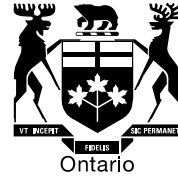


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BY E-MAIL ONLY

April 1, 2010

Norm Ryckman
Director, Regulatory Affairs
Enbridge Gas Distribution
500 Consumers Road
North York ON M2J 1P8

Dear Mr. Ryckman:

**Re: Enbridge Gas Distribution – April 1 QRAM
Amended Decision and Order
Board File No. EB-2010-0048**

On March 23, 2010, the Ontario Energy Board issued a Decision and Order approving rates effective April 1, 2010. By letter dated March 31, 2010, Enbridge advised the Board that the Rate 1 and 6 System Gas and ABC-T service customer rate notices which were submitted as part of Enbridge's EB-2010-0048 draft rate order were incorrect. The Board ordered that the customer notices accompany each customer's first bill or invoice following the implementation of the Order.

Pursuant to its powers under Rule 43.02 of its Rules of Practice and Procedure, the Board hereby amends the Order to ensure that the customer notices are corrected. A copy of the Amended Decision and Order is enclosed.

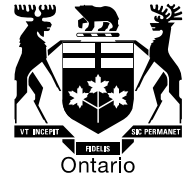
Yours truly,

Original signed by

Kirsten Walli
Board Secretary

Attachments

C: Fred Cass, Aird & Berlis
All Intervenors of Record



EB-2010-0048

IN THE MATTER OF the *Ontario Energy Board Act*, 1998, S.O. 1998, c.15 (Schedule B);

AND IN THE MATTER OF an application by Enbridge Gas Distribution Inc., pursuant to section 36(1) of the *Ontario Energy Board Act*, 1998, for an order or orders approving or fixing just and reasonable rates and other charges for the sale, distribution, transmission, and storage of gas as of April 1, 2010;

AND IN THE MATTER OF the Quarterly Rate Adjustment Mechanism approved by the Ontario Energy Board in proceedings: RP-2000-0040, RP-2002-0133, RP-2003-0203 and EB-2008-0106.

By Delegation, before: Adrian Pye

AMENDED DECISION AND ORDER

Enbridge Gas Distribution Inc. (“Enbridge”) filed an application with the Ontario Energy Board (the “Board”) dated March 11, 2010 for an order approving or fixing rates for the sale, distribution, transmission, and storage of gas effective April 1, 2010 (the “Application”). Enbridge indicated that the Application was prepared in accordance with the process for Enbridge’s Quarterly Rate Adjustment Mechanism (“QRAM”) approved by the Board. The Application includes the rate impacts and revenue adjustment approved in the Board’s Decision and Rate Order in EB-2009-0172 dated March 8, 2010 and the disposition of 2008 Deferral and Variance account balances as approved by the Board in EB-2009-0055 on January 6, 2010.

The Board has assigned file number EB-2010-0048 to the Application.

Enbridge's forecast of the natural gas price ("utility price") for the second quarter of 2010 is \$255.364/10³m³, an increase from the first quarter 2010 utility price which was approved by the Board at \$241.685/10³m³ in QRAM proceeding EB-2009-0398. The higher price reflects increased commodity costs.

The forecast balance in the Purchased Gas Variance Account ("PGVA") for the period January 1, 2010 to March 31, 2010 is a customer debit of \$13.7 million. Enbridge has proposed to clear only the commodity component of the PGVA which is \$12.84 million. A Rider "C" Gas Cost Adjustment Rider is proposed to be in effect at a level of 0.046 cents per cubic meter (customer credit) for system supply residential customers in the second quarter of 2010 to clear the commodity component of the PGVA. Enbridge requested that the Transportation and Load Balancing components of the PGVA be carried forward to the next QRAM as they are currently not in a position to administer the billing of the Transportation and Load Balancing Rider "C" unit rates.

The Board in its September 21, 2009 Decision and Order in EB-2008-0106 ordered the following:

In every QRAM application EGD shall identify and support the elements of its PGVA attributable to commodity, transportation and load balancing costs. Based on this breakdown, individual riders should be determined and applied to sales service, western bundled T-service and Ontario T-service customers, where applicable.

Enbridge explained in its Application that it is unable to comply with the above noted Board Order due to current billing system limitations. This explanation is accepted and Enbridge may carry forward the balances related to the Transportation and Load Balancing components of the PGVA to the next QRAM period. If Enbridge is unable to bill its customers for the Transportation and Load Balancing Rider "C" unit rates at that time, Enbridge shall provide a timeline for when this capability will be implemented.

The Application and supporting written evidence was provided to Interested Parties including the intervenors of record in the 2010 Rates Case. The Application also set out the dates for filing comments and Enbridge's reply to those comments.

The Board received submissions from the Industrial Gas Users Association and the Canadian Manufacturers & Exporters. Each indicated that they have no objection to the rates proposed for implementation as of April 1, 2010.

Pursuant to the *Ontario Energy Board Act, 1998*, section 36(4.1), I have considered all deferral account balances related to the commodity cost of gas and am adjusting rates, as set out below, to dispose of the forecasted balance for the PGVA.

I have considered the evidence and find that Enbridge's rate proposal is appropriate.

IT IS ORDERED THAT:

1. The rates approved for Enbridge Gas Distribution Inc. as part of Rate Order EB-2009-0172 dated March 8, 2010 shall be superseded by the rates as provided in Enbridge's Rate Handbook for EB-2010-0048 and contained in Appendix "A" attached to this Rate Order.
2. The rates shall be effective April 1, 2010 and shall be implemented in Enbridge's first billing cycle commencing in April 2010.
3. The utility price used in determining amounts to be recorded in the second quarter of Test Year 2010 Purchased Gas Variance Account shall be \$255.364/10³m³.
4. The appropriate form of customer notice as updated and set out in Appendix "B" shall accompany each customer's first bill or invoice following the implementation of this Order.
5. The parties for service shall be those on the List of Interested Parties attached as Appendix "C".
6. A decision regarding cost awards will be issued at a later date. The eligible parties shall submit their cost claims by April 8, 2010. A copy of the cost claim must be filed with the Board and one copy is to be served on Enbridge. Cost claims must be prepared in accordance with the Board's Practice Direction on Cost Awards.
7. Enbridge will have until April 15, 2010 to object to any aspect of the costs claimed. A copy of the objection must be filed with the Board and one copy must be served on the party against whose claim the objection is being made.

8. Any party whose cost claim was objected to will have until April 22, 2010 to make a reply submission as to why their cost claim should be allowed. One copy of the submission must be filed with the Board and one copy is to be served on Enbridge.

All filings to the Board must quote file number **EB-2010-0048** and consist of two paper copies and one electronic copy in searchable / unrestricted PDF format filed through the Board's web portal at www.errr.oeb.gov.on.ca. Filings must clearly state the sender's name, postal address and telephone number and, if available, a fax number and e-mail address. Please use the document naming conventions and document submission standards outlined in the RESS Document Guideline found on the "e-Filing Services" webpage of the Board's website at www.oeb.gov.on.ca. If the web portal is not available you may email your document to BoardSec@oeb.gov.on.ca.

ISSUED at Toronto, April 1, 2010

ONTARIO ENERGY BOARD

Original signed by

Adrian Pye
Manager, Licence Applications

**APPENDIX "A" TO
DECISION AND ORDER
BOARD FILE NO. EB-2010-0048
DATED April 1, 2010**

**APPENDIX "B" TO
DECISION AND ORDER
BOARD FILE NO. EB-2010-0048
DATED April 1, 2010**

**APPENDIX "C" TO
DECISION AND ORDER
BOARD FILE NO. EB-2010-0048
DATED April 1, 2010**