

COLLUS Power Corp
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October 26, 2007

Ontario Energy Board
26th Floor
2300 Yonge Street
Toronto ON M4P 1E4

Attention: Ms. Kirsten Walli, Board Secretary

Dear Ms. Walli:

(IRM 2007) EB – 2007 – 0512
(LICENSE NUMBER) ED – 2002 – 0518
(EDR 2006) EB – 2005 - 0353
(EDR 2006 RP) RP – 2005 - 0020
2008 Incentive Rate Mechanism Adjustment Application
COLLUS Power Corp

In accordance with the instructions provided by the Ontario Energy Board on September 28, 2007 COLLUS Power Corp requests a final order for Electricity Distribution Rates commencing May 1, 2008:

This application contains the following parts:

1. Two (2) paper copies of:
 - The Manager's Summary
 - Completed 2008 IRM excel model
2. An electronic version (CD) with Word and Excel documents of the entire filing material.

In addition as per the OEB's instruction an electronic submission has also been sent into the Board Secretary. An electronic filing has also been sent through the Board's web portal.

This information is respectfully submitted for the Board's consideration.

Thank you,

Mr. T. (Tim) E. Fryer CMA
Chief Financial Officer

(IRM 2007) EB – 2007 – 0512
(LICENSE NUMBER) ED – 2002 – 0518
(EDR 2006) EB – 2005 - 0353
(EDR 2006 RP) RP – 2005 - 0020
2008 Incentive Rate Mechanism Adjustment Application
COLLUS Power Corp

MANAGER’S SUMMARY

COLLUS Power Corp is submitting the Incentive Rate Mechanism Adjustment model as requested in the December 20, 2006 letter re: Cost of Capital (EB-2006-0088) and 2nd Generation Incentive Regulation Mechanism (EB-2006-0089) Issuance of the Report of the Board and Instructions for Filing 2008 Rate Applications, and is requesting approval for those rate adjustments consistent with those contained in the model.

As requested we have e-mailed an electronic version of the application and model as a single PDF Document. We have enclosed two (2) hard copies of the application, as per the instructions in the September 28, 2007 Board letter. Also a CD containing all of the application information has been included.

As was the case with the 2006 EDR process and the 2007 IRM, the 2008 IRM is a very streamlined approach. There is not any opportunity to address a concern that we raised on a “going forward basis” in our letter to then Board Secretary Mr. Zych in our letter dated May 12, 2006. At that time we were providing clarification on the issue of the promissory note held by the utility that in fact it was not new debt. We had noted in that letter that we were willing to accept the revenue requirement determination of the 2006 EDR until there was an opportunity to correct this issue. We recognize that the 2008 IRM is not that opportunity, so we will continue to await a process that will allow for it.

In regards to the OEB’s notice dated October 29, 2007, the estimated transmission rate impact has been considered. At this point in time we do not anticipate any major impact in the variance in these accounts that would require us to make an adjustment to 2008 rates. This matter will be reviewed when the next future rate application is undertaken.

The revised distribution rates that result from the model calculations, when approved, will be implemented by COLLUS Power Corp effective May 1, 2008.

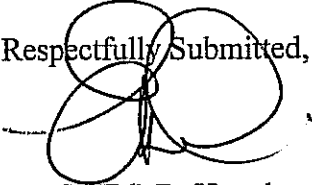
These rates will be reflected on a pro-rated basis with the pre-May1 consumption at the former distribution rates and post-May 1 consumption at the newly approved distribution rates.

The IRM model calculates the expected impacts for some sample customers. From the model calculations the impact on the following COLLUS Power Corp consumers are expected to be:

CUSTOMER CLASS	DISTRIBUTION CHARGE IMPACT
Residential (1,000 kWh per month)	(\$0.25) or (0.2%)
General Service < 50 kW (15,000 kWh)	(\$1.48) or (0.1%)
General Service > 50 kW (250,000 kWh 600 kW)	(\$109.87) or (0.5%)
Large Use (3,000,000 kWh & 5,000 kW)	\$2,445.94 or 0.8%
Unmetered Scattered Load (50,000 kWh)	(\$15.90) or (0.3%)
Street Light (85,000 kWh 225 kW)	\$173.03 or 1.9%

If you have any questions please contact:

Mr. T. (Tim) E. Fryer CMA
Chief Financial Officer
1-705-445-1800 Ext. 2225
tfryer@collus.com

Respectfully Submitted,


Mr. E. (Ed) D. Houghton
Chief Executive Officer/President



Ontario Energy Board

2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Sheet 1 Utility Information Sheet

Legend: Input Cell Pull-Down Menu Option Output Cell

Please note that this model uses MACROS. Before starting, please ensure that macros have been enabled.

Name of LDC:	COLLUS Power Corp.		
Licence Number:	ED-2002-0518		
IRM 2008 EB Number: (if known)	EB-2007-XXXX		
IRM 2007 EB Number:	EB-2007-0512		
EDR 2006 RP Number:	RP-2005-0020	EDR 2006 EB Number:	EB-2005-0353
Date of Submission:	10/26/07	Last Saved Date:	10/25/07 12:12 PM
Model Version:	2.0		
Contact Information			
Name:	T. (Tim) E. Fryer		
Title:	Chief Financial Officer		
Phone Number:	1-705445-1800 (2225)		
E-Mail Address:	tfryer@collus.com		

Please Note: In the event of an inconsistency between this model and any element of the December 20, 2008 "Report of the Board on Cost of Capital and 2nd Generation Incentive Regulation of Ontario's Electricity Distributors", the Report governs.

Comments

Copyright

This IRM adjustment model is protected by copyright and is being made available to you solely for the purpose of preparing or reviewing an IRM adjustment application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing or reviewing an IRM adjustment application, you must ensure that the person understands and agrees to the restrictions noted above.



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

COLLUS Power Corp.

EB-2007-XXXX, EB-2007-0512, EB-2005-0353

Friday, October 26, 2007

Sheet 2 - 2007 Rate Classes

Are you changing the descriptions of any of your Service Classifications?

YES NO

Service Classifications, including descriptions, can be found on your Board Approved 2007 Tariff of Rates and Charges.

Instructions:

(In some instances, rate classifications may differ from service classifications. The following table accounts for those differences.)

Using the pull-down list in column B, choose the classes that match those on your Board-Approved 2007 Tariff of Rates and Charges, are found under sub-heading "Monthly Rates and Charges". (If a Rate Classification needs to be added to the pull-down list, please contact the Board.)

Indicate which Rate Classifications exist using the pull-down menu in column C.

Changes made to the Class names will affect the rest of the model.

Upon completion, press the update button.

LEGEND

INPUT CELLS

PULL-DOWN MENU

OUTPUT CELLS

	Rate Classifications	Currently in Place
1	Residential	Yes
2	General Service Less Than 50 kW	Yes
3	General Service 50 to 4,999 kW	Yes
4	Large Use	Yes
5	Unmetered Scattered Load	Yes
6	Street Lighting	Yes
7	Rate Class 7	No
8	Rate Class 8	No
9	Rate Class 9	No
10	Rate Class 10	No
11	Rate Class 11	No
12	Rate Class 12	No
13	Rate Class 13	No
14	Rate Class 14	No
15	Rate Class 15	No
16	Rate Class 16	No





2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL
COLLUS Power Corp.

EB-2007-XXXX, EB-2007-0512, EB-2005-0353

Friday, October 26, 2007

Sheet 3 - 2007 Board-Approved Tariff of Rates and Charges



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

COLLUS Power Corp.

EB-2007-XXXX, EB-2007-0512, EB-2005-0353

Friday, October 26, 2007

Sheet 3 - 2007 Board-Approved Tariff of Rates and Charges

MONTHLY RATES AND CHARGES

Using the pull-down menu in column H below, indicate whether (Yes) or not (No) the rate riders will be continuing into the 2008-09 rate year.

Residential

Service Charge	\$	9.53	
Distribution Volumetric Rate	\$/kWh	0.0184	
Rate Rider 1 (if applicable)		0.0000	
Rate Rider 2 (if applicable)			
Regulatory Asset Recovery	\$/kWh	0.0004	No
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0057	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0030	
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh		
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh		
Wholesale Market Service Rate	\$/kWh	0.0052	
Rural Rate Protection Charge	\$/kWh	0.0010	
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

COLLUS Power Corp.

EB-2007-XXXX, EB-2007-0512, EB-2005-0353

Friday, October 26, 2007

Sheet 3 - 2007 Board-Approved Tariff of Rates and Charges

General Service Less Than 50 kW

Service Charge	\$	16.54	
Distribution Volumetric Rate	\$/kWh	0.0111	
Rate Rider 1 (if applicable)		0.0000	
Rate Rider 2 (if applicable)			
Regulatory Asset Recovery	\$/kWh	0.0002	No
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0052	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0027	
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh		
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh		
Wholesale Market Service Rate	\$/kWh	0.0052	
Rural Rate Protection Charge	\$/kWh	0.0010	
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	

General Service 50 to 4,999 kW

Service Charge	\$	54.45	
Distribution Volumetric Rate	\$/kW	1.4449	
Rate Rider 1 (if applicable)			
Rate Rider 2 (if applicable)			
Regulatory Asset Recovery	\$/kW	0.3553	No
Retail Transmission Rate – Network Service Rate	\$/kW	2.1218	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.0885	
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW		
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW		
Wholesale Market Service Rate	\$/kWh	0.0052	
Rural Rate Protection Charge	\$/kWh	0.0010	
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	

Large Use

Service Charge	\$	6,915.36	
Distribution Volumetric Rate	\$/kW	2.4885	
Rate Rider 1 (if applicable)			
Rate Rider 2 (if applicable)			
Regulatory Asset Recovery	\$/kW	(0.4383)	No
Retail Transmission Rate – Network Service Rate	\$/kW	2.4952	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3621	
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW		
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW		
Wholesale Market Service Rate	\$/kWh	0.0052	
Rural Rate Protection Charge	\$/kWh	0.0010	
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	

Unmetered Scattered Load

Service Charge	\$	0.00	
Distribution Volumetric Rate	\$/kWh	0.0162	
Rate Rider 1 (if applicable)			
Rate Rider 2 (if applicable)			
Regulatory Asset Recovery	\$/kWh	0.0004	No
Retail Transmission Rate – Network Service Rate	\$/kWh		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh		
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh		
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh		
Wholesale Market Service Rate	\$/kWh	0.0052	
Rural Rate Protection Charge	\$/kWh	0.0010	
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

COLLUS Power Corp.**EB-2007-XXXX, EB-2007-0512, EB-2005-0353****Friday, October 26, 2007****Sheet 3 - 2007 Board-Approved Tariff of Rates and Charges****Street Lighting**

Service Charge	\$	0.81	
Distribution Volumetric Rate	\$/kW	2.9971	
Rate Rider 1 (if applicable)			
Rate Rider 2 (if applicable)			
Regulatory Asset Recovery	\$/kW	(0.7075)	No
Retail Transmission Rate – Network Service Rate	\$/kW	1.6002	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.8399	
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW		
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW		
Wholesale Market Service Rate	\$/kWh	0.0052	
Rural Rate Protection Charge	\$/kWh	0.0010	
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	



2008 INCENTIVE RATE MECHANISM ADJUSTMENT
COLLUS Power Corp.
EB-2007-XXXX, EB-2007-0512, EB-2005-0353
Friday, October 26, 2007
Sheet 4 - Smart Meter Information

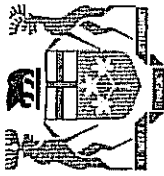
The smart meter plan rate adder is a monthly service charge for metered customers equivalent to an amount of \$0.30 per month per residential customer for utilities that do not have a plan. A different amount applied to utilities who had a smart meter plan that was modified in accordance with the Decision with Reasons RP-2005-0020 / EB-2005-0529.

Please identify the customer classes and sub-classes that the smart meter funding incremental adjustment applies to by inserting the smart meter rate adder into column D. For most utilities, the rate adder can be located in the Board-approved 2007 IRM model. Clicking the cursor on the Residential cell should show the formula for the monthly service charge including the smart meter adder. The adder is the same for all metered classes and sub-classes of a distributor.

Leave column F blank, and the model will by default use the existing rate adder in the following calculations. If a new value of the rate rider is required by a subsequent decision, Board staff will enter the appropriate values in column F.

Smart Meter Rate Adder

	2007 IRM	2008 IRM
Residential	\$ 0.26	
General Service Less Than 50 kW	\$ 0.26	
General Service 50 to 4,999 kW	\$ 0.26	
Large Use	\$ 0.26	



Ontario

2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL
COLLUS Power Corp.

EB-2007-XXXX, EB-2007-0512, EB-2005-0353

Friday, October 26, 2007

Sheet 5 - Removal of Smart Meter and CDM

Did the applicant receive Board approval for Incremental CDM spending (over and above the 3rd tranche) in 2007?

YES NO

Class	2007 Monthly Service Charge		2007 Volumetric Rate Charge		Less: 2007 Smart Meter Adder from Monthly Service Charge		Adjusted Monthly Service Charge		Adjusted Volumetric Charge	
	\$	\$	kWh / kWh	\$	\$	\$	\$	\$	kWh / kWh	
Residential	\$	9.53	\$	0.0184	\$	0.26	\$	9.27	\$	0.0184
General Service Less Than 50 kW	\$	16.54	\$	0.0111	\$	0.26	\$	16.28	\$	0.0111
General Service 50 to 4,999 kW	\$	54.45	\$	1.4449	\$	0.26	\$	54.19	\$	1.4449
Large Use	\$	6,915.36	\$	2.4885	\$	0.26	\$	6,915.10	\$	2.4885
Unmetered Scattered Load	\$	-	\$	0.0162	\$	-	\$	-	\$	0.0162
Street Lighting	\$	0.61	\$	2.9971	\$	-	\$	0.61	\$	2.9971



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

COLLUS Power Corp.

EB-2007-XXXX, EB-2007-0512, EB-2005-0353

Friday, October 26, 2007

Sheet 6 - K-Factor Derivation

Capital Structure Transition

Size of Utility (Rate Base)

Year	Small [\$0, \$100M)		Med-Small [\$100M, \$250M)		Med-Large [\$250M, \$1B)		Large >=\$1B	
	Debt	Equity	Debt	Equity	Debt	Equity	Debt	Equity
2007	50.0%	50.0%	55.0%	45.0%	60.0%	40.0%	65.0%	35.0%
2008	53.3%	46.7%	57.5%	42.5%	60.0%	40.0%	62.5%	37.5%
2009	56.7%	43.3%	60.0%	40.0%	60.0%	40.0%	60.0%	40.0%
2010	60.0%	40.0%	60.0%	40.0%	60.0%	40.0%	60.0%	40.0%

Cost of Capital parameters

ROE	A	9.00%	(Board Approved 2006 EDR Model, Sheet 3-2, Cell E32)
Debt Rate	B	6.30%	(Board Approved 2006 EDR Model, Sheet 3-2, Cell C25)
Rate Base	C	\$ 13,818,524	(Board Approved 2006 EDR Model, Sheet 3-1, Cell F21)
Size of Utility	D	Small	

Deemed Capital Structure

	Debt	Equity	
Current	E1 50.0%	50.0%	E2 Based on C, copies the deemed D/E from row "2007" of the table
2008	F1 53.3%	46.7%	F2 Based on C, copies the deemed D/E from row "2008" of the table

Cost of Capital

Current	G	7.65%	= (E1 X B) + (E2 X A)	Weighted Average Cost of capital
2008	H	7.55%	= (F1 X B) + (F2 X A)	

Return on Rate Base

Current	I	\$ 1,057,117.09	= C X G / 100
2008	J	\$ 1,044,804.78	= C X H / 100

Distribution Expenses and Revenue Requirement (before PILs)

Distribution Expenses (other than PILs)	K	\$ 4,095,866	(Board Approved 2006 EDR Model, Sheet 4-1, Cell F15)
Base Revenue Requirement	L	\$ 5,198,396	(Board Approved 2006 EDR Model, Sheet 5-5, Cell F27)
Transformer Allowance Credit	M	\$ 187,730	(Board Approved 2006 EDR Model, Sheet 6-3, Cell "Total" in Row R120)

Revenue Requirement (before PILs)

Current	N	\$ 5,152,983.09	= I + K
2008	O	\$ 5,140,670.78	= J + K

Target Net Income (EBIT)

Current	\$ 621,833.58	P1 = I - P2
2008	\$ 580,792.56	Q1 = J - Q2

Interest Expense

Current	\$ 435,283.51	P2 = C X (B X E1 / 100)
2008	\$ 464,012.22	Q2 = C X (B X F1 / 100)

PILs

Tax Rate	R	30.07%	(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D14)
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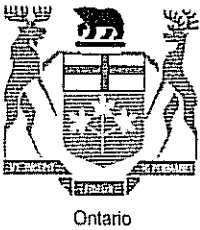
Large Corporation Tax Allowance (if applicable) - grossed up	\$ -	S	(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D31)
OCT (Rate Base less \$10,000,000 X 0.30%)	\$ 11,436	T	(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D30)
PILs Allowance	\$ 373,147	U	(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D33)
Taxable Income	Current \$ 841,274	AC	(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D11)
	2008 \$ 828,933	AD	= AC + (Q1 - P1) * (R / 100)
Federal Tax (grossed up)	Current \$ 361,749	V	= AC * (R / 100) / (1 - R / 100) 373,185
	2008 \$ 356,442	W	= AD * (R / 100) / (1 - R / 100)

Base Revenue Requirement Adjustment (including PILs)

Revenue Requirement (less LCT)	(LCT is removed as it was removed in from rates in 2007 EDR)
Current	\$ 5,526,168.11 X = N + V + T
2008	\$ 5,508,549.14 Y = O + W + T

Base Revenue Requirement (plus transformer allowance credit)
(Transformer allowance credit needs to be added onto revenue requirement for full rate recovery - similar to LCT calculation in 2007 EDR)

Current	\$ 5,386,126.40	Z	= L + M
2008	\$ 5,366,507.43	AA1	= Z + (Y - X)
Difference	\$ - 17,618.97	AA2	= AA1 - Z
K-factor	-0.3%	AB	= AA2 / Z



2008 INCENTIVE RATE MECHANISM ADJUSTMENT
COLLUS Power Corp.
EB-2007-XXXX, EB-2007-0512, EB-2005-0353
Friday, October 26, 2007
Sheet 7 - Price Cap Adjustment

Note: No inputs are required for this worksheet.

Price Escalator (GDP-IPI)	Average annual expected Productivity Gain (X)	(GDP-IPI) - X	K-Factor	Total Price Cap Adjustment
1.9%	1.0%	0.9%	-0.3%	0.6%

	Adjusted Monthly Service Charge	Monthly Service Charge with Price Cap Adjustment	Adjusted Volumetric Rate (kW / kWh)	Volumetric Rate with Price Cap Adjustment
Residential	\$ 9.27	\$ 9.33	\$ 0.0184	\$ 0.0185
General Service Less Than 50 kW	\$ 16.28	\$ 16.38	\$ 0.0111	\$ 0.0112
General Service 50 to 4,999 kW	\$ 54.19	\$ 54.52	\$ 1.4449	\$ 1.4536
Large Use	\$ 6,915.10	\$ 6,956.59	\$ 2.4885	\$ 2.5034
Unmetered Scattered Load	\$ -	\$ -	\$ 0.0162	\$ 0.0163
Street Lighting	\$ 0.61	\$ 0.61	\$ 2.9971	\$ 3.0151



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL
COLLUS Power Corp.
 EB-2007-XXXX, EB-2007-0512, EB-2005-0353
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Sheet 8 - Addback of Smart Meter Rate Adder

Note: No inputs are required for this worksheet.

Class	Monthly Service Charge \$	Add: Smart Meter Rate Adder \$	Adjusted Monthly Service Charge \$	Adjusted Volumetric Charge kW / kWh
<i>Residential</i>	\$ 9.33	\$ 0.26	\$ 9.59	0.0185
<i>General Service Less Than 50 kW</i>	\$ 16.38	\$ 0.26	\$ 16.64	0.0112
<i>General Service 50 to 4,999 kW</i>	\$ 54.52	\$ 0.26	\$ 54.78	1.4536
<i>Large Use</i>	\$ 6,956.59	\$ 0.26	\$ 6,956.85	2.5034
<i>Unmetered Scattered Load</i>	\$ -	\$ -	\$ -	0.0163
<i>Street Lighting</i>	\$ 0.61	\$ -	\$ 0.61	3.0151



2008 INCENTIVE RATE MECHANISM ADJUSTMENT
COLLUS Power Corp.

EB-2007-KXXX, EB-2007-0512, EB-2005-0353

Friday, October 26, 2007

Sheet 9. - Z-Factor Rate Rider Adjustment

Is the Applicant seeking Board approval for other rate adjustments? YES NO

Z-Factor rate riders being applied for as part of the 2008 IRM rate adjustments should comply with Section 3.5 and Appendix C of the *Report of the Board on Cost of Capital and 2nd Generation Regulation Mechanism for Ontario's Electricity Distributors*, issued December 20, 2006 (link http://www.oeb.gov.on.ca/documents/cases/EB-2006-0088/report_of_the_board_201206.pdf). Rate riders applied for should comply with the eligibility requirements. A distributor should also file adequate support for its proposal.

In columns C and D below, insert the Z-Factor rate riders associated with the rate adjustment. Provide a brief explanation about the nature of the rate adjustment.

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Class	Monthly Service Charge Rate Rider \$	Volumetric Charge Rate Rider kW / kWh
<i>Residential</i>		
<i>General Service Less Than 50 kW</i>		
<i>General Service 50 to 4,999 kW</i>		
<i>Large Use</i>		
<i>Unmetered Scattered Load</i>		
<i>Street Lighting</i>		

COLLUS Power Corp.

Tariff OF RATES AND CHARGES

Effective May 1, 2008*

(*Except as otherwise noted)

This schedule supersedes and replaces all previously approved schedules of Rates, Charges, and Loss Factors

EB-2007-0512

FOR OEB STAFF USE ONLY

MONTHLY RATES AND CHARGES

Residential

Service Charge	\$	9.59
Service Charge - Non-Routine Rate Rider	\$	0.00
Distribution Volumetric Rate	\$/kWh	0.0185
Distribution Volumetric, Non-routine Rate Rider	\$/kWh	0.0000
Rate Rider 1 (if applicable)	0	0.0000
Rate Rider 2 (if applicable)	0	0.0000
Regulatory Asset Recovery	\$/kWh	0.0000
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0030
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service Less Than 50 kW

Service Charge	\$	16.64
Service Charge - Non-Routine Rate Rider	\$	0.00
Distribution Volumetric Rate	\$/kWh	0.0112
Distribution Volumetric, Non-routine Rate Rider	\$/kWh	0.0000
Rate Rider 1 (if applicable)	0	0.0000
Rate Rider 2 (if applicable)	0	0.0000
Regulatory Asset Recovery	\$/kWh	0.0000
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0052
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0027
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 50 to 4,999 kW

Service Charge	\$	54.78
Service Charge - Non-Routine Rate Rider	\$	0.00
Distribution Volumetric Rate	\$/kW	1.4536
Distribution Volumetric, Non-routine Rate Rider	\$/kW	0.0000
Rate Rider 1 (if applicable)	0	0.0000
Rate Rider 2 (if applicable)	0	0.0000
Regulatory Asset Recovery	\$/kW	0.0000
Retail Transmission Rate – Network Service Rate	\$/kW	2.1218
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.0865
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW	0.0000
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Large Use

Service Charge	\$	6,956.85
Service Charge - Non-Routine Rate Rider	\$	0.00
Distribution Volumetric Rate	\$/kW	2.5034
Distribution Volumetric, Non-routine Rate Rider	\$/kW	0.0000
Rate Rider 1 (if applicable)	0	0.0000
Rate Rider 2 (if applicable)	0	0.0000
Regulatory Asset Recovery	\$/kW	0.0000
Retail Transmission Rate – Network Service Rate	\$/kW	2.4952
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3621
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW	0.0000
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Unmetered Scattered Load

Service Charge	\$	0.00
Service Charge - Non-Routine Rate Rider	\$	0.00
Distribution Volumetric Rate	\$/kWh	0.0163
Distribution Volumetric, Non-routine Rate Rider	\$/kWh	0.0000
Rate Rider 1 (if applicable)	0	0.0000
Rate Rider 2 (if applicable)	0	0.0000
Regulatory Asset Recovery	\$/kWh	0.0000
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0000
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Street Lighting

Service Charge	\$	0.61
Service Charge - Non-Routine Rate Rider	\$	0.00
Distribution Volumetric Rate	\$/kW	3.0151
Distribution Volumetric, Non-routine Rate Rider	\$/kW	0.0000
Rate Rider 1 (if applicable)	0	0.0000
Rate Rider 2 (if applicable)	0	0.0000
Regulatory Asset Recovery	\$/kW	0.0000
Retail Transmission Rate – Network Service Rate	\$/kW	1.6002
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.8399
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW	0.0000
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

COLLUS Power Corp.

EB-2007-XXXX, EB-2007-0512, EB-2005-0353

Friday, October 26, 2007

Sheet 11 - Distribution Rate Change Summary

Note: No inputs are required for this worksheet.

Residential

Data	Fixed (\$)	Volumetric \$ per kW / kWh
2007 Rates	\$ 9.53	\$ 0.0184
Less: Smart meters	-\$ 0.26	\$ -
Less: CDM	\$ -	\$ -
Add: GDP-IPI - X	\$ 0.08	\$ 0.0002
Add: K-Factor	\$ (0.03)	-\$ 0.0001
Add: Smart Meters	\$ 0.26	\$ -
Final 2008 Rates	\$ 9.59	\$ 0.0185

General Service Less Than 50 kW

Data	Fixed (\$)	Volumetric \$ per kW / kWh
2007 Rates	\$ 16.54	\$ 0.0111
Less: Smart meters	-\$ 0.26	\$ -
Less: CDM	\$ -	\$ -
Add: GDP-IPI - X	\$ 0.15	\$ 0.0001
Add: K-Factor	\$ (0.05)	-\$ 0.0000
Add: Smart Meters	\$ 0.26	\$ -
Final 2008 Rates	\$ 16.64	\$ 0.0112

General Service 50 to 4,999 kW

Data	Fixed (\$)	Volumetric \$ per kW / kWh
2007 Rates	\$ 54.45	\$ 1.4449
Less: Smart meters	-\$ 0.26	\$ -
Less: CDM	\$ -	\$ -
Add: GDP-IPI - X	\$ 0.49	\$ 0.0130
Add: K-Factor	\$ (0.16)	-\$ 0.0043
Add: Smart Meters	\$ 0.26	\$ -
Final 2008 Rates	\$ 54.78	\$ 1.4536

Large Use

Data	Fixed (\$)	Volumetric \$ per kW / kWh
2007 Rates	\$ 6,915.36	\$ 2.4885
Less: Smart meters	-\$ 0.26	\$ -
Less: CDM	\$ -	\$ -
Add: GDP-IPI - X	\$ 62.24	\$ 0.0224
Add: K-Factor	\$ (20.75)	-\$ 0.0075
Add: Smart Meters	\$ 0.26	\$ -
Final 2008 Rates	\$ 6,956.85	\$ 2.5034



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

COLLUS Power Corp.

EB-2007-XXXX, EB-2007-0512, EB-2005-0353

Friday, October 26, 2007

Sheet 11 - Distribution Rate Change Summary

Unmetered Scattered Load

Data	Fixed (\$)	Volumetric \$ per kW / kWh
2007 Rates	\$ -	\$ 0.0162
Less: Smart meters	\$ -	\$ -
Less: CDM	\$ -	\$ -
Add: GDP-IPi - X	\$ -	\$ 0.0001
Add: K-Factor	\$ -	\$ -0.0000
Add: Smart Meters	\$ -	\$ -
Final 2008 Rates	\$ -	\$ 0.0163

Street Lighting

Data	Fixed (\$)	Volumetric \$ per kW / kWh
2007 Rates	\$ 0.61	\$ 2.9971
Less: Smart meters	\$ -	\$ -
Less: CDM	\$ -	\$ -
Add: GDP-IPi - X	\$ 0.01	\$ 0.0270
Add: K-Factor	\$ (0.00)	\$ 0.0090
Add: Smart Meters	\$ -	\$ -
Final 2008 Rates	\$ 0.61	\$ 3.0151



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL
COLLUS Power Corp.
EB-2007-XXXX, EB-2007-0512, EB-2005-0353
Friday, October 26, 2007
Sheet 12 - Annualized Bill Impact

Instructions
 (Remember, green cells are input calls)

1. Enter your desired consumption in both kWh and kW (if needed) into the green cells beneath the class name.
2. The Debt Retirement Charge (DRC) has been set at \$0.07. The figure can be overwritten if your LDC bills a different amount for the DRC.

Regulated Price Plan Residential	May-07 Threshold	May-07 \$/ kWh	May-08 Threshold	May-08 \$/ kWh
less than or equal to	600 \$	0.053	600 \$	0.053
greater than	> 600 \$	0.062	> 600 \$	0.062

Regulated Price Plan Non-Residential	May-07 Threshold	May-07 \$/ kWh	May-08 Threshold	May-08 \$/ kWh
less than or equal to	750 \$	0.053	750 \$	0.053
greater than	> 750 \$	0.062	> 750 \$	0.062

Residential

Consumption **1,000 kWh** **0 kW** **Loss Factor 1.0838**

	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	\$ 0.0530	\$ 31.80	600	\$ 0.0530	\$ 31.80	\$0.00	0.0%	26.48%
Energy Second Tier (kWh)	484	\$ 0.0620	\$ 30.00	484	\$ 0.0620	\$ 30.00	\$0.00	0.0%	24.95%
Sub-Total: Energy			\$ 61.80			\$ 61.80	\$0.00	0.0%	51.46%
Monthly Service Charge	1	\$ 9.53	\$ 9.53	1	\$ 9.59	\$ 9.59	\$0.06	0.6%	7.99%
Distribution (kWh)	1,000	\$ 0.0184	\$ 18.40	1,000	\$ 0.0185	\$ 18.50	\$0.10	0.5%	15.41%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$0.00	0.0%	0.00%
Regulatory Assets (kWh)	1,000	\$ 0.0004	\$ 0.40	1,000	\$ -	\$ -	(\$0.40)	(100.0)%	0.00%
Rate Riders	1,000	\$ -	\$ -	1,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	\$ -	\$ -	\$0.00	0.0%	0.00%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Retail Transmission Rate – Network Service Rate	1,084	\$ 0.0057	\$ 6.18	1,084	\$ 0.0057	\$ 6.18	\$0.00	0.0%	5.14%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,084	\$ 0.0030	\$ 3.25	1,084	\$ 0.0030	\$ 3.25	\$0.00	0.0%	2.71%
Sub-Total: Delivery			\$ 37.76			\$ 37.52	(\$0.24)	(0.6)%	31.24%
Wholesale Market Service Rate	1084	\$ 0.0052	\$ 5.64	1084	\$ 0.0052	\$ 5.64	\$0.00	0.0%	4.69%
Rural Rate Protection Charge	1084	\$ 0.0010	\$ 1.08	1084	\$ 0.0010	\$ 1.08	\$0.00	0.0%	0.90%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	0.21%
Sub-Total: Regulatory			\$ 6.97			\$ 6.97	\$0.00	0.0%	5.80%
Debt Retirement Charge (DRC)	1,000	\$ 0.0070	\$ 7.00	1,000	\$ 0.0070	\$ 7.00	\$0.00	0.0%	6.83%
Total Bill before Taxes			\$ 113.52			\$ 113.28	(\$0.24)	(0.2)%	94.34%
GST		6.00%	\$ 6.81		6.00%	\$ 6.80	(\$0.01)	(0.2)%	5.66%
Total Bill after Taxes	\$ 113.52		\$ 120.34	\$ 113.28		\$ 120.08	(\$0.25)	(0.2)%	100.00%

General Service Less Than 50 kW

Consumption **15,000 kWh** **0 kW** **Loss Factor 1.0838**

	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	\$ 0.0530	\$ 39.75	750	\$ 0.0530	\$ 39.75	\$0.00	0.0%	2.47%
Energy Second Tier (kWh)	15,507	\$ 0.0620	\$ 961.43	15,507	\$ 0.0620	\$ 961.43	\$0.00	0.0%	59.66%
Sub-Total: Energy			\$ 1,001.18			\$ 1,001.18	\$0.00	0.0%	62.13%
Monthly Service Charge	1	\$ 16.54	\$ 16.54	1	\$ 16.64	\$ 16.64	\$0.10	0.6%	1.03%
Distribution (kWh)	15,000	\$ 0.0111	\$ 166.50	15,000	\$ 0.0112	\$ 168.00	\$1.50	0.9%	10.42%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$0.00	0.0%	0.00%
Regulatory Assets (kWh)	15,000	\$ 0.0002	\$ 3.00	15,000	\$ -	\$ -	(\$3.00)	(100.0)%	0.00%
Rate Riders	15,000	\$ -	\$ -	15,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	\$ -	\$ -	\$0.00	0.0%	0.00%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	15,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Retail Transmission Rate – Network Service Rate	16,257	\$ 0.0052	\$ 84.54	16,257	\$ 0.0052	\$ 84.54	\$0.00	0.0%	5.25%
Retail Transmission Rate – Line and Transformation Connection Service Rate	16,257	\$ 0.0027	\$ 43.89	16,257	\$ 0.0027	\$ 43.89	\$0.00	0.0%	2.72%



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL
COLLUS Power Corp.
 EB-2007-XXXX, EB-2007-0512, EB-2005-0353
 Friday, October 26, 2007
Sheet 12 - Annualized Bill Impact

Instructions
 (Remember, green cells are input cells)

1. Enter your desired consumption in both kWh and kW (if needed) into the green cells beneath the class name.
2. The Debt Retirement Charge (DRC) has been set at \$0.07. The figure can be overwritten if your LDC bills a different amount for the DRC.

Sub-Total: Delivery			\$ 314.47			\$ 313.07	(\$1.40)	(0.4)%	19.43%
Wholesale Market Service Rate	16257	\$ 0.0052	\$ 84.54	16257	\$ 0.0052	\$ 84.54	\$0.00	0.0%	5.25%
Rural Rate Protection Charge	16257	\$ 0.0010	\$ 16.26	16257	\$ 0.0010	\$ 16.26	\$0.00	0.0%	1.01%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	0.02%
Sub-Total: Regulatory			\$ 101.04			\$ 101.04	\$0.00	0.0%	6.27%
Debt Retirement Charge (DRC)	15,000	\$ 0.0070	\$ 105.00	15,000	\$ 0.0070	\$ 105.00	\$0.00	0.0%	6.52%
Total Bill before Taxes			\$ 1,521.70			\$ 1,520.30	(\$1.40)	(0.1)%	94.34%
GST	\$ 1,521.70	6.00%	\$ 91.30	\$ 1,520.30	6.00%	\$ 91.22	(\$0.08)	(0.1)%	5.66%
Total Bill after Taxes			\$ 1,613.00			\$ 1,611.52	(\$1.48)	(0.1)%	100.00%

General Service 50 to 4,999 kW

Consumption 250,000 kWh 300 kW **Loss Factor 1.0838**

	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	\$ 0.0530	\$ 39.75	750	\$ 0.0530	\$ 39.75	\$0.00	0.0%	0.17%
Energy Second Tier (kWh)	270,200	\$ 0.0620	\$ 16,752.40	270,200	\$ 0.0620	\$ 16,752.40	\$0.00	0.0%	72.64%
Sub-Total: Energy			\$ 16,792.15			\$ 16,792.15	\$0.00	0.0%	72.81%
Monthly Service Charge	1	\$ 54.45	\$ 54.45	1	\$ 54.78	\$ 54.78	\$0.33	0.6%	0.24%
Distribution (kWh)	250,000	\$ -	\$ -	250,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Distribution (kW)	300	\$ 1.4449	\$ 433.47	300	\$ 1.4536	\$ 436.08	\$2.61	0.6%	1.89%
Regulatory Assets (kWh)	300	\$ 0.3553	\$ 106.59	300	\$ -	\$ -	(\$106.59)	(100.0)%	0.00%
Rate Riders	300	\$ -	\$ -	300	\$ -	\$ -	\$0.00	0.0%	0.00%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	\$ -	\$ -	\$0.00	0.0%	0.00%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	300	\$ -	\$ -	\$0.00	0.0%	0.00%
Retail Transmission Rate – Network Service Rate	325	\$ 2.1218	\$ 689.88	325	\$ 2.1218	\$ 689.88	\$0.00	0.0%	2.99%
Retail Transmission Rate – Line and Transformation Connection Service Rate	325	\$ 1.0865	\$ 353.26	325	\$ 1.0865	\$ 353.26	\$0.00	0.0%	1.53%
Sub-Total: Delivery			\$ 1,637.66			\$ 1,534.01	(\$103.65)	(6.3)%	6.65%
Wholesale Market Service Rate	270950	\$ 0.0052	\$ 1,408.94	270950	\$ 0.0052	\$ 1,408.94	\$0.00	0.0%	6.11%
Rural Rate Protection Charge	270950	\$ 0.0010	\$ 270.95	270950	\$ 0.0010	\$ 270.95	\$0.00	0.0%	1.17%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	0.00%
Sub-Total: Regulatory			\$ 1,680.14			\$ 1,680.14	\$0.00	0.0%	7.28%
Debt Retirement Charge (DRC)	250,000	\$ 0.0070	\$ 1,750.00	250,000	\$ 0.0070	\$ 1,750.00	\$0.00	0.0%	7.59%
Total Bill before Taxes			\$ 21,859.95			\$ 21,756.30	(\$103.65)	(0.5)%	94.34%
GST	\$ 21,859.95	6.00%	\$ 1,311.60	\$ 21,756.30	6.00%	\$ 1,305.38	(\$6.22)	(0.5)%	5.66%
Total Bill after Taxes			\$ 23,171.54			\$ 23,061.67	(\$109.87)	(0.5)%	100.00%



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL
COLLUS Power Corp.
EB-2007-XXXX, EB-2007-0512, EB-2005-0353
Friday, October 26, 2007
Sheet 12 - Annualized Bill Impact

Instructions
 (Remember, green cells are input cells)

1. Enter your desired consumption in both kWh and kW (if needed) into the green cells beneath the class name.
2. The Debt Retirement Charge (DRC) has been set at \$0.07. The figure can be overwritten if your LDC bills a different amount for the DRC.

Large Use

Consumption 3,000,000 kWh 5,000 kW Loss Factor 1.0443

	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	\$ 0.0530	\$ 39.75	750	\$ 0.0530	\$ 39.75	\$0.00	0.0%	0.01%
Energy Second Tier (kWh)	3,132,150	\$ 0.0620	\$ 194,193.30	3,132,150	\$ 0.0620	\$ 194,193.30	\$0.00	0.0%	66.80%
Sub-Total: Energy			\$ 194,233.05			\$ 194,233.05	\$0.00	0.0%	66.81%
Monthly Service Charge	1	\$ 6,915.36	\$ 6,915.36	1	\$ 6,956.85	\$ 6,956.85	\$41.49	0.6%	2.39%
Distribution (kWh)	3,000,000	\$ -	\$ -	3,000,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Distribution (kW)	5,000	\$ 2.4885	\$ 12,442.50	5,000	\$ 2.5034	\$ 12,517.00	\$74.50	0.6%	4.31%
Regulatory Assets (kWh)	5,000	\$ 0.4383	\$ 2,191.50	5,000	\$ -	\$ -	\$2,191.50	(100.0)%	0.00%
Rate Riders	5,000	\$ -	\$ -	5,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	\$ -	\$ -	\$0.00	0.0%	0.00%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	5,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Retail Transmission Rate - Network Service Rate	5,222	\$ 2.4952	\$ 13,028.89	5,222	\$ 2.4952	\$ 13,028.89	\$0.00	0.0%	4.48%
Retail Transmission Rate - Line and Transformation Connection Service Rate	5,222	\$ 1.3621	\$ 7,112.21	5,222	\$ 1.3621	\$ 7,112.21	\$0.00	0.0%	2.45%
Sub-Total: Delivery			\$ 37,307.25			\$ 39,614.74	\$2,307.49	6.2%	13.63%
Wholesale Market Service Rate	3132900	\$ 0.0052	\$ 16,291.08	3132900	\$ 0.0052	\$ 16,291.08	\$0.00	0.0%	5.80%
Rural Rate Protection Charge	3132900	\$ 0.0010	\$ 3,132.90	3132900	\$ 0.0010	\$ 3,132.90	\$0.00	0.0%	1.06%
Regulated Price Plan - Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	0.00%
Sub-Total: Regulatory			\$ 19,424.23			\$ 19,424.23	\$0.00	0.0%	6.68%
Debt Retirement Charge (DRC)	3,000,000	\$ 0.0070	\$ 21,000.00	3,000,000	\$ 0.0070	\$ 21,000.00	\$0.00	0.0%	7.22%
Total Bill before Taxes			\$ 271,864.53			\$ 274,272.02	\$2,307.49	0.8%	84.34%
GST	\$ 271,864.53	6.00%	\$ 16,317.87	\$ 274,272.02	6.00%	\$ 16,456.32	\$138.45	0.8%	5.66%
Total Bill after Taxes			\$ 288,282.40			\$ 290,728.34	\$2,445.94	0.8%	100.00%

Unmetered Scattered Load

Consumption 50,000 kWh 0 kW Loss Factor 1.0838

	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	\$ 0.0530	\$ 39.75	750	\$ 0.0530	\$ 39.75	\$0.00	0.0%	0.77%
Energy Second Tier (kWh)	53,440	\$ 0.0620	\$ 3,313.28	53,440	\$ 0.0620	\$ 3,313.28	\$0.00	0.0%	64.39%
Sub-Total: Energy			\$ 3,353.03			\$ 3,353.03	\$0.00	0.0%	65.16%
Monthly Service Charge	1	\$ -	\$ -	1	\$ -	\$ -	\$0.00	0.0%	0.00%
Distribution (kWh)	50,000	\$ 0.0182	\$ 910.00	50,000	\$ 0.0163	\$ 815.00	\$50.00	0.6%	15.84%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$0.00	0.0%	0.00%
Regulatory Assets (kWh)	50,000	\$ 0.0004	\$ 20.00	50,000	\$ -	\$ -	(\$20.00)	(100.0)%	0.00%
Rate Riders	50,000	\$ -	\$ -	50,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	\$ -	\$ -	\$0.00	0.0%	0.00%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	50,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Retail Transmission Rate - Network Service Rate	54,190	\$ -	\$ -	54,190	\$ -	\$ -	\$0.00	0.0%	0.00%
Retail Transmission Rate - Line and Transformation Connection Service Rate	54,190	\$ -	\$ -	54,190	\$ -	\$ -	\$0.00	0.0%	0.00%
Sub-Total: Delivery			\$ 830.00			\$ 815.00	(\$15.00)	(1.8)%	15.84%
Wholesale Market Service Rate	54190	\$ 0.0052	\$ 281.79	54190	\$ 0.0052	\$ 281.79	\$0.00	0.0%	5.48%
Rural Rate Protection Charge	54190	\$ 0.0010	\$ 54.19	54190	\$ 0.0010	\$ 54.19	\$0.00	0.0%	1.05%
Regulated Price Plan - Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	0.00%
Sub-Total: Regulatory			\$ 336.23			\$ 336.23	\$0.00	0.0%	6.53%
Debt Retirement Charge (DRC)	50,000	\$ 0.0070	\$ 350.00	50,000	\$ 0.0070	\$ 350.00	\$0.00	0.0%	6.80%
Total Bill before Taxes			\$ 4,859.26			\$ 4,854.26	(\$5.00)	(0.3)%	84.34%
GST	\$ 4,859.26	6.00%	\$ 292.16	\$ 4,854.26	6.00%	\$ 291.26	(\$0.90)	(0.3)%	5.66%
Total Bill after Taxes			\$ 5,151.41			\$ 5,145.51	(\$5.90)	(0.3)%	100.00%



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL
COLLUS Power Corp.
 EB-2007-XXXX, EB-2007-0512, EB-2005-0353
 Friday, October 26, 2007
Sheet 12 - Annualized Bill Impact

Instructions

(Remember, green cells are input cells)

1. Enter your desired consumption in both kWh and kW (if needed) into the green cells beneath the class name.
2. The Debt Retirement Charge (DRC) has been set at \$0.07. The figure can be overwritten if your LDC bills a different amount for the DRC.

Street Lighting

Consumption	90,000 kWh	225 kW	Loss Factor 1.0838
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	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	\$ 0.0530	\$ 39.75	750	\$ 0.0530	\$ 39.75	\$0.00	0.0%	0.44%
Energy Second Tier (kWh)	96,792	\$ 0.0620	\$ 6,001.10	96,792	\$ 0.0620	\$ 6,001.10	\$0.00	0.0%	86.22%
Sub-Total: Energy			\$ 6,040.85			\$ 6,040.85	\$0.00	0.0%	86.65%
Monthly Service Charge	1	\$ 0.61	\$ 0.61	1	\$ 0.61	\$ 0.61	\$0.00	0.0%	0.01%
Distribution (kWh)	90,000	\$ -	\$ -	90,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Distribution (kW)	225	\$ 2.9971	\$ 674.35	225	\$ 3.0151	\$ 678.40	\$4.05	0.6%	7.49%
Regulatory Assets (kWh)	225	\$ 0.7075	\$ 159.19	225	\$ -	\$ -	\$159.19	(100.0)%	0.00%
Rate Riders	225	\$ -	\$ -	225	\$ -	\$ -	\$0.00	0.0%	0.00%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	\$ -	\$ -	\$0.00	0.0%	0.00%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	225	\$ -	\$ -	\$0.00	0.0%	0.00%
Retail Transmission Rate – Network Service Rate	244	\$ 1.6002	\$ 390.22	244	\$ 1.6002	\$ 390.22	\$0.00	0.0%	4.31%
Retail Transmission Rate – Line and Transformation Connection Service Rate	244	\$ 0.8399	\$ 204.81	244	\$ 0.8399	\$ 204.81	\$0.00	0.0%	2.28%
Sub-Total: Delivery			\$ 1,110.80			\$ 1,274.04	\$163.24	14.7%	14.06%
Wholesale Market Service Rate	97542	\$ 0.0052	\$ 507.22	97542	\$ 0.0052	\$ 507.22	\$0.00	0.0%	5.80%
Rural Rate Protection Charge	97542	\$ 0.0010	\$ 97.54	97542	\$ 0.0010	\$ 97.54	\$0.00	0.0%	1.08%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	0.00%
Sub-Total: Regulatory			\$ 605.01			\$ 605.01	\$0.00	0.0%	6.88%
Debt Retirement Charge (DRC)	90,000	\$ 0.0070	\$ 630.00	90,000	\$ 0.0070	\$ 630.00	\$0.00	0.0%	6.95%
Total Bill before Taxes			\$ 8,386.66			\$ 8,549.90	\$163.24	1.9%	94.34%
GST	\$ 8,386.66	6.00%	\$ 503.20	\$ 8,549.90	6.00%	\$ 512.99	\$9.79	1.3%	5.66%
Total Bill after Taxes			\$ 8,889.86			\$ 9,062.90	\$173.03	1.9%	100.00%



Dublin

2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

COLLUS Power Corp.

EB-2007-XXXX, EB-2007-0512, EB-2005-0353

October 26, 2007

Sheet 13 - Bill Impacts by Consumption

Click on the Calculate" button to determine a series of bill impacts for each class at different consumption levels. Please note that the values input into columns C (kWh) and D (kW) below are filler only and may or may not reflect the true consumption nature of the associated rate class. It is the applicant's responsibility to ensure realistic value ranges are entered into the Columns C & D.

Class	Consumption kWh	Consumption kW	2007 Bill \$	2008 Bill \$	Difference \$	Bill Impact %	Max	Min
Residential	100		\$ 0.27	\$ 0.27	\$ -	0.0%	0.0%	0.0%
	250		\$ 0.27	\$ 0.27	\$ -	0.0%		
	500		\$ 0.27	\$ 0.27	\$ -	0.0%		
	600		\$ 0.27	\$ 0.27	\$ -	0.0%		
	750		\$ 0.27	\$ 0.27	\$ -	0.0%		
	1,000		\$ 0.27	\$ 0.27	\$ -	0.0%		
General Service Less Than 50 kW	1,500		\$ 0.27	\$ 0.27	\$ -	0.0%		
	2,000		\$ 0.27	\$ 0.27	\$ -	0.0%	0.0%	0.0%
	2,500		\$ 0.27	\$ 0.27	\$ -	0.0%		
	4,000		\$ 0.27	\$ 0.27	\$ -	0.0%		
	5,000		\$ 0.27	\$ 0.27	\$ -	0.0%		
	10,000		\$ 0.27	\$ 0.27	\$ -	0.0%		
General Service 50 to 4,999 kW	12,500		\$ 0.27	\$ 0.27	\$ -	0.0%		
	15,000		\$ 0.27	\$ 0.27	\$ -	0.0%		
	15,000	10	\$ 0.27	\$ 0.27	\$ -	0.0%	0.0%	0.0%
	40,000	27	\$ 0.27	\$ 0.27	\$ -	0.0%		
	100,000	69	\$ 0.27	\$ 0.27	\$ -	0.0%		
	400,000	274	\$ 0.27	\$ 0.27	\$ -	0.0%		
Large Use	1,000,000	685	\$ 0.27	\$ 0.27	\$ -	0.0%		
	1,500,000	1,028	\$ 0.27	\$ 0.27	\$ -	0.0%		
	2,000,000	1,371	\$ 0.27	\$ 0.27	\$ -	0.0%		
	15,000	10	\$ 0.27	\$ 0.27	\$ -	0.0%	0.0%	0.0%
	40,000	27	\$ 0.27	\$ 0.27	\$ -	0.0%		
	100,000	69	\$ 0.27	\$ 0.27	\$ -	0.0%		
Unmetered Scattered Load	400,000	274	\$ 0.27	\$ 0.27	\$ -	0.0%		
	1,000,000	685	\$ 0.27	\$ 0.27	\$ -	0.0%		
	1,500,000	1,028	\$ 0.27	\$ 0.27	\$ -	0.0%		
	2,000,000	1,371	\$ 0.27	\$ 0.27	\$ -	0.0%		
	15,000	10	\$ 0.27	\$ 0.27	\$ -	0.0%	0.0%	0.0%
	40,000	27	\$ 0.27	\$ 0.27	\$ -	0.0%		
Unmetered Scattered Load	100,000	69	\$ 0.27	\$ 0.27	\$ -	0.0%		
	400,000	274	\$ 0.27	\$ 0.27	\$ -	0.0%		
	1,000,000	685	\$ 0.27	\$ 0.27	\$ -	0.0%		
	1,500,000	1,028	\$ 0.27	\$ 0.27	\$ -	0.0%		
	2,000,000	1,371	\$ 0.27	\$ 0.27	\$ -	0.0%		
	15,000	10	\$ 0.27	\$ 0.27	\$ -	0.0%	0.0%	0.0%



Ontario

2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

COLLUS Power Corp.

EB-2007-XXXX, EB-2007-0512, EB-2005-0353

October 26, 2007

Sheet 13 - Bill Impacts by Consumption

Click on the Calculate" button to determine a series of bill impacts for each class at different consumption levels. Please note that the values input into columns C (kWh) and D (kW) below are filler only and may or may not reflect the true consumption nature of the associated rate class. It is the applicant's responsibility to ensure realistic value ranges are entered into the Columns C & D.

Class	Consumption kWh	Consumption kW	2007 Bill	2008 Bill	Difference \$	Bill Impact %	Max	Min
Street Lighting	15,000	10	\$ 0.27	\$ 0.27	\$ -	0.0%	0.0%	0.0%
	40,000	27	\$ 0.27	\$ 0.27	\$ -	0.0%		
	100,000	69	\$ 0.27	\$ 0.27	\$ -	0.0%		
	400,000	274	\$ 0.27	\$ 0.27	\$ -	0.0%		
	1,000,000	685	\$ 0.27	\$ 0.27	\$ -	0.0%		
	2,000,000	1,371	\$ 0.27	\$ 0.27	\$ -	0.0%		