge Rate Rider(s)
Distribution Volumetric Rate
Distribution Volumetric Rate Adder(s)
Low Voltage Volumetric Rate
Distribution Volumetric Rate Rider(s)
Retail Transmission Rate – Network Service Rate
Retail Transmission Rate – Line and Transformation Connection Service Rate
Retail Transmission Rate – Low Voltage Service Rate
Wholesale Market Service Rate
Rural Rate Protection Charge
Standard Supply Service – Administration Charge (if applicable)

Consumption

RPP Tier One

General Service 50 to 4,999 kW

Energy First Tier (kWh)
Energy Second Tier (kWh)
Sub-Total: Energy
Service Charge
Service Charge Rate Adder(s)
Distribution Volumetric Rate
Distribution Volumetric Rate Adder(s)
Low Voltage Volumetric Rate
Distribution Volumetric Rate Rider(s)
Total: Distribution
Retail Transmission Rate – Network Service Rate
Retail Transmission Rate – Line and Transformation Connection Service Rate
Retail Transmission Rate – Low Voltage Volumetric Rate
Total: Retail Transmission
Sub-Total: Delivery (Distribution and Retail Transmission)
Wholesale Market Service Rate
Rural Rate Protection Charge
Standard Supply Service – Administration Charge (if applicable)
Sub-Total: Regulatory
Debt Retirement Charge (DRC)
Total Bill before Taxes
GST

Total Bill

General Service 50 to 4,999 kW

kWh
Loss Factor Adjusted kWh
kW
Load Factor

Energy

Applied For Bill
Current Bill
\$ Impact
% Impact
% of Total Bill

Distribution

Applied For Bill
Current Bill
\$ Impact
% Impact
% of Total Bill

Retail Transmission

Applied For Bill
Current Bill
\$ Impact
% Impact
% of Total Bill

Delivery (Distribution and Retail Transmission)

Applied For Bill
Current Bill
\$ Impact
% Impact
% of Total Bill

Regulatory

Applied For Bill
Current Bill
\$ Impact
% Impact
% of Total Bill

Debt Retirement Charge

Applied For Bill
Current Bill
\$ Impact
% Impact

GST

% of Total Bill

Applied For Bill
Current Bill
\$ Impact
% Impact
% of Total Bill

Total Bill

Applied For Bill
Current Bill
\$ Impact
% Impact

Metric	Current Rate	Applied For Rate
\$	121.09	154.62
\$	-	1.00
\$	-	-
\$/kW	2.9584	1.3517
\$/kW	-	-
\$/kW	-	1.9755
\$/kW	0.4188	1.2070
\$/kW	1.9356	2.0033
\$/kW	1.7914	1.7520
\$/kW	-	-
\$/kWh	0.0052	0.0052
\$/kWh	0.0013	0.0013
\$/kWh	0.25	0.25

995,000	kWh	2,480	kW
750	kWh	Load Factor	55.0%

Loss Factor

Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$
750	0.0570	42.75	750	0.0570	42.75
1,059,920	0.0660	69,954.72	1,059,920	0.0660	69,954.72
		69,997.47			69,997.47
1	121.09	121.09	1	154.62	154.62
1	0.00	0.00	1	1.00	1.00
2,480	2.9584	7,336.83	2,480	1.3517	3,352.22
2,480	0.0000	0.00	2,480	0.0000	0.00
2,480	0.0000	0.00	2,480	1.9755	4,899.24
2,480	0.4188	1,038.62	2,480	1.2070	2,993.36
		8,496.54			11,400.44
2,480	1.9356	4,800.29	2,480	2.0033	4,968.18
2,480	1.7914	4,442.67	2,480	1.7520	4,344.96
2,480	0.0000	0.00	2,480	0.0000	0.00
		9,242.96			9,313.14
		17,739.50			20,713.58
1,060,670	0.0052	5,515.48	1,060,670	0.0052	5,515.48
1,060,670	0.0013	1,378.87	1,060,670	0.0013	1,378.87
1	0.25	0.25	1	0.25	0.25
		6,894.60			6,894.60
995,000	0.00700	6,965.00	995,000	0.00700	6,965.00
		101,596.57			104,570.65
101,596.57	5%	5,079.83	104,570.65	5%	5,228.53

106,676.40**109,799.18**

20,000	510,000	995,000	1,501,000	2,006,000
21,320	543,660	1,060,670	1,600,066	2,138,396
50	1,270	2,480	3,740	5,000
54.8%	55.0%	55.0%	55.0%	55.0%

\$ 1,400.37	\$ 35,874.81	\$ 69,997.47	\$ 105,597.61	\$ 141,127.39
\$ 1,400.37	\$ 35,874.81	\$ 69,997.47	\$ 105,597.61	\$ 141,127.39
\$ -	\$ -	\$ -	\$ -	\$ -
0.0%	0.0%	0.0%	0.0%	0.0%
59.3%	63.7%	63.8%	63.8%	63.8%

\$ 382.32	\$ 5,914.08	\$ 11,400.49	\$ 17,113.60	\$ 22,826.72
\$ 289.95	\$ 4,410.14	\$ 8,496.54	\$ 12,751.82	\$ 17,007.09
\$ 92.37	\$ 1,503.94	\$ 2,903.95	\$ 4,361.78	\$ 5,819.63
31.9%	34.1%	34.2%	34.2%	34.2%
16.2%	10.5%	10.4%	10.3%	10.3%

\$ 187.76	\$ 4,769.23	\$ 9,313.14	\$ 14,044.82	\$ 18,776.50
\$ 186.35	\$ 4,733.29	\$ 9,242.96	\$ 13,938.98	\$ 18,635.00
\$ 1.41	\$ 35.94	\$ 70.18	\$ 105.84	\$ 141.50
0.8%	0.8%	0.8%	0.8%	0.8%
8.0%	8.5%	8.5%	8.5%	8.5%

\$ 570.08	\$ 10,683.31	\$ 20,713.63	\$ 31,158.42	\$ 41,603.22
\$ 476.30	\$ 9,143.43	\$ 17,739.50	\$ 26,690.80	\$ 35,642.09
\$ 93.78	\$ 1,539.88	\$ 2,974.13	\$ 4,467.62	\$ 5,961.13
19.7%	16.8%	16.8%	16.7%	16.7%
24.1%	19.0%	18.9%	18.8%	18.8%

\$ 138.83	\$ 3,534.04	\$ 6,894.60	\$ 10,400.68	\$ 13,899.82
\$ 138.83	\$ 3,534.04	\$ 6,894.60	\$ 10,400.68	\$ 13,899.82
\$ -	\$ -	\$ -	\$ -	\$ -
0.0%	0.0%	0.0%	0.0%	0.0%
5.9%	6.3%	6.3%	6.3%	6.3%

\$ 140.00	\$ 3,570.00	\$ 6,965.00	\$ 10,507.00	\$ 14,042.00
\$ 140.00	\$ 3,570.00	\$ 6,965.00	\$ 10,507.00	\$ 14,042.00
\$ -	\$ -	\$ -	\$ -	\$ -
0.0%	0.0%	0.0%	0.0%	0.0%

5.9% 6.3% 6.3% 6.3% 6.3%

\$ 112.46	\$ 2,683.11	\$ 5,228.54	\$ 7,883.19	\$ 10,533.62
\$ 107.78	\$ 2,606.11	\$ 5,079.83	\$ 7,659.80	\$ 10,235.57
\$ 4.68	\$ 77.00	\$ 148.71	\$ 223.39	\$ 298.05
4.3%	3.0%	2.9%	2.9%	2.9%
4.8%	4.8%	4.8%	4.8%	4.8%

\$ 2,361.74	\$ 56,345.27	\$ 109,799.24	\$ 165,546.90	\$ 221,206.05
\$ 2,263.28	\$ 54,728.39	\$ 106,676.40	\$ 160,855.89	\$ 214,946.87
\$ 98.46	\$ 1,616.88	\$ 3,122.84	\$ 4,691.01	\$ 6,259.18
4.4%	3.0%	2.9%	2.9%	2.9%

1.0660

\$	%	% of Total Bill
0.00	0.0%	0.04%
0.00	0.0%	63.71%
0.00	0.0%	63.75%
33.53	27.7%	0.14%
1.00	0.0%	0.00%
-3,984.61	(54.3)%	3.05%
0.00	0.0%	0.00%
4,899.24	0.0%	4.46%
1,954.74	188.2%	2.73%
2,903.90	34.2%	10.38%
167.89	3.5%	4.52%
-97.71	(2.2)%	3.96%
0.00	0.0%	0.00%
70.18	0.8%	8.48%
2,974.08	16.8%	18.86%
0.00	0.0%	5.02%
0.00	0.0%	1.26%
0.00	0.0%	0.00%
0.00	0.0%	6.28%
0.00	0.0%	6.34%
2,974.08	2.9%	95.24%
148.70	2.9%	4.76%

3,122.78	2.9%	100.00%
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Name of LDC: Hydro 2000 Inc.
File Number: EB-2009-0229
Effective Date: Saturday, May 01, 2010

Unmetered Scattered Load

Monthly Rates and Charges
Service Charge
Service Charge Rate Adder(s)
Service Charge Rate Rider(s)
Distribution Volumetric Rate
Distribution Volumetric Rate Adder(s)
Low Voltage Volumetric Rate
Distribution Volumetric Rate Rider(s)
Retail Transmission Rate – Network Service Rate
Retail Transmission Rate – Line and Transformation Connection Service Rate
Retail Transmission Rate – Low Voltage Service Rate
Wholesale Market Service Rate
Rural Rate Protection Charge
Standard Supply Service – Administration Charge (if applicable)

Consumption

RPP Tier One

Unmetered Scattered Load

Energy First Tier (kWh)
Energy Second Tier (kWh)
Sub-Total: Energy
Service Charge
Service Charge Rate Adder(s)
Distribution Volumetric Rate
Distribution Volumetric Rate Adder(s)
Low Voltage Volumetric Rate
Distribution Volumetric Rate Rider(s)
Total: Distribution
Retail Transmission Rate – Network Service Rate
Retail Transmission Rate – Line and Transformation Connection Service Rate
Retail Transmission Rate – Low Voltage Volumetric Rate
Total: Retail Transmission
Sub-Total: Delivery (Distribution and Retail Transmission)
Wholesale Market Service Rate
Rural Rate Protection Charge
Standard Supply Service – Administration Charge (if applicable)
Sub-Total: Regulatory
Debt Retirement Charge (DRC)
Total Bill before Taxes
GST

Total Bill

Unmetered Scattered Load

kWh
Loss Factor Adjusted kWh
kW
Load Factor

Energy

Applied For Bill
Current Bill
\$ Impact
% Impact
% of Total Bill

Distribution

Applied For Bill
Current Bill
\$ Impact
% Impact
% of Total Bill

Retail Transmission

Applied For Bill
Current Bill
\$ Impact
% Impact
% of Total Bill

Delivery (Distribution and Retail Transmission)

Applied For Bill
Current Bill
\$ Impact
% Impact
% of Total Bill

Regulatory

Applied For Bill
Current Bill
\$ Impact
% Impact
% of Total Bill

Debt Retirement Charge

Applied For Bill
Current Bill
\$ Impact
% Impact

GST

% of Total Bill

Applied For Bill
Current Bill
\$ Impact
% Impact
% of Total Bill

Total Bill

Applied For Bill
Current Bill
\$ Impact
% Impact

Metric	Current Rate	Applied For Rate
\$	12.24	8.71
\$	-	-
\$	-	-
\$/kWh	0.0132	0.0106
\$/kWh	-	-
\$/kWh	-	0.0050
\$/kWh	0.0010	0.0037
\$/kWh	0.0048	0.0050
\$/kWh	0.0045	0.0044
\$/kWh	-	-
\$/kWh	0.0052	0.0052
\$/kWh	0.0013	0.0013
\$/kWh	0.25	0.25

2,000	kWh	0	kW
750	kWh	Load Factor	

Loss Factor 1.0660

Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$
750	0.0570	42.75	750	0.0570	42.75	0.00
1,382	0.0660	91.21	1,382	0.0660	91.21	0.00
		133.96			133.96	0.00
1	12.24	12.24	1	8.71	8.71	-3.53
1	0.00	0.00	1	0.00	0.00	0.00
2,000	0.0132	26.40	2,000	0.0106	21.20	-5.20
2,000	0.0000	0.00	2,000	0.0000	0.00	0.00
2,000	0.0000	0.00	2,000	0.0050	10.00	10.00
2,000	0.0010	2.00	2,000	0.0037	7.40	5.40
		40.64			47.31	6.67
2,132	0.0048	10.23	2,132	0.0050	10.66	0.43
2,132	0.0045	9.59	2,132	0.0044	9.38	-0.21
2,132	0.0000	0.00	2,132	0.0000	0.00	0.00
		19.82			20.04	0.22
		60.46			67.35	6.89
2,132	0.0052	11.09	2,132	0.0052	11.09	0.00
2,132	0.0013	2.77	2,132	0.0013	2.77	0.00
1	0.25	0.25	1	0.25	0.25	0.00
		14.11			14.11	0.00
2,000	0.00700	14.00	2,000	0.00700	14.00	0.00
		222.53			229.42	6.89
222.53	5%	11.13	229.42	5%	11.47	0.34

233.66

240.89 | 7.23

500	2,000	7,500	15,000	20,000
533	2,132	7,995	15,990	21,320

\$ 30.38	\$ 133.96	\$ 520.92	\$ 1,048.59	\$ 1,400.37
\$ 30.38	\$ 133.96	\$ 520.92	\$ 1,048.59	\$ 1,400.37
\$ -	\$ -	\$ -	\$ -	\$ -
0.0%	0.0%	0.0%	0.0%	0.0%
47.5%	55.6%	58.1%	58.5%	58.6%

\$ 18.37	\$ 47.33	\$ 153.54	\$ 298.36	\$ 394.91
\$ 19.34	\$ 40.64	\$ 118.74	\$ 225.24	\$ 296.24
-\$ 0.97	\$ 6.69	\$ 34.80	\$ 73.12	\$ 98.67
-5.0%	16.5%	29.3%	32.5%	33.3%
28.7%	19.6%	17.1%	16.7%	16.5%

\$ 5.01	\$ 20.04	\$ 75.15	\$ 150.31	\$ 200.41
\$ 4.96	\$ 19.82	\$ 74.36	\$ 148.70	\$ 198.28
\$ 0.05	\$ 0.22	\$ 0.79	\$ 1.61	\$ 2.13
1.0%	1.1%	1.1%	1.1%	1.1%
7.8%	8.3%	8.4%	8.4%	8.4%

\$ 23.38	\$ 67.37	\$ 228.69	\$ 448.67	\$ 595.32
\$ 24.30	\$ 60.46	\$ 193.10	\$ 373.94	\$ 494.52
-\$ 0.92	\$ 6.91	\$ 35.59	\$ 74.73	\$ 100.80
-3.8%	11.4%	18.4%	20.0%	20.4%
36.5%	28.0%	25.5%	25.0%	24.9%

\$ 3.71	\$ 14.11	\$ 52.21	\$ 104.19	\$ 138.83
\$ 3.71	\$ 14.11	\$ 52.21	\$ 104.19	\$ 138.83
\$ -	\$ -	\$ -	\$ -	\$ -
0.0%	0.0%	0.0%	0.0%	0.0%
5.8%	5.9%	5.8%	5.8%	5.8%

\$ 3.50	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
\$ 3.50	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
\$ -	\$ -	\$ -	\$ -	\$ -
0.0%	0.0%	0.0%	0.0%	0.0%

5.5% 5.8% 5.9% 5.9% 5.9%

\$ 3.05	\$ 11.47	\$ 42.72	\$ 85.32	\$ 113.73
\$ 3.09	\$ 11.13	\$ 40.94	\$ 81.59	\$ 108.69
<hr/> -\$ 0.04	<hr/> \$ 0.34	<hr/> \$ 1.78	<hr/> \$ 3.73	<hr/> \$ 5.04
-1.3%	3.1%	4.3%	4.6%	4.6%
4.8%	4.8%	4.8%	4.8%	4.8%

\$ 64.02	\$ 240.91	\$ 897.04	\$ 1,791.77	\$ 2,388.25
\$ 64.98	\$ 233.66	\$ 859.67	\$ 1,713.31	\$ 2,282.41
<hr/> -\$ 0.96	<hr/> \$ 7.25	<hr/> \$ 37.37	<hr/> \$ 78.46	<hr/> \$ 105.84
-1.5%	3.1%	4.3%	4.6%	4.6%

%	% of Total Bill
0.0%	17.75%
0.0%	37.86%
0.0%	55.61%
(28.8)%	3.62%
0.0%	0.00%
(19.7)%	8.80%
0.0%	0.00%
0.0%	4.15%
270.0%	3.07%
16.4%	19.64%
4.2%	4.43%
(2.2)%	3.89%
0.0%	0.00%
1.1%	8.32%
11.4%	27.96%
0.0%	4.60%
0.0%	1.15%
0.0%	0.10%
0.0%	5.86%
0.0%	5.81%
3.1%	95.24%
3.1%	4.76%

3.1%	100.00%
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Name of LDC: Hydro 2000 Inc.
File Number: EB-2009-0229
Effective Date: Saturday, May 01, 2010

Street Lighting

Monthly Rates and Charges
Service Charge
Service Charge Rate Adder(s)
Service Charge Rate Rider(s)
Distribution Volumetric Rate
Distribution Volumetric Rate Adder(s)
Low Voltage Volumetric Rate
Distribution Volumetric Rate Rider(s)
Retail Transmission Rate – Network Service Rate
Retail Transmission Rate – Line and Transformation Connection Service Rate
Retail Transmission Rate – Low Voltage Service Rate
Wholesale Market Service Rate
Rural Rate Protection Charge
Standard Supply Service – Administration Charge (if applicable)

Consumption

RPP Tier One

Street Lighting

Energy First Tier (kWh)
Energy Second Tier (kWh)
Sub-Total: Energy
Service Charge
Service Charge Rate Adder(s)
Distribution Volumetric Rate
Distribution Volumetric Rate Adder(s)
Low Voltage Volumetric Rate
Distribution Volumetric Rate Rider(s)
Total: Distribution
Retail Transmission Rate – Network Service Rate
Retail Transmission Rate – Line and Transformation Connection Service Rate
Retail Transmission Rate – Low Voltage Volumetric Rate
Total: Retail Transmission
Sub-Total: Delivery (Distribution and Retail Transmission)
Wholesale Market Service Rate
Rural Rate Protection Charge
Standard Supply Service – Administration Charge (if applicable)
Sub-Total: Regulatory
Debt Retirement Charge (DRC)
Total Bill before Taxes
GST

Total Bill

Street Lighting

kWh
Loss Factor Adjusted kWh
kW
Load Factor

Energy

Applied For Bill
Current Bill
\$ Impact
% Impact
% of Total Bill

Distribution

Applied For Bill
Current Bill
\$ Impact
% Impact
% of Total Bill

Retail Transmission

Applied For Bill
Current Bill
\$ Impact
% Impact
% of Total Bill

Delivery (Distribution and Retail Transmission)

Applied For Bill
Current Bill
\$ Impact
% Impact
% of Total Bill

Regulatory

Applied For Bill
Current Bill
\$ Impact
% Impact
% of Total Bill

Debt Retirement Charge

Applied For Bill
Current Bill
\$ Impact
% Impact

GST

% of Total Bill

Applied For Bill
Current Bill
\$ Impact
% Impact
% of Total Bill

Total Bill

Applied For Bill
Current Bill
\$ Impact
% Impact

Metric	Current Rate	Applied For Rate
\$	0.05	0.04
\$	-	-
\$	-	-
\$/kW	8.6489	8.4267
\$/kW	-	-
\$/kW	-	1.5279
\$/kW	0.3866	0.4861
\$/kW	1.4598	1.5109
\$/kW	1.3849	1.3544
\$/kW	-	-
\$/kWh	0.0052	0.0052
\$/kWh	0.0013	0.0013
\$/kWh	0.25	0.25

37	kWh	0.10	kW
750	kWh	Load Factor	50.7%

Loss Factor 1.0660

Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%
40	0.0570	2.28	40	0.0570	2.28	0.00	0.0%
0	0.0660	0.00	0	0.0660	0.00	0.00	0.0%
		2.28			2.28	0.00	0.0%
1	0.05	0.05	1	0.04	0.04	-0.01	(20.0)%
1	0.00	0.00	1	0.00	0.00	0.00	0.0%
0.10	8.6489	0.86	0.10	8.4267	0.84	-0.02	(2.3)%
0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%
0.10	0.0000	0.00	0.10	1.5279	0.15	0.15	0.0%
0.10	0.3866	0.04	0.10	0.4861	0.05	0.01	25.0%
		0.95			1.08	0.13	13.7%
0.10	1.4598	0.15	0.10	1.5109	0.15	0.00	0.0%
0.10	1.3849	0.14	0.10	1.3544	0.14	0.00	0.0%
0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%
		0.29			0.29	0.00	0.0%
		1.24			1.37	0.13	10.5%
40	0.0052	0.21	40	0.0052	0.21	0.00	0.0%
40	0.0013	0.05	40	0.0013	0.05	0.00	0.0%
1	0.25	0.25	1	0.25	0.25	0.00	0.0%
		0.51			0.51	0.00	0.0%
37	0.00700	0.26	37	0.00700	0.26	0.00	0.0%
		4.29			4.42	0.13	3.0%
4.29	5%	0.21	4.42	5%	0.22	0.01	4.8%

4.50

4.64 0.14 3.1%

37	73	110	146	183
40	78	118	156	196
0.10	0.20	0.30	0.40	0.50
50.7%	50.0%	50.3%	50.0%	50.2%

\$ 2.28	\$ 4.45	\$ 6.73	\$ 8.89	\$ 11.17
\$ 2.28	\$ 4.45	\$ 6.73	\$ 8.89	\$ 11.17
\$ -	\$ -	\$ -	\$ -	\$ -
0.0%	0.0%	0.0%	0.0%	0.0%
49.1%	50.3%	51.1%	51.2%	51.5%

\$ 1.08	\$ 2.14	\$ 3.18	\$ 4.21	\$ 5.25
\$ 0.95	\$ 1.86	\$ 2.76	\$ 3.66	\$ 4.56
\$ 0.13	\$ 0.28	\$ 0.42	\$ 0.55	\$ 0.69
13.7%	15.1%	15.2%	15.0%	15.1%
23.3%	24.2%	24.1%	24.3%	24.2%

\$ 0.29	\$ 0.57	\$ 0.86	\$ 1.14	\$ 1.44
\$ 0.29	\$ 0.57	\$ 0.86	\$ 1.13	\$ 1.42
\$ -	\$ -	\$ -	\$ 0.01	\$ 0.02
0.0%	0.0%	0.0%	0.9%	1.4%
6.3%	6.4%	6.5%	6.6%	6.6%

\$ 1.37	\$ 2.71	\$ 4.04	\$ 5.35	\$ 6.69
\$ 1.24	\$ 2.43	\$ 3.62	\$ 4.79	\$ 5.98
\$ 0.13	\$ 0.28	\$ 0.42	\$ 0.56	\$ 0.71
10.5%	11.5%	11.6%	11.7%	11.9%
29.5%	30.6%	30.7%	30.8%	30.8%

\$ 0.51	\$ 0.76	\$ 1.01	\$ 1.26	\$ 1.52
\$ 0.51	\$ 0.76	\$ 1.01	\$ 1.26	\$ 1.52
\$ -	\$ -	\$ -	\$ -	\$ -
0.0%	0.0%	0.0%	0.0%	0.0%
11.0%	8.6%	7.7%	7.3%	7.0%

\$ 0.26	\$ 0.51	\$ 0.77	\$ 1.02	\$ 1.28
\$ 0.26	\$ 0.51	\$ 0.77	\$ 1.02	\$ 1.28
\$ -	\$ -	\$ -	\$ -	\$ -
0.0%	0.0%	0.0%	0.0%	0.0%

5.6% 5.8% 5.8% 5.9% 5.9%

\$ 0.22	\$	0.42	\$	0.63	\$	0.83	\$	1.03
\$ 0.21	\$	0.41	\$	0.61	\$	0.80	\$	1.00
\$ 0.01	\$	0.01	\$	0.02	\$	0.03	\$	0.03
4.8%		2.4%		3.3%		3.7%		3.0%
4.7%		4.7%		4.8%		4.8%		4.7%

\$ 4.64	\$	8.85	\$	13.18	\$	17.35	\$	21.69
\$ 4.50	\$	8.56	\$	12.74	\$	16.76	\$	20.95
\$ 0.14	\$	0.29	\$	0.44	\$	0.59	\$	0.74
3.1%		3.4%		3.5%		3.5%		3.5%

% of Total Bill
49.14%
0.00%
49.14%
0.86%
0.00%
18.10%
0.00%
3.23%
1.08%
23.28%
3.23%
3.02%
0.00%
6.25%
29.53%
4.53%
1.08%
5.39%
10.99%
5.60%
95.26%
4.74%

100.00%



Name of LDC: Hydro 2000 Inc.
File Number: EB-2009-0229
Effective Date: Saturday, May 01, 2010

LDC Information

Applicant Name

Application Type

OEB Application Number

Tariff Effective Date

LDC Licence Number

Notice Publication Language

DRC Rate

Customer Bills

Distribution Demand Bill Determinant

Contact Information

Name:

Title:

Phone Number:

E-Mail Address:

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)

Hydro 2000 Inc.

IRM3

EB-2009-0229

May 1, 2010

ED-2002-0542

French

0.00700

12 per year

kW

Rene C. Beaulne (Bone)

Manager/Ceo

613-679-4093

aphydro@hawk.igs.net

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Name of LDC: Hydro 20
File Number: EB-2009
Effective Date: Saturday

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000 Inc.
9-0229
ay, May 01, 2010

Purpose of Sheet

Enter LDC Data

Table of Contents

Set up Tariff Sheet Rate Classes - General

Enter Current Tariff Sheet Smart Meter Funding Adder

Deferral Account Rate Rider

Foregone Distribution Revenue Rate Rider

Tax Change Rate Rider

Current Low Voltage Volumetric Rate

Enter Current Tariff Sheet Rates - General Rate Classes

Calculation of Base Distribution Rates - General Rate Classes

Revenue Cost Ratio Adjustment from Supplemental Model

K-Factor Adjustment from Supplemental Model

Rate Rebalanced Base Distribution Rates General

Price Cap Adjustment

Enter Proposed Tariff Sheet Smart Meter Rate Adder

Tax Change Rate Rider

Deferral Account Rate Rider One

Deferral Account Rate Rider Two

Applied for Low Voltage Volumetric Rate

Calculation of Proposed Distribution Rates - General Rate Classes

Applied For TX Network General

Applied For TX Connection General

Monthly Rates and Charges - General Rate Classes

Enter Loss Factors From Current Tariff Sheet

Shows Summary of Changes To General Service Charge and Distribution Volumetric Charge

Shows Summary of Changes To Tariff Rate Adders

Shows Summary of Changes To Tariff Rate Riders

Bill Impact Calculations

Enter Allowances from Current Tariff Sheets

Enter Specific Service Charges from Current Tariff Sheets

Enter Retail Service Charges from Current Tariff Sheets

Hydro 2000 Inc.
 EB-2009-0229
 Saturday, May 01, 2010

d Applied For Rate Classes General

Rate Class	Fixed Metric
Residential	Customer - 12 per year
General Service Less Than 50 kW	Customer - 12 per year
General Service 50 to 4,999 kW	Customer - 12 per year
Unmetered Scattered Load	Connection - 12 per year
Street Lighting	Connection - 12 per year
Rate Class 6	NA
Rate Class 7	NA
Rate Class 8	NA
Rate Class 9	NA
Rate Class 10	NA
Rate Class 11	NA
Rate Class 12	NA
Rate Class 13	NA
Rate Class 14	NA
Rate Class 15	NA
Rate Class 16	NA
Rate Class 17	NA
Rate Class 18	NA
Rate Class 19	NA
Rate Class 20	NA
Rate Class 21	NA
Rate Class 22	NA
Rate Class 23	NA
Rate Class 24	NA
Rate Class 25	NA

Vol Metric

kWh

kWh

kW

kWh

kW

NA

NA

NA

NA

NA

NA

NA

NA

NA

NA

NA

NA

NA

NA

NA

NA

NA

NA

NA

NA

EMB
Embedded Distributor
Low Voltage Wheeling Charge Rate

SB
Stand-By
Standby Po
Standby Po
Standby Po
Standby - C
Standby Po
Standby - C
Standby Po
Standby - L
Standby Po
Standby Di



Name of LDC: Hydro 2000 Inc.
File Number: EB-2009-0229
Effective Date: Saturday, May 01, 2010

Current Smart Meter Funding Adder

Rate Adder

Tariff Sheet Disclosure

Metric Applied To

Method of Application

Uniform Service Charge Amount

Rate Class

Residential

General Service Less Than 50 kW

General Service 50 to 4,999 kW

Smart Meter Funding Adder

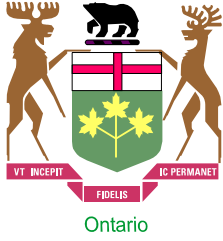
No

Metered Customers

Uniform Service Charge

1.000000

Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Yes	1.000000	Customer - 12 per year	0.000000	kWh
Yes	1.000000	Customer - 12 per year	0.000000	kWh
Yes	1.000000	Customer - 12 per year	0.000000	kW



Name of LDC: Hydro 2000 Inc.
File Number: EB-2009-0229
Effective Date: Saturday, May 01, 2010

Deferral Account Rate Rider

Rate Rider

Sunset Date

Metric Applied To

Method of Application

Rate Class

Residential

General Service Less Than 50 kW

General Service 50 to 4,999 kW

Unmetered Scattered Load

Street Lighting

Deferral Account Rate Rider

30/04/2011

DD/MM/YYYY

All Customers

Distinct Volumetric

Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Yes	0.000000	Customer - 12 per year	0.001000	kWh
Yes	0.000000	Customer - 12 per year	0.001000	kWh
Yes	0.000000	Customer - 12 per year	0.418800	kW
Yes	0.000000	Connection -12 per year	0.001000	kWh
Yes	0.000000	Connection - 12 per year	0.386600	kW



Name of LDC: Hydro 2000 Inc.
File Number: EB-2009-0229
Effective Date: Saturday, May 01, 2010

Foregone Distribution Revenue Rate Rider

Rate Rider

Sunset Date

Metric Applied To

Method of Application

Rate Class

Residential

General Service Less Than 50 kW

General Service 50 to 4,999 kW

Unmetered Scattered Load

Street Lighting

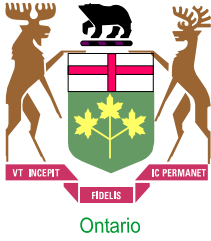
Foregone Distribution Revenue Rate Rider

DD/MM/YYYY

All Customers

Both Distinct

Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
No	0.000000	Customer - 12 per year	0.000000	kWh
No	0.000000	Customer - 12 per year	0.000000	kWh
No	0.000000	Customer - 12 per year	0.000000	kW
No	0.000000	Connection -12 per year	0.000000	kWh
No	0.000000	Connection - 12 per year	0.000000	kW



Name of LDC: Hydro 2000 Inc.
File Number: EB-2009-0229
Effective Date: Saturday, May 01, 2010

Tax Change Rate Rider

Rate Rider

Sunset Date

Metric Applied To

Method of Application

Rate Class

Residential

General Service Less Than 50 kW

General Service 50 to 4,999 kW

Unmetered Scattered Load

Street Lighting

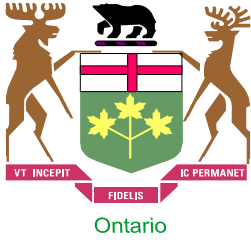
Tax Change Rate Rider

DD/MM/YYYY

All Customers

Distinct Volumetric

Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
No	0.000000	Customer - 12 per year	0.000000	kWh
No	0.000000	Customer - 12 per year	0.000000	kWh
No	0.000000	Customer - 12 per year	0.000000	kW
No	0.000000	Connection -12 per year	0.000000	kWh
No	0.000000	Connection - 12 per year	0.000000	kW



Name of LDC: Hydro 2000 Inc.
File Number: EB-2009-0229
Effective Date: Saturday, May 01, 2010

Current Low Voltage Volumetric

Rate Description

Select Tariff Sheet Disclosure

Metric Applied To

Method of Application

Select Type of Re-Basing

Price Cap Index Applied

Rate Class

Residential

General Service Less Than 50 kW

General Service 50 to 4,999 kW

Unmetered Scattered Load

Street Lighting

Rate

Low Voltage Volumetric Rate

No - Embedded in Vol Rate

All Customers

Distinct Volumetric

2006 EDR

1.033360

Re-Based Low Voltage

Applied PCI

kWh

0.005300

1.033360

kWh

0.004900

1.033360

kW

1.911700

1.033360

kWh

0.004800

1.033360

kW

1.478600

1.033360

Current Low Voltage

0.005500

0.005100

1.975500

0.005000

1.527900



Name of LDC: Hydro 2000 Inc.
File Number: EB-2009-0229
Effective Date: Saturday, May 01, 2010

Current Rates and Charges General

Rate Class

Residential

Rate Description	Metric
Service Charge	\$
Distribution Volumetric Rate	\$/kWh
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kWh
Retail Transmission Rate – Network Service Rate	\$/kWh
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh
Wholesale Market Service Rate	\$/kWh
Rural Rate Protection Charge	\$/kWh
Standard Supply Service – Administrative Charge (if applicable)	\$

Rate Class

General Service Less Than 50 kW

Rate Description	Metric
Service Charge	\$
Distribution Volumetric Rate	\$/kWh
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kWh
Retail Transmission Rate – Network Service Rate	\$/kWh
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh
Wholesale Market Service Rate	\$/kWh

Rural Rate Protection Charge	\$/kWh
Standard Supply Service – Administrative Charge (if applicable)	\$

Rate Class

General Service 50 to 4,999 kW

Rate Description	Metric
Service Charge	\$
Distribution Volumetric Rate	\$/kW
	\$/kW
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kW
Retail Transmission Rate – Network Service Rate	\$/kW
	\$/kW
	\$/kW
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW
	\$/kW
	\$/kW
Wholesale Market Service Rate	\$/kWh
Rural Rate Protection Charge	\$/kWh
Standard Supply Service – Administrative Charge (if applicable)	\$

Rate Class

Unmetered Scattered Load

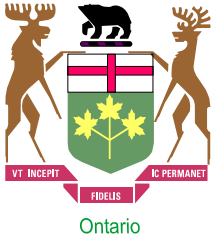
Rate Description	Metric
Service Charge (per connection)	\$
Distribution Volumetric Rate	\$/kWh
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kWh
Retail Transmission Rate – Network Service Rate	\$/kWh
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh
Wholesale Market Service Rate	\$/kWh
Rural Rate Protection Charge	\$/kWh
Standard Supply Service – Administrative Charge (if applicable)	\$

Rate Class

Street Lighting

Rate Description	Metric
Service Charge (per connection)	\$
Distribution Volumetric Rate	\$/kW
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kW
Retail Transmission Rate – Network Service Rate	\$/kW
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW

Wholesale Market Service Rate	\$/kWh
Rural Rate Protection Charge	\$/kWh
Standard Supply Service – Administrative Charge (if applicable)	\$



Name of LDC: Hydro 2000 Inc.
File Number: EB-2009-0229
Effective Date: Saturday, May 01, 2010

Base Distribution Rates General

Service Charge

Class

Residential

General Service Less Than 50 kW

General Service 50 to 4,999 kW

Unmetered Scattered Load

Street Lighting

Distribution Volumetric Rate

Class

Residential

General Service Less Than 50 kW

General Service 50 to 4,999 kW

Unmetered Scattered Load

Street Lighting

Metric	Current Rates	Smart Meter Funding Adder	Current Low Voltage
Customer - 12 per year	9.490000	-1.000000	0.000000
Customer - 12 per year	25.480000	-1.000000	0.000000
Customer - 12 per year	121.090000	-1.000000	0.000000
Connection -12 per year	12.240000	0.000000	0.000000
Connection - 12 per year	0.050000	0.000000	0.000000

Metric	Current Rates	Smart Meter Funding Adder	Current Low Voltage
kWh	0.011500	0.000000	-0.005500
kWh	0.013200	0.000000	-0.005100
kW	2.958400	0.000000	-1.975500
kWh	0.013200	0.000000	-0.005000
kW	8.648900	0.000000	-1.527900

Current Base Rates

8.490000

24.480000

120.090000

12.240000

0.050000

Current Base Rates

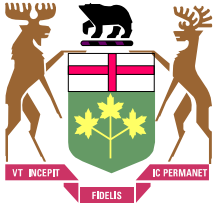
0.006000

0.008100

0.982900

0.008200

7.121000



Ontario

Name of LDC: Hydro 2000 Inc.
File Number: EB-2009-0229
Effective Date: Saturday, May 01, 2010

Revenue Cost Ratio Adjustment from Supplemental Model

Rate Rebalancing Adjustment

Metric Applied To

Method of Application

Monthly Service Charge

Class

Residential

General Service Less Than 50 kW

General Service 50 to 4,999 kW

Unmetered Scattered Load

Street Lighting

Volumetric Distribution Charge

Class

Residential

General Service Less Than 50 kW

General Service 50 to 4,999 kW

Unmetered Scattered Load

Street Lighting

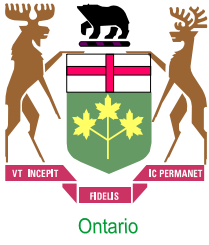
Revenue Cost Ratio Adjustment

All Customers

Both Distinct\$

Metric	Base Rate	To This Class	\$ Adjustment	Adj To Base
Customer - 12 per year	8.490000	Yes	- 0.110000 -	0.110000
Customer - 12 per year	24.480000	Yes	- 2.600000 -	2.600000
Customer - 12 per year	120.090000	Yes	32.920000	32.920000
Connection -12 per year	12.240000	Yes	- 3.610000 -	3.610000
Connection - 12 per year	0.050000	Yes	- 0.010000 -	0.010000

Metric	Base Rate	To This Class	\$ Adjustment	Adj To Base
kWh	0.006000	Yes	0.000100	0.000100
kWh	0.008100	Yes	0.000700	0.000700
kW	0.982900	Yes	0.354600	0.354600
kWh	0.008200	Yes	0.002300	0.002300
kW	7.121000	Yes	1.218800	1.218800



Name of LDC: Hydro 2000 Inc.
File Number: EB-2009-0229
Effective Date: Saturday, May 01, 2010

K-Factor Adjustment from Supplemental Model

Rate Rebalancing Adjustment

Metric Applied To

Method of Application

Uniform Service Charge Percent

Monthly Service Charge

Class

Residential

General Service Less Than 50 kW

General Service 50 to 4,999 kW

Unmetered Scattered Load

Street Lighting

Volumetric Distribution Charge

Class

Residential

General Service Less Than 50 kW

General Service 50 to 4,999 kW

Unmetered Scattered Load

Street Lighting

K-Factor Adjustment

All Customers

Both Uniform%

-0.160%

Uniform Volumetric Charge Percent

-0.160%

-0.160%

Metric	Base Rate	To This Class	% Adjustment
Customer - 12 per year	8.490000	Yes	-0.160%
Customer - 12 per year	24.480000	Yes	-0.160%
Customer - 12 per year	120.090000	Yes	-0.160%
Connection -12 per year	12.240000	Yes	-0.160%
Connection - 12 per year	0.050000	Yes	-0.160%

Metric	Base Rate	To This Class	% Adjustment
kWh	0.006000	Yes	-0.160%
kWh	0.008100	Yes	-0.160%
kW	0.982900	Yes	-0.160%
kWh	0.008200	Yes	-0.160%
kW	7.121000	Yes	-0.160%

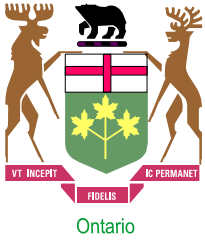
kWh
kW

Adj To Base

-	0.013584
-	0.039168
-	0.192144
-	0.019584
-	0.000080

Adj To Base

-	0.000010
-	0.000013
-	0.001573
-	0.000013
-	0.011394



Name of LDC: Hydro 2000 Inc.
File Number: EB-2009-0229
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Rate Rebalanced Base Distribution Rates General

Monthly Service Charge

Class

Residential

General Service Less Than 50 kW

General Service 50 to 4,999 kW

Unmetered Scattered Load

Street Lighting

Volumetric Distribution Charge

Class

Residential

General Service Less Than 50 kW

General Service 50 to 4,999 kW

Unmetered Scattered Load

Street Lighting

Metric	Base Rate	Revenue Cost Ratio Adjustment	K-Factor Adjustment
Customer - 12 per year	8.490000	-0.110000	-0.013584
Customer - 12 per year	24.480000	-2.600000	-0.039168
Customer - 12 per year	120.090000	32.920000	-0.192144
Connection -12 per year	12.240000	-3.610000	-0.019584
Connection - 12 per year	0.050000	-0.010000	-0.000080

Metric	Base Rate	Revenue Cost Ratio Adjustment	K-Factor Adjustment
kWh	0.006000	0.000100	-0.000010
kWh	0.008100	0.000700	-0.000013
kW	0.982900	0.354600	-0.001573
kWh	0.008200	0.002300	-0.000013
kW	7.121000	1.218800	-0.011394

Rate ReBal Base

8.366416

21.840832

152.817856

8.610416

0.039920

Rate ReBal Base

0.006090

0.008787

1.335927

0.010487

8.328406



Name of LDC: Hydro 2000 Inc.
File Number: EB-2009-0229
Effective Date: Saturday, May 01, 2010

Price Cap Adjustment

Price Cap Adjustment

Metric Applied To

Method of Application

Uniform Service Charge Percent

Monthly Service Charge

Class

Residential
General Service Less Than 50 kW
General Service 50 to 4,999 kW
Unmetered Scattered Load
Street Lighting

Volumetric Distribution Charge

Class

Residential
General Service Less Than 50 kW
General Service 50 to 4,999 kW
Unmetered Scattered Load
Street Lighting

Price Cap Adjustment

All Customers

Both Uniform%

1.180%

Uniform Volumetric Charge Percent

1.180%

1.180%

Metric	Base Rate	To This Class	% Adjustment
Customer - 12 per year	8.366416	Yes	1.180%
Customer - 12 per year	21.840832	Yes	1.180%
Customer - 12 per year	152.817856	Yes	1.180%
Connection -12 per year	8.610416	Yes	1.180%
Connection - 12 per year	0.039920	Yes	1.180%

Metric	Base Rate	To This Class	% Adjustment
kWh	0.006090	Yes	1.180%
kWh	0.008787	Yes	1.180%
kW	1.335927	Yes	1.180%
kWh	0.010487	Yes	1.180%
kW	8.328406	Yes	1.180%

kWh
kW

Adj To Base

0.098724
0.257722
1.803251
0.101603
0.000471

Adj To Base

0.000072
0.000104
0.015764
0.000124
0.098275



Name of LDC: Hydro 2000 Inc.
File Number: EB-2009-0229
Effective Date: Saturday, May 01, 2010

Applied for Smart Meter Funding Adder

Rate Adder

Tariff Sheet Disclosure

Metric Applied To

Method of Application

Uniform Service Charge Amount

Rate Class

Residential

General Service Less Than 50 kW

General Service 50 to 4,999 kW

Smart Meter Funding Adder

Yes

Metered Customers

Uniform Service Charge

1.000000

Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Yes	1.000000	Customer - 12 per year	0.000000	kWh
Yes	1.000000	Customer - 12 per year	0.000000	kWh
Yes	1.000000	Customer - 12 per year	0.000000	kW



Name of LDC: Hydro 2000 Inc.
File Number: EB-2009-0229
Effective Date: Saturday, May 01, 2010

Tax Change Rate Rider

Rate Rider

Sunset Date

Metric Applied To

Method of Application

Rate Class

Residential

General Service Less Than 50 kW

General Service 50 to 4,999 kW

Unmetered Scattered Load

Street Lighting

Tax Change Rate Rider

DD/MM/YYYY

All Customers

Distinct Volumetric

Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
No	0.000000	Customer - 12 per year	0.000000	kWh
No	0.000000	Customer - 12 per year	0.000000	kWh
No	0.000000	Customer - 12 per year	0.000000	kW
No	0.000000	Connection -12 per year	0.000000	kWh
No	0.000000	Connection - 12 per year	0.000000	kW



Name of LDC: Hydro 2000 Inc.
File Number: EB-2009-0229
Effective Date: Saturday, May 01, 2010

Deferral Account Rate Rider One

Rate Rider

Sunset Date

Metric Applied To

Method of Application

Rate Class

Residential

General Service Less Than 50 kW

General Service 50 to 4,999 kW

Unmetered Scattered Load

Street Lighting

Deferral Account Rate Rider One

30/04/2011

DD/MM/YYYY

All Customers

Distinct Volumetric

Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Yes	0.000000	Customer - 12 per year	0.001000	kWh
Yes	0.000000	Customer - 12 per year	0.001000	kWh
Yes	0.000000	Customer - 12 per year	0.418800	kW
Yes	0.000000	Connection - 12 per year	0.001000	kWh
Yes	0.000000	Connection - 12 per year	0.386600	kW



Name of LDC: Hydro 2000 Inc.
File Number: EB-2009-0229
Effective Date: Saturday, May 01, 2010

Deferral Account Rate Rider Two

Rate Rider

Sunset Date

Metric Applied To

Method of Application

Rate Class

Residential

General Service Less Than 50 kW

General Service 50 to 4,999 kW

Unmetered Scattered Load

Street Lighting

Deferral Account Rate Rider Two

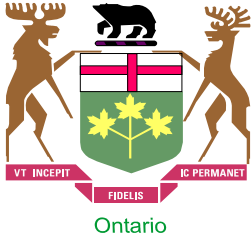
30/04/2011

DD/MM/YYYY

All Customers

Distinct Volumetric

Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Yes	0.000000	Customer - 12 per year	0.003940	kWh
Yes	0.000000	Customer - 12 per year	0.003150	kWh
Yes	0.000000	Customer - 12 per year	0.788220	kW
Yes	0.000000	Connection -12 per year	0.002710	kWh
Yes	0.000000	Connection - 12 per year	0.099520	kW



Name of LDC: Hydro 2000 Inc.
File Number: EB-2009-0229
Effective Date: Saturday, May 01, 2010

Applied For Low Voltage Volum

Rate Description

Select Tariff Sheet Disclosure

Metric Applied To

Method of Application

Rate Class

Residential

General Service Less Than 50 kW

General Service 50 to 4,999 kW

Unmetered Scattered Load

Street Lighting

Volumetric Rate

Low Voltage Volumetric Rate

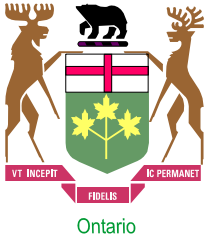
Shown on Tariff Sheet

All Customers

Distinct Volumetric

Applied for Low Voltage

kWh	0.005500
kWh	0.005100
kW	1.975500
kWh	0.005000
kW	1.527900



Name of LDC: Hydro 2000 Inc.
File Number: EB-2009-0229
Effective Date: Saturday, May 01, 2010

Applied For Distribution Rates General

Monthly Service Charge

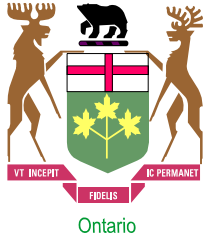
Class
Residential
General Service Less Than 50 kW
General Service 50 to 4,999 kW
Unmetered Scattered Load
Street Lighting

Volumetric Distribution Charge

Class
Residential
General Service Less Than 50 kW
General Service 50 to 4,999 kW
Unmetered Scattered Load
Street Lighting

Metric	Base Rate	Final Base
Customer - 12 per year	8.465140	8.465140
Customer - 12 per year	22.098554	22.098554
Customer - 12 per year	154.621107	154.621107
Connection -12 per year	8.712019	8.712019
Connection - 12 per year	0.040391	0.040391

Metric	Base Rate	Final Base
kWh	0.006162	0.006162
kWh	0.008891	0.008891
kW	1.351691	1.351691
kWh	0.010611	0.010611
kW	8.426681	8.426681



Name of LDC: Hydro 2000 Inc.
File Number: EB-2009-0229
Effective Date: Saturday, May 01, 2010

Applied For TX Network General

Method of Application

Uniform Percentage

Rate Class

Residential

Rate Description

Retail Transmission Rate – Network Service Rate

Rate Class

General Service Less Than 50 kW

Rate Description

Retail Transmission Rate – Network Service Rate

Rate Class

General Service 50 to 4,999 kW

Rate Description

Retail Transmission Rate – Network Service Rate

Rate Class

Unmetered Scattered Load

Rate Description

Retail Transmission Rate – Network Service Rate

Rate Class

Street Lighting

Rate Description

Retail Transmission Rate – Network Service Rate

Uniform Percentage

3.500%

Applied to Class

Yes

Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
\$/kWh	0.005200	3.500%	0.000182	0.005382

Applied to Class

Yes

Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
\$/kWh	0.004800	3.500%	0.000168	0.004968

Applied to Class

Yes

Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
\$/kW	1.935600	3.500%	0.067746	2.003346

Applied to Class

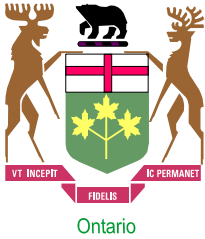
Yes

Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
\$/kWh	0.004800	3.500%	0.000168	0.004968

Applied to Class

Yes

Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
\$/kW	1.459800	3.500%	0.051093	1.510893



Name of LDC: Hydro 2000 Inc.
File Number: EB-2009-0229
Effective Date: Saturday, May 01, 2010

Applied For TX Connection General

Method of Application

Uniform Percentage

Rate Class

Residential

Rate Description

Retail Transmission Rate – Line and Transformation Connection Service Rate

Rate Class

General Service Less Than 50 kW

Rate Description

Retail Transmission Rate – Line and Transformation Connection Service Rate

Rate Class

General Service 50 to 4,999 kW

Rate Description

Retail Transmission Rate – Line and Transformation Connection Service Rate

Rate Class

Unmetered Scattered Load

Rate Description

Retail Transmission Rate – Line and Transformation Connection Service Rate

Rate Class

Street Lighting

Rate Description

Retail Transmission Rate – Line and Transformation Connection Service Rate

Uniform Percentage

-2.200%

Applied to Class

Yes

Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
\$/kWh	0.004500	-2.200%	-0.000099	0.004401

Applied to Class

Yes

Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
\$/kWh	0.004500	-2.200%	-0.000099	0.004401

Applied to Class

Yes

Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
\$/kW	1.791400	-2.200%	-0.039411	1.751989

Applied to Class

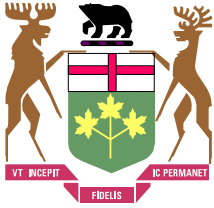
Yes

Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
\$/kWh	0.004500	-2.200%	-0.000099	0.004401

Applied to Class

Yes

Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
\$/kW	1.384900	-2.200%	-0.030468	1.354432



Ontario

Name of LDC: Hydro 2000 Inc.
File Number: EB-2009-0229
Effective Date: Saturday, May 01, 2010

Applied For Monthly Rates and Charges General

Rate Class

Residential

Rate Description	Metric
Service Charge	\$
Service Charge Smart Meter Funding Adder	\$
Distribution Volumetric Rate	\$/kWh
Low Voltage Volumetric Rate	\$/kWh
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kWh
Distribution Volumetric Deferral Account Rate Rider Two – effective until Saturday, April 30, 2011	\$/kWh
Retail Transmission Rate – Network Service Rate	\$/kWh
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh
Wholesale Market Service Rate	\$/kWh
Rural Rate Protection Charge	\$/kWh
Standard Supply Service – Administrative Charge (if applicable)	\$

Rate Class

General Service Less Than 50 kW

Rate Description	Metric
Service Charge	\$
Service Charge Smart Meter Funding Adder	\$
Distribution Volumetric Rate	\$/kWh
Low Voltage Volumetric Rate	\$/kWh
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kWh
Distribution Volumetric Deferral Account Rate Rider Two – effective until Saturday, April 30, 2011	\$/kWh
Retail Transmission Rate – Network Service Rate	\$/kWh
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh
Wholesale Market Service Rate	\$/kWh
Rural Rate Protection Charge	\$/kWh

Standard Supply Service – Administrative Charge (if applicable)	\$
---	----

Rate Class

General Service 50 to 4,999 kW

Rate Description	Metric
Service Charge	\$
Service Charge Smart Meter Funding Adder	\$
Distribution Volumetric Rate	\$/kW
Low Voltage Volumetric Rate	\$/kW
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kW
Distribution Volumetric Deferral Account Rate Rider Two – effective until Saturday, April 30, 2011	\$/kW
Retail Transmission Rate – Network Service Rate	\$/kW
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW
Wholesale Market Service Rate	\$/kWh
Rural Rate Protection Charge	\$/kWh
Standard Supply Service – Administrative Charge (if applicable)	\$

Rate Class

Unmetered Scattered Load

Rate Description	Metric
Service Charge (per connection)	\$
Distribution Volumetric Rate	\$/kWh
Low Voltage Volumetric Rate	\$/kWh
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kWh
Distribution Volumetric Deferral Account Rate Rider Two – effective until Saturday, April 30, 2011	\$/kWh
Retail Transmission Rate – Network Service Rate	\$/kWh
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh
Wholesale Market Service Rate	\$/kWh
Rural Rate Protection Charge	\$/kWh
Standard Supply Service – Administrative Charge (if applicable)	\$

Rate Class

Street Lighting

Rate Description	Metric
Service Charge (per connection)	\$
Distribution Volumetric Rate	\$/kW
Low Voltage Volumetric Rate	\$/kW
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kW
Distribution Volumetric Deferral Account Rate Rider Two – effective until Saturday, April 30, 2011	\$/kW
Retail Transmission Rate – Network Service Rate	\$/kW
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW
Wholesale Market Service Rate	\$/kWh
Rural Rate Protection Charge	\$/kWh
Standard Supply Service – Administrative Charge (if applicable)	\$

Rate

8.47

1.00

0.0062

0.0055

0.00100

0.00394

0.0054

0.0044

0.0052

0.0013

0.25

Rate

22.10

1.00

0.0089

0.0051

0.00100

0.00315

0.0050

0.0044

0.0052

0.0013

0.25

Rate

154.62

1.00

1.3517

1.9755

0.41880

0.78822

2.0033

1.7520

0.0052

0.0013

0.25

Rate

8.71

0.0106

0.0050

0.00100

0.00271

0.0050

0.0044

0.0052

0.0013

0.25

Rate

0.04

8.4267

1.5279

0.38660

0.09952

1.5109

1.3544

0.0052

0.0013

0.25



Name of LDC: Hydro 2000 Inc.
File Number: EB-2009-0229
Effective Date: Saturday, May 01, 2010

Current and Applied For Loss Factors

LOSS FACTORS

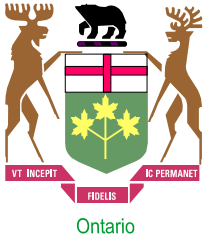
Total Loss Factor - Secondary Metered Customer < 5,000 kW
Total Loss Factor - Secondary Metered Customer > 5,000 kW
Total Loss Factor - Primary Metered Customer < 5,000 kW
Total Loss Factor - Primary Metered Customer > 5,000 kW

5

Current

1.0660

1.0660



Name of LDC: Hydro 2000 Inc.
File Number: EB-2009-0229
Effective Date: Saturday, May 01, 2010

Summary of Changes To General Service and Distribution Volumetric Charge

	Fixed
Residential	(\$)
Current Tariff Distribution Rates	9.49
Less: Rate Adders Embedded in Tariff Rates	
Smart Meter Funding Adder	-1.00
Low Voltage Volumetric Charge	0.00
Total: Rate Adders Embedded in Tariff Rates	-1.00
Current Base Distribution Rates	8.49
Rate Rebalancing Adjustments	
Revenue Cost Ratio Adjustment	-0.11
K-Factor Adjustment	-0.01
Total Rate Rebalancing Adjustments	-0.12
Price Cap Adjustments	
Price Cap Adjustment	0.10
Total Price Cap Adjustments	0.10
Applied For Base Distribution Rates	8.47
Applied For Tariff Distribution Rates	8.47
	0.00

	Fixed
General Service Less Than 50 kW	(\$)
Current Tariff Rates	25.48
Less: Rate Adders Embedded in Tariff Rates	
Smart Meter Funding Adder	-1.00
Low Voltage Volumetric Charge	0.00
Total: Rate Adders Embedded in Tariff Rates	-1.00
Current Base Distribution Rates	24.48
Rate Rebalancing Adjustments	

Revenue Cost Ratio Adjustment	-2.60
K-Factor Adjustment	-0.04
Total Rate Rebalancing Adjustments	-2.64
Price Cap Adjustments	
Price Cap Adjustment	0.26
Total Price Cap Adjustments	0.26
Applied For Base Distribution Rates	22.10
Applied For Tariff Distribution Rates	22.10
	0.00

	Fixed
General Service 50 to 4,999 kW	(\$)
Current Tariff Rates	121.09
Less: Rate Adders Embedded in Tariff Rates	
Smart Meter Funding Adder	-1.00
Low Voltage Volumetric Charge	0.00
Total: Rate Adders Embedded in Tariff Rates	-1.00
Current Base Distribution Rates	120.09
Rate Rebalancing Adjustments	
Revenue Cost Ratio Adjustment	32.92
K-Factor Adjustment	-0.19
Total Rate Rebalancing Adjustments	32.73
Price Cap Adjustments	
Price Cap Adjustment	1.80
Total Price Cap Adjustments	1.80
Applied For Base Distribution Rates	154.62
Applied For Tariff Distribution Rates	154.62
	0.00

	Fixed
Unmetered Scattered Load	(\$)
Current Tariff Rates	12.24
Less: Rate Adders Embedded in Tariff Rates	
Low Voltage Volumetric Charge	0.00
Total: Rate Adders Embedded in Tariff Rates	0.00
Current Base Distribution Rates	12.24
Rate Rebalancing Adjustments	
Revenue Cost Ratio Adjustment	-3.61
K-Factor Adjustment	-0.02
Total Rate Rebalancing Adjustments	-3.63
Price Cap Adjustments	
Price Cap Adjustment	0.10
Total Price Cap Adjustments	0.10
Applied For Base Distribution Rates	8.71
Applied For Tariff Distribution Rates	8.71
	0.00

	Fixed
Street Lighting	(\$)
Current Tariff Rates	0.05

Less: Rate Adders Embedded in Tariff Rates	
Low Voltage Volumetric Charge	0.00
Total: Rate Adders Embedded in Tariff Rates	0.00
Current Base Distribution Rates	0.05
Rate Rebalancing Adjustments	
Revenue Cost Ratio Adjustment	-0.01
K-Factor Adjustment	0.00
Total Rate Rebalancing Adjustments	-0.01
Price Cap Adjustments	
Price Cap Adjustment	0.00
Total Price Cap Adjustments	0.00
Applied For Base Distribution Rates	0.04
Applied For Tariff Distribution Rates	0.04
	0.00

Service Charge

Volumetric
\$/kWh
0.0115

0.0000
-0.0055
-0.0055
0.0060

0.0001
0.0000
0.0001

0.0001
0.0001
0.0062
0.0062
0.0000

Volumetric
\$/kWh
0.0132

0.0000
-0.0051
-0.0051
0.01

0.0007
0.0000
0.0007

0.0001
0.0001
0.0089
0.0089
0.0000

Volumetric
\$/kW
2.9584

0.0000
-1.9755
-1.9755
0.98

0.3546
-0.0016
0.3530

0.0158
0.0158
1.3517
1.3517
0.0000

Volumetric
\$/kWh
0.0132

-0.0050
-0.0050
0.01

0.0023
0.0000
0.0023

0.0001
0.0001
0.0106
0.0106
0.0000

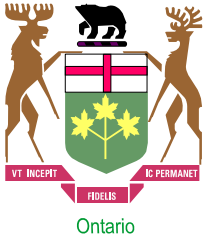
Volumetric
\$/kW
8.6489

-1.5279
-1.5279
7.12

1.2188
-0.0114
1.2074

0.0983
0.0983
8.4267
8.4267

0.0000



Name of LDC: Hydro 2000 Inc.
File Number: EB-2009-0229
Effective Date: Saturday, May 01, 2010

Summary of Changes To Tariff Rate Adders

	Fixed	Volumetric
Residential	(\$)	\$/kWh

	Fixed	Volumetric
Residential	(\$)	\$/kWh
Proposed Tariff Rates Adders		
Smart Meter Funding Adder	1.00	0.0000
Total Proposed Tariff Rates Adders	1.00	0.0000

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$/kWh

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$
Proposed Tariff Rates Adders		
Smart Meter Funding Adder	1.00	0.0000
Total Proposed Tariff Rates Adders	1.00	0.0000

	Fixed	Volumetric
General Service 50 to 4,999 kW	(\$)	\$

	Fixed	Volumetric
General Service 50 to 4,999 kW	(\$)	\$
Proposed Tariff Rates Adders		

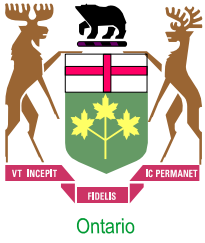
Smart Meter Funding Adder	1.00	0.0000
Total Proposed Tariff Rates Adders	1.00	0.0000

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	\$/kWh

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	0
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Street Lighting	(\$)	\$/kWh

	Fixed	Volumetric
Street Lighting	(\$)	0
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000



**Name o
File Num
Effective**

Sumr

of LDC: Hydro 2000 Inc.
Number: EB-2009-0229
Effective Date: Saturday, May 01, 2010

Summary of Changes To Tariff Rate Riders

Residential
Current Tariff Rates Riders
Deferral Account Rate Rider
Total Current Tariff Rates Riders

Residential
Proposed Tariff Rates Riders
Deferral Account Rate Rider One
Deferral Account Rate Rider Two
Total Proposed Tariff Rates Riders

General Service Less Than 50 kW
Current Tariff Rates Riders
Deferral Account Rate Rider
Total Current Tariff Rates Riders

General Service Less Than 50 kW
Proposed Tariff Rates Riders
Deferral Account Rate Rider One
Deferral Account Rate Rider Two
Total Proposed Tariff Rates Riders

General Service 50 to 4,999 kW
Current Tariff Rates Riders
Deferral Account Rate Rider
Total Current Tariff Rates Riders

General Service 50 to 4,999 kW
Proposed Tariff Rates Riders
Deferral Account Rate Rider One
Deferral Account Rate Rider Two
Total Proposed Tariff Rates Riders

Unmetered Scattered Load
Current Tariff Rates Riders
Deferral Account Rate Rider
Total Current Tariff Rates Riders

Unmetered Scattered Load
Proposed Tariff Rates Riders
Deferral Account Rate Rider One
Deferral Account Rate Rider Two
Total Proposed Tariff Rates Riders

Street Lighting
Current Tariff Rates Riders
Deferral Account Rate Rider
Total Current Tariff Rates Riders

Street Lighting
Proposed Tariff Rates Riders
Deferral Account Rate Rider One
Deferral Account Rate Rider Two
Total Proposed Tariff Rates Riders

Fixed (\$)	Volumetric (\$/kWh)
------------	---------------------

0.00	0.0010
0.00	0.0010

Fixed (\$)	Volumetric (\$/kWh)
------------	---------------------

0.00	0.0010
0.00	0.0039
0.00	0.0049

Fixed (\$)	Volumetric (\$/kWh)
------------	---------------------

0.00	0.0010
0.00	0.0010

Fixed (\$)	Volumetric (\$)
------------	-----------------

0.00	0.0010
0.00	0.0032
0.00	0.0042

Fixed (\$)	Volumetric (\$)
0.00	0.4188
0.00	0.4188

0.00	0.4188
0.00	0.4188

Fixed (\$)	Volumetric (\$)
0.00	0.4188
0.00	0.7882
0.00	1.2070

0.00	0.4188
0.00	0.7882
0.00	1.2070

Fixed (\$)	Volumetric (\$/kWh)
0.00	0.0010
0.00	0.0010

0.00	0.0010
0.00	0.0010

Fixed (\$)	Volumetric (0)
0.00	0.0010
0.00	0.0027
0.00	0.0037

0.00	0.0010
0.00	0.0027
0.00	0.0037

Fixed (\$)	Volumetric (\$/kWh)
0.00	0.3866
0.00	0.3866

0.00	0.3866
0.00	0.3866

Fixed (\$)	Volumetric (0)
0.00	0.3866
0.00	0.0995
0.00	0.4861

0.00	0.3866
0.00	0.0995
0.00	0.4861



Name of LDC: Hydro 2000 Inc.
 File Number: EB-2009-0229
 Effective Date: Saturday, May 01, 2010

Calculation of Bill Impacts

Street Lighting

Monthly Rates and Charges			
Item	Current Rate	Applied For Rate	
Service Charge	\$ 0.00	\$ 0.00	
Service Charge Rate Address	\$ -	\$ -	
Service Charge Rate Riders	\$ -	\$ -	
Distribution Volumetric Rate	\$/kWh 8.6489	\$/kWh 8.6487	
Low Voltage Volumetric Rate	\$/kWh 0.3659	\$/kWh 1.5279	
Retail Transmission Rate - Network Service Rate	\$/kWh 1.4568	\$/kWh 1.5109	
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh 0.0052	\$/kWh 0.0052	
Wholesale Market Service Rate	\$/kWh 0.0013	\$/kWh 0.0013	
Energy Rate Extension Charge	\$/kWh 0.0000	\$/kWh 0.0000	
Standard Supply Service - Administration Charge (if applicable)	\$ -	\$ -	

Consumption	37 kWh	0.10 kWh	Loss Factor 1.0660
RPP Tier One	750 kWh	Load Factor 50.7%	

Street Lighting	Volume	RATE	CHARGE	Volume	RATE	CHARGE	\$	%	% of Total Bill
Energy First Tier (kWh)	0	0.0000	0.00	0	0.0000	0.00	0.00	0.0%	0.00%
Energy Second Tier (kWh)	0	0.0000	0.00	0	0.0000	0.00	0.00	0.0%	0.00%
Rate Class Energy			2.55			2.55	0.80	0.8%	49.14%
Service Charge	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Service Charge Rate Address	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Service Charge Rate Riders	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	0.10	8.6489	0.86	0.10	8.6287	0.84	0.82	12.3%	18.10%
Distribution Volumetric Rate Address	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.10	0.0000	0.00	0.10	1.5279	0.15	0.15	0.0%	3.23%
Distribution Volumetric Rate Riders	0.10	0.3659	0.36	0.10	0.3651	0.35	0.31	25.0%	1.80%
Total Distribution			0.92			1.08	0.13	13.7%	23.28%
Retail Transmission Rate - Network Service Rate	0.10	1.4568	1.45	0.10	1.5109	1.51	0.00	0.0%	3.23%
Retail Transmission Rate - Line and Transformation Connection Service Rate	0.10	0.0052	0.11	0.10	0.0052	0.11	0.00	0.0%	0.25%
Total Retail Transmission			0.29			0.29	0.00	0.0%	6.25%
Sub-Total Delivery (Distribution and Retail Transmission)			1.24			1.37	0.13	10.0%	29.53%
Wholesale Market Service Rate	40	0.0052	0.21	40	0.0052	0.21	0.00	0.0%	4.53%
Energy Rate Extension Charge	40	0.0013	0.05	40	0.0013	0.05	0.00	0.0%	1.08%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	5.38%
Total Regulatory			0.51			0.51	0.00	0.0%	10.99%
Debt Retirement Charge (DRC)	37	0.00700	0.26	37	0.00700	0.26	0.00	0.0%	5.60%
Total Bill Before Taxes			4.29			4.42	0.13	3.0%	89.20%
GST	4.29	5%	0.21	4.42	5%	0.22	0.01	0.2%	4.74%
Total Bill			4.50			4.64	0.14	3.1%	100.00%

Rate Class Threshold Test

Street Lighting

kWh	37	73	110	146	183
Loss Factor Adjusted kWh	40	78	118	156	196
kW	0.10	0.20	0.30	0.40	0.50
Load Factor	50.7%	50.0%	50.3%	50.0%	50.2%

Energy

Applied For Bill	\$ 2.20	\$ 4.45	\$ 6.73	\$ 8.89	\$ 11.17
Current Bill	\$ 2.20	\$ 4.45	\$ 6.73	\$ 8.89	\$ 11.17
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	49.1%	50.3%	51.1%	51.2%	51.9%

Distribution

Applied For Bill	\$ 1.08	\$ 2.14	\$ 3.18	\$ 4.21	\$ 5.25
Current Bill	\$ 1.08	\$ 2.14	\$ 3.18	\$ 4.21	\$ 5.25
\$ Impact	\$ 0.16	\$ 0.26	\$ 0.42	\$ 0.56	\$ 0.69
% Impact	13.7%	15.1%	15.2%	15.0%	15.1%
% of Total Bill	23.3%	24.2%	24.1%	24.3%	24.2%

Retail Transmission

Applied For Bill	\$ 0.29	\$ 0.57	\$ 0.86	\$ 1.14	\$ 1.44
Current Bill	\$ 0.29	\$ 0.57	\$ 0.86	\$ 1.14	\$ 1.44
\$ Impact	\$ -	\$ -	\$ -	\$ 0.01	\$ 0.02
% Impact	0.0%	0.0%	0.0%	0.0%	0.4%
% of Total Bill	6.2%	6.4%	6.2%	6.6%	6.8%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 1.37	\$ 2.71	\$ 4.04	\$ 5.36	\$ 6.69
Current Bill	\$ 1.24	\$ 2.43	\$ 3.62	\$ 4.79	\$ 5.98
\$ Impact	\$ 0.13	\$ 0.28	\$ 0.42	\$ 0.56	\$ 0.71
% Impact	10.8%	11.5%	11.6%	11.7%	11.8%
% of Total Bill	29.5%	30.6%	30.7%	30.8%	30.8%

Regulatory

Applied For Bill	\$ 0.51	\$ 0.76	\$ 1.01	\$ 1.26	\$ 1.52
Current Bill	\$ 0.51	\$ 0.76	\$ 1.01	\$ 1.26	\$ 1.52
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	11.0%	8.6%	7.7%	7.3%	7.0%

Debt Retirement Charge

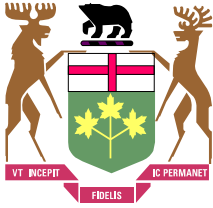
Applied For Bill	\$ 0.26	\$ 0.51	\$ 0.77	\$ 1.02	\$ 1.28
Current Bill	\$ 0.26	\$ 0.51	\$ 0.77	\$ 1.02	\$ 1.28
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.6%	5.9%	5.8%	5.9%	5.9%

GST

Applied For Bill	\$ 0.22	\$ 0.42	\$ 0.63	\$ 0.83	\$ 1.03
Current Bill	\$ 0.21	\$ 0.41	\$ 0.61	\$ 0.80	\$ 1.00
\$ Impact	\$ 0.01	\$ 0.01	\$ 0.02	\$ 0.03	\$ 0.03
% Impact	4.8%	2.6%	3.3%	2.7%	3.0%
% of Total Bill	4.7%	4.7%	4.8%	4.8%	4.7%

Total Bill

Applied For Bill	\$ 4.64	\$ 8.85	\$ 13.18	\$ 17.35	\$ 21.69
Current Bill	\$ 4.50	\$ 8.65	\$ 12.74	\$ 16.76	\$ 20.95
\$ Impact	\$ 0.14	\$ 0.20	\$ 0.44	\$ 0.59	\$ 0.74
% Impact	3.1%	3.4%	3.0%	3.0%	3.0%



Ontario

Name of LDC: Hydro 2000 Inc.
File Number: EB-2009-0229
Effective Date: Saturday, May 01, 2010

Current and Applied For Allowances

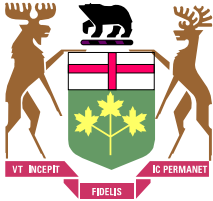
Allowances	Metric
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%
	\$/kW

Current

(0.60)

(1.00)

Other Allow
Deferral Ac



Ontario

Current

15.00

15.00

9.00

15.00

15.00

15.00

15.00

15.00

15.00

25.00

15.00

15.00

15.00

30.00

30.00

15.00

Current

1.50

19.56

20.00

50.00

25.00

50.00

185.00

415.00

Current

25.00

50.00

30.00

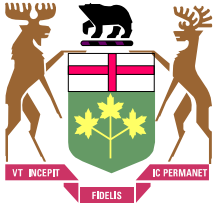
165.00

500.00

300.00

1000.00

22.35



Ontario

Name of LDC: Hydro 2000 Inc.
File Number: EB-2009-0229
Effective Date: Saturday, May 01, 2010

Current and Applied For Retail Service Charges

Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer

Monthly Fixed Charge, per retailer

Monthly Variable Charge, per customer, per retailer

Distributor-consolidated billing charge, per customer, per retailer

Retailer-consolidated billing credit, per customer, per retailer

Service Transaction Requests (STR)

Request fee, per request, applied to the requesting party

Processing fee, per request, applied to the requesting party

Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party

Up to twice a year

More than twice a year, per request (plus incremental delivery costs)

Metric Current

\$	100.00
\$	20.00
\$/cust.	0.50
\$/cust.	0.30
\$/cust.	(0.30)

\$	0.25
\$	0.50

	no charge
\$	2.00