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March 31, 2010

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
P.O. Box 2319, 27th Floor
2300 Yonge Street
Toronto, Ontario
M4P 1E4

Dear Ms. Walli:

**Re: Board Staff Interrogatories 2010 IRM3 Electricity Distribution Rates
Atikokan Hydro Inc. ("Atikokan Hydro")
EB-2009-0212**

This will acknowledge receipt of Board Staff Submission dated February 4, 2010. Atikokan Hydro Inc. hereby submits two (2) paper copies of its response to the Board Staff Submission for the 2010 IRM3 Distribution Rate Application and encloses the following:

1. Responses to the Board Staff Submission
2. 2010 IRM3 Deferral Variance Atikokan V4 20100326;and
3. 2010 IRM3 Rate Generator Atikokan 20100331

An electronic copy has been submitted through the OEB's RESS on-line filing system and via email. Items 2 and 3 have been provided in excel format.

We would be pleased to provide any further information or details that you may require relative to this application.

Yours truly,

A handwritten signature in black ink that reads 'Wilf Thorburn'.

Wilf Thorburn
CEO/Secretary/Treasurer
Atikokan Hydro Inc.

Responses to Board Staff Submission

2010 IRM3 Rate Application EB-2009-0212 Atikokan Hydro Inc.

Introduction

Atikokan Hydro Inc. ("Atikokan") filed an application with the Ontario Energy Board (the "Board"), received on October 30, 2009, under section 78 of the Ontario Energy Board Act, 1998, seeking approval for changes to the distribution rates that Atikokan charges for electricity distribution, to be effective May 1, 2010. The application is based on the 2010 3rd Generation Incentive Regulation Mechanism.

The purpose of this document is to provide a response to the Board Staff's Submission to Atikokan's 2010 IRM3 Rate Application, dated February 4, 2010.

Atikokan responds to Board Staff's Submission on the following matters:

- Disposition of Deferral and Variance Accounts as per the Electricity Distributors' Deferral and Variance Account Review Report (the "EDDVAR Report");
- Adjustments to the Revenue to Cost Ratios;
- Adjustments to the Retail Transmission Service Rates; and
- Accounting for the implementation of the Harmonized Sales Tax ("HST").

DISPOSITION OF DEFERRAL AND VARIANCE ACCOUNTS AS PER THE EDDVAR REPORT

Atikokan acknowledges Board Staff's recognition that Atikokan complied with the request to complete and submit an updated version 4 of the Deferral Variance Account Workform.

Global Adjustment

Atikokan would like to note at this time, that a subsequent review of the revised workform uncovered a discrepancy in the methodology used in reporting Global Adjustment data and has caused a delay in response to Board Staff's submission.

The noted discrepancy has caused Atikokan to restate its response to Board staff interrogatory # 1a, in the review of the Regulatory Audit & Accounting Bulletin 200901 and has since had to adjust the amounts accounted for in its Account 1588 RSVA Power and Global Adjustment sub-account to be in accordance with this Bulletin. In response to Board staff interrogatory # 2b, Atikokan indicated that it had not made adjustments subsequent to its initial application to comply with the Regulatory Audit & Accounting Bulletin 200901 with respect to account 1588 and the global adjustment sub-account. An updated model has been submitted to board staff for review, and is included in this submission.

Atikokan still agrees with its answer to #2a, that a separate rate rider be considered for all non-RPP customers. Atikokan can accommodate all current non-RPP customers in its billing system. Atikokan cannot distinguish between past RPP customers who are now non-RPP customers [e.g. MUSH group].

All other amounts in the Group 1 accounts would be disposed of a rate rider applicable to all customers [both RPP and non RPP].

This would result in \$33,883 as a credit [reduction in bill] to the Non –RPP customers, A further total of \$182,192 as a credit [reduction in bill] to all customers and a charge of \$95,174 to clear the amount in the 1588 power sub account to all customers.

While Atikokan understands Board staff's desire for an expedited return, Atikokan submits that the total amount to be reconciled be spread over two years in order to avoid putting Atikokan at risk of being financially stressed. The total amount to be reconciled [net of above] is \$120,511, which is greater than 10% of Atikokan's approved revenue requirement of \$1,093,297

Atikokan has included interest, using the Board's prescribed interest rates, on these account balances up to April 30, 2010.

ADJUSTMENTS TO THE REVENUE TO COST RATIOS

Atikokan acknowledges that Board staff takes no issue with Atikokan's revenue to cost ratio adjustments as addressed in the 2010 Supplemental Filing Module.

ADJUSTMENTS TO THE RETAIL TRANSMISSION SERVICE

RATES (RTSR)

Atikokan concurs with Board Staff and will adjust its RTSR rates to reflect the Decision and Rate Order of the Board in the EB-2008-0272 proceeding, a Rate Order issued January 21, 2010 to revise the UTRs effective January 1, 2010. The proposed RTSR rates based on the revised UTRs have been reflected in the updated 2010 OEB IRM Rate Generator 20100331 as follows:

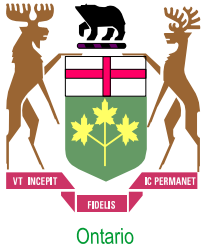
- Network Service rate 15.6%
- Transformation Connection Service Rate 5.2%

ACCOUNTING FOR THE IMPLEMENTATION OF THE HARMONIZED SALES TAX

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While Atikokan respects the boards thoughts on the ITC, Atikokan would not be able to quantify any savings if they actually occur. Many of Atikokan's expenses will not be reduced because they will be on charges that previously did not attract PST [outside services]. The actual material goods [supplies etc.]that will generate an ITC credit may not be significant in quantity to warrant a variance account.

Atikokan would apply to clear the balance in the account as a credit to customers at the next opportunity for a rate change after the account balance information becomes available and is supported by audited financial statements.



Name of LDC: Atikokan Hydro Inc.
File Number: EB-2009-0212
Effective Date: May-01-10

LDC Information

Applicant Name	Atikokan Hydro Inc.
OEB Application Number	EB-2009-0212
LDC Licence Number	ED-2003-0001
Applied for Effective Date	May 1, 2010



Name of LDC: Atikokan Hydro Inc.
File Number: EB-2009-0212
Effective Date: May-01-10

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Name of LDC: Atikokan Hydro Inc.
 File Number: EB-2009-0212
 Effective Date: May-01-10

2006 Regulatory Asset Recovery

Account Description	Account Number	Principal Amounts	Hydro One charges	Hydro One charges	Transition Cost	Principal Amounts	Interest to Dec31-	Interest per 2006	Total Claim and	Transfer of Board-	Transfer of Board-
		as of Dec-31 2004	(if applicable) to Dec31-03	(if applicable) Jan 1-04 to Apr 30-06	Adjustment	E = A + B + C + D	04	Reg Assets	Recoveries per 2006 Reg Assets	approved amounts to 1590 as per 2006 EDR	approved Interest to 1590 as per 2006 EDR
		A	B	C	D		F	G = H - F - E	H	I = - E	J = - (F + G)
		1. Dec. 31, 2004 Reg. Assets									
		Column G	Column K	Column M				Column H	Column N		
RSVA - Wholesale Market Service Charge	1580	36,527				36,527	417	0	36,944	(36,527)	(417)
RSVA - One-time Wholesale Market Service	1582					0	0	0		0	0
RSVA - Retail Transmission Network Charge	1584	(37,178)				(37,178)	(247)	0	(37,425)	37,178	247
RSVA - Retail Transmission Connection Charge	1586	(194,496)				(194,496)	(1,267)	0	(195,763)	194,496	1,267
RSVA - Power	1588	245,900				245,900	1,922	0	247,822	(245,900)	(1,922)
Sub-Totals		50,753	0	0		50,753	825	0	51,578	(50,753)	(825)
Other Regulatory Assets	1508					0		0		0	0
Retail Cost Variance Account - Retail	1518					0		0		0	0
Retail Cost Variance Account - STR	1548					0		0		0	0
Misc. Deferred Debits - incl. Rebate Cheques	1525					0		0		0	0
Pre-Market Opening Energy Variances Total	1571					0		0		0	0
Extra-Ordinary Event Losses	1572					0		0		0	0
Deferred Rate Impact Amounts	1574					0		0		0	0
Other Deferred Credits	2425					0		0		0	0
Sub-Totals		0	0	0		0	0	0	0	0	0
Qualifying Transition Costs	1570					0		0		0	0
Transition Cost Adjustment	1570				0			0		0	0
Sub-Totals		0	0		0	0	0	0	0	0	0
Total Regulatory Assets		50,753	0	0	0	50,753	825	0	51,578	(50,753)	(825)
Total Recoveries to April 30-06	2. Rate Riders Calculation	Cell C48								0	0
Balance to be collected or refunded	2. Rate Riders Calculation	Cell N51							51,578	(50,753)	(825)



Name of LDC: Atikokan Hydro Inc.
File Number: EB-2009-0212
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2006 Regulatory Asset Recovery Proportionate Share

Rate Class	Total Claim	% Total Claim
Residential	15,461	44.9%
GS < 50 KW	8,019	23.3%
GS > 50 Non TOU	10,189	29.6%
GS > 50 TOU		0.0%
Intermediate		0.0%
Large Users		0.0%
Small Scattered Load		0.0%
Sentinel Lighting	18	0.1%
Street Lighting	741	2.2%
Total	34,428	100.0%

2. Rate Riders Calculation
Row 29



Name of LDC: Atikokan Hydro Inc.
File Number: EB-2009-0212
Effective Date: May-01-10

Rate Class and 2008 Billing Determinants

Rate Group	Rate Class	Fixed Metric	Vol Metric	2008			Billed kWh for Non-RPP customers D	1590 Recovery Share Proportion E
				Billed Customers or Connections	Billed kWh	Billed kW		
				A	B	C		
RES	Residential	Customer	kWh	1,421	10,918,134		738,216	44.9%
GSLT50	General Service Less Than 50 kW	Customer	kWh	240	5,375,424		168,007	23.3%
GSGT50	General Service 50 to 4,999 kW	Customer	kW	20	7,019,868	18,599	4,593,733	29.6%
USL	Unmetered Scattered Load	Connection	kWh	7	5,942			
Sen	Sentinel Lighting	Connection	kW	1	1,401	1	6	0.1%
SL	Street Lighting	Connection	kW	620	532,895	1,693	532,895	2.1%
NA	Rate Class 7	NA	NA					
NA	Rate Class 8	NA	NA					
NA	Rate Class 9	NA	NA					
NA	Rate Class 10	NA	NA					
NA	Rate Class 11	NA	NA					
NA	Rate Class 12	NA	NA					
NA	Rate Class 13	NA	NA					
NA	Rate Class 14	NA	NA					
NA	Rate Class 15	NA	NA					
NA	Rate Class 16	NA	NA					
NA	Rate Class 17	NA	NA					
NA	Rate Class 18	NA	NA					
NA	Rate Class 19	NA	NA					
NA	Rate Class 20	NA	NA					
NA	Rate Class 21	NA	NA					
NA	Rate Class 22	NA	NA					
NA	Rate Class 23	NA	NA					
NA	Rate Class 24	NA	NA					
NA	Rate Class 25	NA	NA					
								100.0%



Name of LDC: Atikokan Hydro Inc.
 File Number: EB-2009-0212
 Effective Date: May-01-10

Regulatory Assets - Continuity Schedule 2006

Account Description	Account Number	Opening Principal Amounts as of Jan-1-05 1	Low Voltage and Recoveries per 2006 Reg Asset	Transition Cost Adjustment	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Principal Balance as of May-1-06	Opening Interest Amounts as of Jan-1-05 4	Interest per 2006 Reg Asset	Recoveries per 2006 Reg Asset	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Interest Amounts as of May-1-06
LV Variance Account	1550										0
RSVA - Wholesale Market Service Charge	1580	36,527	0		(36,527)	0	417	0		(417)	0
RSVA - Retail Transmission Network Charge	1584	(37,178)	0		37,178	0	(247)	0		247	0
RSVA - Retail Transmission Connection Charge	1586	(194,496)	0		194,496	0	(1,267)	0		1,267	0
RSVA - Power (Excluding Global Adjustment)	1588	245,900			(245,900)	0	1,922	0		(1,922)	0
RSVA - Power (Global Adjustment Sub-account)						0					0
Recovery of Regulatory Asset Balances	1590		0		50,753	50,753			0	825	825
Disposition and recovery of Regulatory Balances Account	1595					0					0
Sub-Total		50,753	0		0	50,753	825	0	0	0	825
RSVA - One-time Wholesale Market Service	1582	0	0		0	0	0	0		0	0
Other Regulatory Assets	1508	0	0		0	0	0	0		0	0
Retail Cost Variance Account - Retail	1518	0	0		0	0	0	0		0	0
Retail Cost Variance Account - STR	1548	0	0		0	0	0	0		0	0
Misc. Deferred Debits - incl. Rebate Cheques	1525	0	0		0	0	0	0		0	0
Pre-Market Opening Energy Variances Total	1571	0	0		0	0	0	0		0	0
Extra-Ordinary Event Losses	1572	0	0		0	0	0	0		0	0
Deferred Rate Impact Amounts	1574	0	0		0	0	0	0		0	0
Other Deferred Credits	2425	0	0		0	0	0	0		0	0
Qualifying Transition Costs	1570	0	0		0	0	0	0		0	0
Transition Cost Adjustment	1570			0	0	0					0
Total		50,753	0	0	0	50,753	825	0	0	0	825



Name of LDC: Atikokan Hydro Inc.
 File Number: EB-2009-0212
 Effective Date: May-01-10

Regulatory Assets - Continuity Schedule 2005

Account Description	Account Number	Opening Principal Amounts as of Jan-1-05 ⁴	Transactions (additions) during 2005, excluding interest and adjustments ¹	Transactions (reductions) during 2005, excluding interest and adjustments ¹	Adjustments during 2005 - instructed by Board ²	Adjustments during 2005 - other ³	Closing Principal Balance as of Dec-31-05	Opening Interest Amounts as of Jan-1-05 ⁴	Interest Recovery Transactions during 2005	Interest Jan-1 to Dec31-05	Closing Interest Amounts as of Dec-31-05	Total Closing Amounts as of Dec-31-05	RRR Filing Amount as of Dec-31-05	Difference
												A	B	C = A - B
LV Variance Account	1550						0				0	0		0
RSVA - Wholesale Market Service Charge	1580			(11,224)			(11,224)			226	226	(10,998)	25,945	(36,943)
RSVA - Retail Transmission Network Charge	1584			(15,204)			(15,204)			(236)	(236)	(15,440)	(52,866)	37,425
RSVA - Retail Transmission Connection Charge	1586			(73,911)			(73,911)			(813)	(813)	(74,724)	(270,487)	195,763
RSVA - Power (Excluding Global Adjustment)	1588			257,176			257,176			11,340	11,340	268,516	212,008	56,508
RSVA - Power (Global Adjustment Sub-account)				(10,118)			(10,118)			(218)	(218)	(10,337)	(22,198)	11,861
Recovery of Regulatory Asset Balances	1590			(40,246)			(40,246)			(3,225)	(3,225)	(43,471)		(43,471)
Disposition and recovery of Regulatory Balances Account	1595						0				0	0		
Total		0	0	106,473	0	0	106,473	0	0	7,074	7,074	113,546	(107,597)	221,144

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board

³ Provide supporting statement indicating nature of this adjustments and periods they relate to

⁴ Opening balances assumed to be zero as a result of clearance of December 2004 balances cleared in 2006 Regulatory Asset process

Name of LDC: Atikokan Hydro Inc.
 File Number: EB-2009-0212
 Effective Date: May-01-10

Regulatory Assets - Continuity Schedule 2006

Account Description	Account Number	Opening Principal Amounts as of Jan-1-06	Transactions (additions) during 2006, excluding interest and adjustments ¹	Transactions (reductions) during 2006, excluding interest and adjustments ¹	Adjustments during 2006 - instructed by Board ²	Adjustments during 2006 - other ³	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Principal Balance as of Dec-31-06	Opening Interest Amounts as of Jan-1-06	Interest Recovery Transactions during 2006	Interest Adjustment 2005/2006	Interest Jan-1 to Dec31-06	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Interest Amounts as of Dec-31-06
LV Variance Account	1550	0						0	0					0
RSVA - Wholesale Market Service Charge	1580	(11,224)		(24,382)		36,944		1,338	226			(7,649)		(7,423)
RSVA - Retail Transmission Network Charge	1584	(15,204)	22,220			(37,425)		(30,409)	(236)			(7,462)		(7,698)
RSVA - Retail Transmission Connection Charge	1586	(73,911)	189,437			(195,763)		(80,237)	(813)			(41,691)		(42,504)
RSVA - Power (Excluding Global Adjustment)	1588	257,176		(56,003)				201,174	11,340			12,866		24,206
RSVA - Power (Global Adjustment Sub-account)		(10,118)		1,308				(8,811)	(218)			(468)		(687)
Recovery of Regulatory Asset Balances	1590	(40,246)	44,724			(51,577)	50,753	3,654	(3,225)			(840)	825	(3,240)
Disposition and recovery of Regulatory Balances Account	1595	0						0	0					0
Total		106,473	256,381	(79,077)	0	(247,821)	50,753	86,708	7,074	0	0	(45,245)	825	(37,346)

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting evidence i.e. Board Decision, CRO Order, etc.

³ Provide supporting statement indicating nature of this adjustments and periods they relate to



Name of LDC: Atikokan Hydro Inc.
 File Number: EB-2009-0212
 Effective Date: May-01-10

Regulatory Assets - Continuity Schedule 2007

Account Description	Account Number	Opening Principal Amounts as of Jan-1-07	Transactions (additions) during 2007, excluding interest and adjustments ¹	Transactions (reductions) during 2007, excluding interest and adjustments ¹	Adjustments during 2007 - instructed by Board ²	Adjustments during 2007 - other ³	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07	Interest Recovery Transactions during 2007	Interest Jan-1 to Dec31-07	Closing Interest Amounts as of Dec-31-07	Total Closing Amounts as of Dec-31-07	RRR Filing Amount as of Dec-31-07	Difference
												A	B	C = A - B
LV Variance Account	1550	0					0	0			0	0		0
RSVA - Wholesale Market Service Charge	1580	1,338		(46,859)			(45,521)	(7,423)		(1,266)	(8,688)	(54,209)	(75,547)	21,338
RSVA - Retail Transmission Network Charge	1584	(30,409)	12,418				(17,991)	(7,698)		(1,396)	(9,094)	(27,085)	(33,153)	6,067
RSVA - Retail Transmission Connection Charge	1586	(80,237)	48,441				(31,796)	(42,504)		(3,564)	(46,067)	(77,863)	(80,144)	2,281
RSVA - Power (Excluding Global Adjustment)	1588	201,174		(74,796)			126,377	24,206		(4,412)	19,794	146,171	(94,408)	240,579
RSVA - Power (Global Adjustment Sub-account)		(8,811)		(6,915)			(15,726)	(687)		(588)	(1,275)	(17,001)		(17,001)
Recovery of Regulatory Asset Balances	1590	3,654	675				4,329	(3,240)		215	(3,025)	1,304	1,303	1
Disposition and recovery of Regulatory Balances Account	1595	0					0	0			0	0		
Total		86,708	61,534	(128,571)	0	0	19,672	(37,346)	0	(11,010)	(48,356)	(28,684)	(281,949)	253,265

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting evidence i.e. Board Decision, CRO Order, etc.

³ Provide supporting statement indicating nature of this adjustments and periods they relate to

Name of LDC: Atikokan Hydro Inc.
 File Number: EB-2009-0212
 Effective Date: May-01-10

Regulatory Assets - Continuity Schedule 2008

Account Description	Account Number	Opening Principal Amounts as of Jan-1-08	Transactions (additions) during 2008, excluding interest and adjustments ¹	Transactions (reductions) during 2008, excluding interest and adjustments ¹	Adjustments during 2008 - instructed by Board ²	Adjustments during 2008 - other ³	Transfer of Board-approved 2006 amounts to 1595 (2008 COS) ⁴	Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1-08	Interest Recovery Transactions during 2008	Interest Jan-1 to Dec31-08	Transfer of Board-approved 2006 interest amounts to 1595 (2008 COS)	Closing Interest Amounts as of Dec-31-08
LV Variance Account	1550	0						0	0				0
RSVA - Wholesale Market Service Charge	1580	(45,521)		(20,255)				(65,776)	(8,688)		(2,761)		(11,449)
RSVA - Retail Transmission Network Charge	1584	(17,991)		(25,068)				(43,059)	(9,094)		(783)		(9,877)
RSVA - Retail Transmission Connection Charge	1586	(31,796)	28,426					(3,370)	(46,067)		(1,121)		(47,188)
RSVA - Power (Excluding Global Adjustment)	1588	126,377		(48,074)				78,303	19,794		(3,950)		15,844
RSVA - Power (Global Adjustment Sub-account)		(15,726)		(15,357)				(31,083)	(1,275)		(717)		(1,992)
Recovery of Regulatory Asset Balances	1590	4,329		(5,153)				(824)	(3,025)		3,850		825
Disposition and recovery of Regulatory Balances Account	1595	0						0	0				0
Total		19,672	28,426	(113,908)	0	0	0	(65,810)	(48,356)	0	(5,482)	0	(53,838)

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting evidence i.e. Board Decision, CRO Order, etc.

³ Provide supporting statement indicating nature of this adjustments and periods they relate to

⁴ This records the values of amounts removed from Group One accounts in previous proceedings; but does not enter offsets for disposition of 1590, as recovery has not been completed.

Name of LDC: Atikokan Hydro Inc.
File Number: EB-2009-0212
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Regulatory Assets - Continuity Schedule 2009 - 1588 Power Account Only

Account Description	Account Number	Transactions (additions) during 2009, excluding interest and adjustments ¹	Transactions (reductions) during 2009, excluding interest and adjustments ¹	Adjustments during 2009 - instructed by Board ²	Adjustments during 2009 - other ³	Closing Principal Balance as of Sep-30-09
LV Variance Account	1550					
RSVA - Wholesale Market Service Charge	1580					
RSVA - Retail Transmission Network Charge	1584					
RSVA - Retail Transmission Connection Charge	1586					
RSVA - Power (Excluding Global Adjustment)	1588	113,810				113,810
RSVA - Power (Global Adjustment Sub-account)		(23,067)				(23,067)
Recovery of Regulatory Asset Balances	1590					
Disposition and recovery of Regulatory Balances Account	1595					
Total		90,743	0	0	0	90,743

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting evidence i.e. Board Decision, CRO Order, etc.

³ Provide supporting statement indicating nature of this adjustments and periods they relate to

⁴ This records the values of amounts removed from Group One accounts in previous proceedings, but does not enter offsets for disposition of 1590, as recovery has not been completed.

Name of LDC: Atikokan Hydro Inc.
 File Number: EB-2009-0212
 Effective Date: May-01-10

Regulatory Assets - Continuity Schedule Final

Account Number	Opening Principal Amounts as of Jan-1-09 or Oct-01-09	Global Adjustment Reconciliation	Transfer of Board-approved 2007 amounts to 1595 (2009 COS)	Principal Amounts to be disposed	Opening Interest Amounts as of Jan-1-09	Global Adjustment Interest Reconciliation	Interest on Board-approved 2007 amounts prior to transfer Jan-1, 2009 to Date of Transfer	Transfer of Board-approved 2007 interest amounts to 1595 (2009 COS)	Projected Interest on Dec 31 -08 balance from Jan 1, 2009 to Dec 31, 2009 ¹	Projected Interest on Dec 31 -08 balance from Jan 1, 2010 to April 30, 2010 ¹	Interest Amounts to be disposed
Account Description	A	B	C	E = A + B + C + D	F	G	H	I	J	K	M = F + G + H + I + J + K
LV Variance Account	1550	0		0	0				0	0	0
RSVA - Wholesale Market Service Charge	1580	(65,776)		(65,776)	(11,449)				(744)	(119)	(12,312)
RSVA - Retail Transmission Network Charge	1584	(43,059)		(43,059)	(9,877)				(487)	(78)	(10,442)
RSVA - Retail Transmission Connection Charge	1586	(3,370)		(3,370)	(47,188)				(38)	(6)	(47,232)
RSVA - Power (Excluding Global Adjustment)	1588	78,303		78,303	15,844				885	142	16,871
RSVA - Power (Global Adjustment Sub-account)		(31,083)		(31,083)	(1,992)				(351)	(56)	(2,400)
Recovery of Regulatory Asset Balances	1590	(824)		(824)	825				(9)	(1)	814
Disposition and recovery of Regulatory Balances Account	1595	0		0	0				0	0	0
Total		(65,810)	0	(65,810)	(53,838)	0	0	0	(744)	(119)	(54,701)

Interest projected on December 31, 2008 closing principal balance.

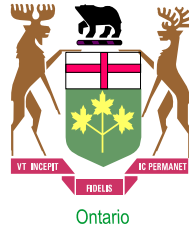
Month	Prescribed Rate	Monthly Interest	Month	Prescribed Rate	Monthly Interest
January-31-09	2.45	0.2081	January-31-10	0.55	0.0467
February-28-09	2.45	0.1879	February-28-10	0.55	0.0422
March-31-09	2.45	0.2081	March-31-10	0.55	0.0467
April-30-09	1.00	0.0822	April-30-10	0.55	0.0452
May-31-09	1.00	0.0849	Effective Rate		0.1808
June-30-09	1.00	0.0822			
July-31-09	0.55	0.0467			
August-31-09	0.55	0.0467			
September-30-09	0.55	0.0452			
October-31-09	0.55	0.0467			
November-30-09	0.55	0.0452			
December-31-09	0.55	0.0467			
Effective Rate		1.1307			



Name of LDC: Atikokan Hydro Inc.
File Number: EB-2009-0212
Effective Date: May-01-10

Threshold Test

Rate Class	Billed kWh B
Residential	10,918,134
General Service Less Than 50 kW	5,375,424
General Service 50 to 4,999 kW	7,019,868
Unmetered Scattered Load	5,942
Sentinel Lighting	1,401
Street Lighting	532,895
	<hr/>
	23,853,664
Total Claim	(120,511)
Total Claim per kWh	- 0.005052

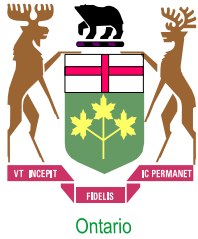


Name of LDC: Atikokan Hydro Inc.
File Number: EB-2009-0212
Effective Date: May-01-10

Cost Allocation - kWh

Rate Class	Billed kWh	% kWh						Total
			1550	1580	1584	1586	1588 ¹	
Residential	10,918,134	45.8%	0	(35,742)	(24,488)	(23,162)	43,562	(39,829)
General Service Less Than 50 kW	5,375,424	22.5%	0	(17,597)	(12,057)	(11,403)	21,447	(19,610)
General Service 50 to 4,999 kW	7,019,868	29.4%	0	(22,980)	(15,745)	(14,892)	28,009	(25,609)
Unmetered Scattered Load	5,942	0.0%	0	(19)	(13)	(13)	24	(22)
Sentinel Lighting	1,401	0.0%	0	(5)	(3)	(3)	6	(5)
Street Lighting	532,895	2.2%	0	(1,745)	(1,195)	(1,130)	2,126	(1,944)
	23,853,664	100.0%	0	(78,088)	(53,501)	(50,603)	95,174	(87,018)

¹ RSVA - Power (Excluding Global Adjustment)

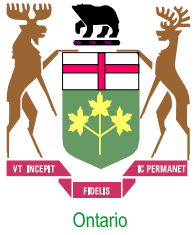


Name of LDC: Atikokan Hydro Inc.
File Number: EB-2009-0212
Effective Date: May-01-10

Cost Allocation - Non-RPP kWh

Rate Class	Non-RPP kWh	% kWh	
			1588 ¹
Residential	738,216	12.2%	(4,097)
General Service Less Than 50 kW	168,007	2.8%	(932)
General Service 50 to 4,999 kW	4,593,733	76.1%	(25,496)
Unmetered Scattered Load	0	0.0%	0
Sentinel Lighting	6	0.0%	(0)
Street Lighting	532,895	8.8%	(2,958)
	<u>6,032,857</u>	<u>100.0%</u>	<u>(33,483)</u>

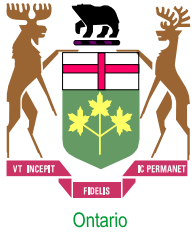
¹ RSVA - Power (Global Adjustment Sub-account)



Name of LDC: Atikokan Hydro Inc.
File Number: EB-2009-0212
Effective Date: May-01-10

Cost Allocation - 1590

Rate Class	1590 Recovery Share Proportion	1590
Residential	44.9%	(5)
General Service Less Than 50 kW	23.3%	(2)
General Service 50 to 4,999 kW	29.6%	(3)
Unmetered Scattered Load	0.0%	0
Sentinel Lighting	0.1%	(0)
Street Lighting	2.1%	(0)
	100.0%	(10)
		0



Name of LDC: Atikokan Hydro Inc.
File Number: EB-2009-0212
Effective Date: May-01-10

Cost Allocation - 1595

Rate Class	1595 Recovery Share Proportion	1595
Residential	0.0%	0
General Service Less Than 50 kW	0.0%	0
General Service 50 to 4,999 kW	0.0%	0
Unmetered Scattered Load	0.0%	0
Sentinel Lighting	0.0%	0
Street Lighting	0.0%	0
	0.0%	0



Name of LDC: Atikokan Hydro Inc.
File Number: EB-2009-0212
Effective Date: May-01-10

Calculation of Regulatory Asset Recovery Rate Rider

Rate Rider Recovery Period - Years

Two

Rate Rider Effective To Date

April-30-12

Rate Class	Vol Metric	Billed kWh A	Billed kW B	kWh C	Non-RPP D	1590 E	1595 F	Total G = C + D + E + F	Rate Rider kWh H = G / A (kWh) or H = G / B (kW)
Residential	kWh	10,918,134	0	(39,829)	(4,097)	(5)	0	(43,931)	(0.00201)
General Service Less Than 50 kW	kWh	5,375,424	0	(19,610)	(932)	(2)	0	(20,544)	(0.00191)
General Service 50 to 4,999 kW	kW	7,019,868	18,599	(25,609)	(25,496)	(3)	0	(51,107)	(1.37392)
Unmetered Scattered Load	kWh	5,942	0	(22)	0	0	0	(22)	(0.00182)
Sentinel Lighting	kW	1,401	1	(5)	(0)	(0)	0	(5)	(2.57719)
Street Lighting	kW	532,895	1,693	(1,944)	(2,958)	(0)	0	(4,902)	(1.44768)
		<u>23,853,664</u>	<u>20,293</u>	<u>(87,018)</u>	<u>(33,483)</u>	<u>(10)</u>	<u>0</u>	<u>(120,511)</u>	<u>0</u>

Enter the above value onto Sheet "J2.1 DeferralAccount Rate Rider" of the 2010 OEB IRM2 Rate Generator
 "J2.5 DeferralAccount Rate Rider2" of the 2010 OEB IRM3 Rate Generator



Name of LDC: Atikokan Hydro Inc.
File Number: EB-2009-0212
Effective Date: May-01-10

Request for Clearance of Deferral and Variance Accounts

Account Description	Account Number	Principal Amounts	Interest Amounts	Total Claim
		A	B	C = A + B
LV Variance Account	1550	0	0	0
RSVA - Wholesale Market Service Charge	1580	65,776	12,312	78,088
RSVA - Retail Transmission Network Charge	1584	43,059	10,442	53,501
RSVA - Retail Transmission Connection Charge	1586	3,370	47,232	50,603
RSVA - Power (Excluding Global Adjustment)	1588	(78,303)	(16,871)	(95,174)
RSVA - Power (Global Adjustment Sub-account)	1588	31,083	2,400	33,483
Recovery of Regulatory Asset Balances	1590	824	(814)	10
Disposition and recovery of Regulatory Balances Account	1595	(65,810)	(54,701)	(120,511)
Total		0	0	0



Name of LDC: Atikokan Hydro Inc.
File Number: EB-2009-0212
Effective Date: May-01-10

LDC Information

Applicant Name	Atikokan Hydro Inc.
Application Type	IRM3
OEB Application Number	EB-2009-0212
Tariff Effective Date	May 1, 2010
LDC Licence Number	ED-2003-0001
DRC Rate	0.00700
Customer Bills	12 per year
Distribution Demand Bill Determinant	kW

Contact Information

Name:	Wilf Thorburn
Title:	CEO / Sec / Treas
Phone Number:	807-597-6600
E-Mail Address:	wilf.thorburn@athydro.com

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Name of LDC: Atikokan Hydro Inc.
File Number: EB-2009-0212
Effective Date: May-01-10

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C1.1 Smart Meter Funding Adder	Enter Current Tariff Sheet Smart Meter Funding Adder
C2.2 Deferral Account RateRider	Deferral Account Rate Rider
C2.3 ForegoneRevenue Rate Rider	Foregone Distribution Revenue Rate Rider
C2.4 Tax Change Rate Rider	Tax Change Rate Rider
C3.1 Curr Low Voltage Vol Rt	Current Low Voltage Volumetric Rate
C4.1 Curr Rates & Chgs General	Enter Current Tariff Sheet Rates - General Rate Classes
C7.1 Base Dist Rates Gen	Calculation of Base Distribution Rates - General Rate Classes
D1.2 Revenue Cost Ratio Adj	Revenue Cost Ratio Adjustment from Supplemental Model
D2.2 K-Factor Adjustment	K-Factor Adjustment from Supplemental Model
E1.1 Rate Reb Base Dist Rts Gen	Rate Rebalanced Base Distribution Rates General
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J1.1 Smart Meter Funding Adder	Enter Proposed Tariff Sheet Smart Meter Rate Adder
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J2.3 DeferralAccount RateRider1	Deferral Account Rate Rider One
J2.5 DeferralAccount RateRider2	Deferral Account Rate Rider Two
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O1.2 Sum of Tariff Rate Adders	Shows Summary of Changes To Tariff Rate Adders
O1.3 Sum of Tariff Rate Rider	Shows Summary of Changes To Tariff Rate Riders
O2.1 Calculation of Bill Impact	Bill Impact Calculations
P1.1 Curr&Appl For Allowances	Enter Allowances from Current Tariff Sheets
P2.1 Curr&Appl For Spc Srv Chg	Enter Specific Service Charges from Current Tariff Sheets
P3.1 Curr&Appl For Rtl Srv Chg	Enter Retail Service Charges from Current Tariff Sheets



Name of LDC: Atikokan Hydro Inc.
 File Number: EB-2009-0212
 Effective Date: May-01-10

Current and Applied For Rate Classes General

Rate Group	Rate Class	Fixed Metric	Vol Metric
RES	Residential	Customer - 12 per year	kWh
GSLT50	General Service Less Than 50 kW	Customer - 12 per year	kWh
GSGT50	General Service 50 to 4,999 kW	Customer - 12 per year	kW
USL	Unmetered Scattered Load	Customer - 12 per year	kWh
Sen	Sentinel Lighting	Connection - 12 per year	kW
SL	Street Lighting	Connection - 12 per year	kW
NA	Rate Class 7	NA	NA
NA	Rate Class 8	NA	NA
NA	Rate Class 9	NA	NA
NA	Rate Class 10	NA	NA
NA	Rate Class 11	NA	NA
NA	Rate Class 12	NA	NA
NA	Rate Class 13	NA	NA
NA	Rate Class 14	NA	NA
NA	Rate Class 15	NA	NA
NA	Rate Class 16	NA	NA
NA	Rate Class 17	NA	NA
NA	Rate Class 18	NA	NA
NA	Rate Class 19	NA	NA
NA	Rate Class 20	NA	NA
NA	Rate Class 21	NA	NA
NA	Rate Class 22	NA	NA
NA	Rate Class 23	NA	NA
NA	Rate Class 24	NA	NA
NA	Rate Class 25	NA	NA

EMB
 Embedded Distributor
 Low Voltage Wheeling Charge Rate

SB
 Stand-By
 Standby Pr
 Standby Pr
 Standby - C
 Standby - C
 Standby - L
 Standby - L
 Standby Di



Name of LDC: Atikokan Hydro Inc.
File Number: EB-2009-0212
Effective Date: May-01-10

Current Smart Meter Funding Adder

Rate Adder	Smart Meter Funding Adder
Tariff Sheet Disclosure	No
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	1.000000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	1.000000	Customer - 12 per year	0.000000	kW



Name of LDC: Atikokan Hydro Inc.
File Number: EB-2009-0212
Effective Date: May-01-10

Deferral Account Rate Rider

Rate Rider

Deferral Account Rate Rider

Sunset Date

DD/MM/YYYY

Metric Applied To

All Customers

Method of Application

Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Customer -12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW

Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
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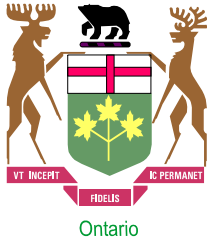


Name of LDC: Atikokan Hydro Inc.
File Number: EB-2009-0212
Effective Date: May-01-10

Foregone Distribution Revenue Rate Rider

Rate Rider	Foregone Distribution Revenue Rate Rider
Sunset Date	DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Both Distinct

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Customer - 12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW

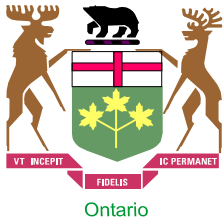


Name of LDC: Atikokan Hydro Inc.
File Number: EB-2009-0212
Effective Date: May-01-10

Tax Change Rate Rider

Rate Rider	Tax Change Rate Rider
Sunset Date	April 30, 2010 <small>DD/MM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Customer -12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW

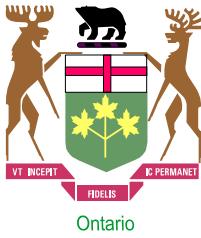


Name of LDC: Atikokan Hydro Inc.
File Number: EB-2009-0212
Effective Date: May-01-10

Current Low Voltage Volumetric Rate

Rate Description	Low Voltage Volumetric Rate
Select Tariff Sheet Disclosure	No - Embedded in Vol Rate
Metric Applied To	All Customers
Method of Application	Distinct Volumetric
Select Type of Re-Basing	2008 COS
2009 Stretch Factor	II
Price Cap Index Applied	1.011800

Rate Class		Re-Based Low Voltage	Applied PCI	Current Low Voltage
Residential	kWh	0.000000	1.011800	0.000000
General Service Less Than 50 kW	kWh	0.000000	1.011800	0.000000
General Service 50 to 4,999 kW	kW	0.000000	1.011800	0.000000
Unmetered Scattered Load	kWh	0.000000	1.011800	0.000000
Sentinel Lighting	kW	0.000000	1.011800	0.000000
Street Lighting	kW	0.000000	1.011800	0.000000



Name of LDC: Atikokan Hydro Inc.
File Number: EB-2009-0212
Effective Date: May-01-10

Current Rates and Charges General

Rate Class

Residential

Rate Description	Metric	Rate
Service Charge	\$	34.03
Distribution Volumetric Rate	\$/kWh	0.0130
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0047
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0023
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service Less Than 50 kW

Rate Description	Metric	Rate
------------------	--------	------

Service Charge	\$	77.85
Distribution Volumetric Rate	\$/kWh	0.0098
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0042
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0020
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	293.42
Distribution Volumetric Rate	\$/kW	1.1386
Distribution Volumetric Rate	\$/kW	
Retail Transmission Rate – Network Service Rate	\$/kW	1.7063
Retail Transmission Rate – Network Service Rate – Interval metered	\$/kW	1.8122
Retail Transmission Rate – Network Service Rate – Interval metered > 1,000 kW	\$/kW	1.8102
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.7910
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered	\$/kW	0.8671
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered > 1,000 kW	\$/kW	0.8742
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge (per Customer)	\$	293.45
Distribution Volumetric Rate	\$/kWh	0.0378
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0042
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0020
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

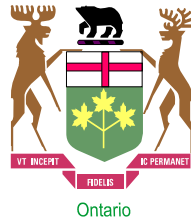
Sentinel Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	7.09
Distribution Volumetric Rate	\$/kW	61.6204
Retail Transmission Rate – Network Service Rate	\$/kW	1.2933
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.6242
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Street Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	7.06
Distribution Volumetric Rate	\$/kW	8.1219
Retail Transmission Rate – Network Service Rate	\$/kW	1.2869
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.6114
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



Name of LDC: Atikokan Hydro Inc.
File Number: EB-2009-0212
Effective Date: May-01-10

Base Distribution Rates General

Service Charge

Class	Metric	Current Rates	Smart Meter Funding Adder	Current Low Voltage	Current Base Rates
Residential	Customer - 12 per year	34.030000	-1.000000	0.000000	33.030000
General Service Less Than 50 kW	Customer - 12 per year	77.850000	-1.000000	0.000000	76.850000
General Service 50 to 4,999 kW	Customer - 12 per year	293.420000	-1.000000	0.000000	292.420000
Unmetered Scattered Load	Customer - 12 per year	293.450000	0.000000	0.000000	293.450000
Sentinel Lighting	Connection - 12 per year	7.090000	0.000000	0.000000	7.090000
Street Lighting	Connection - 12 per year	7.060000	0.000000	0.000000	7.060000

Distribution Volumetric Rate

Class	Metric	Current Rates	Smart Meter Funding Adder	Current Low Voltage	Current Base Rates
Residential	kWh	0.013000	0.000000	0.000000	0.013000
General Service Less Than 50 kW	kWh	0.009800	0.000000	0.000000	0.009800
General Service 50 to 4,999 kW	kWh	1.138600	0.000000	0.000000	1.138600
Unmetered Scattered Load	kWh	0.037800	0.000000	0.000000	0.037800
Sentinel Lighting	kW	61.620400	0.000000	0.000000	61.620400
Street Lighting	kW	8.121900	0.000000	0.000000	8.121900



Name of LDC: Atikokan Hydro Inc.
 File Number: EB-2009-0212
 Effective Date: May-01-10

Revenue Cost Ratio Adjustment from Supplemental Model

Rate Rebalancing Adjustment

Revenue Cost Ratio Adjustment

Metric Applied To

All Customers

Method of Application

Both Distinct\$

Monthly Service Charge

Class	Metric	Base Rate	To This Class	\$ Adjustment	Adj To Base
Residential	Customer - 12 per year	33.030000	Yes	- 1.260000	1.260000
General Service Less Than 50 kW	Customer - 12 per year	76.850000	Yes	- 6.880000	6.880000
General Service 50 to 4,999 kW	Customer - 12 per year	292.420000	Yes	87.390000	87.390000
Unmetered Scattered Load	Customer -12 per year	293.450000	Yes	- 2.420000	2.420000
Sentinel Lighting	Connection - 12 per year	7.090000	Yes	5.440000	5.440000
Street Lighting	Connection - 12 per year	7.060000	Yes	1.070000	1.070000

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	\$ Adjustment	Adj To Base
Residential	kWh	0.013000	Yes	- 0.000500	0.000500
General Service Less Than 50 kW	kWh	0.009800	Yes	- 0.000900	0.000900
General Service 50 to 4,999 kW	kW	1.138600	Yes	0.340200	0.340200
Unmetered Scattered Load	kWh	0.037800	Yes	- 0.000400	0.000400
Sentinel Lighting	kW	61.620400	Yes	40.499700	40.499700
Street Lighting	kW	8.121900	Yes	1.891000	1.891000



Name of LDC: Atikokan Hydro Inc.
File Number: EB-2009-0212
Effective Date: May-01-10

Rate Rebalanced Base Distribution Rates General

Monthly Service Charge

Class	Metric	Base Rate	Revenue Cost Ratio Adjustment	K-Factor Adjustment	Rate ReBal Base
Residential	Customer - 12 per year	33.030000	-1.260000	-0.090770	31.679230
General Service Less Than 50 kW	Customer - 12 per year	76.850000	-6.880000	-0.211192	69.758808
General Service 50 to 4,999 kW	Customer - 12 per year	292.420000	87.390000	-0.803600	379.006400
Unmetered Scattered Load	Customer -12 per year	293.450000	-2.420000	-0.806430	290.223570
Sentinel Lighting	Connection - 12 per year	7.090000	5.440000	-0.019484	12.510516
Street Lighting	Connection - 12 per year	7.060000	1.070000	-0.019402	8.110598

Volumetric Distribution Charge

Class	Metric	Base Rate	Revenue Cost Ratio Adjustment	K-Factor Adjustment	Rate ReBal Base
Residential	kWh	0.013000	-0.000500	-0.000036	0.012464
General Service Less Than 50 kW	kWh	0.009800	-0.000900	-0.000027	0.008873
General Service 50 to 4,999 kW	kW	1.138600	0.340200	-0.003129	1.475671
Unmetered Scattered Load	kWh	0.037800	-0.000400	-0.000104	0.037296
Sentinel Lighting	kW	61.620400	40.499700	-0.169339	101.950761
Street Lighting	kW	8.121900	1.891000	-0.022320	9.990580



Name of LDC: Atikokan Hydro Inc.
File Number: EB-2009-0212
Effective Date: May-01-10

Price Cap Adjustment

Price Cap Adjustment

Price Cap Adjustment

Metric Applied To

All Customers

Method of Application

Both Uniform%

Uniform Service Charge Percent

1.180%

Uniform Volumetric Charge Percent

1.180% kWh

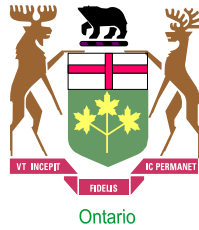
1.180% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	31.679230	Yes	1.180%	0.373815
General Service Less Than 50 kW	Customer - 12 per year	69.758808	Yes	1.180%	0.823154
General Service 50 to 4,999 kW	Customer - 12 per year	379.006400	Yes	1.180%	4.472276
Unmetered Scattered Load	Customer -12 per year	290.223570	Yes	1.180%	3.424638
Sentinel Lighting	Connection - 12 per year	12.510516	Yes	1.180%	0.147624
Street Lighting	Connection - 12 per year	8.110598	Yes	1.180%	0.095705

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.012464	Yes	1.180%	0.000147
General Service Less Than 50 kW	kWh	0.008873	Yes	1.180%	0.000105
General Service 50 to 4,999 kW	kW	1.475671	Yes	1.180%	0.017413
Unmetered Scattered Load	kWh	0.037296	Yes	1.180%	0.000440
Sentinel Lighting	kW	101.950761	Yes	1.180%	1.203019
Street Lighting	kW	9.990580	Yes	1.180%	0.117889



Name of LDC: Atikokan Hydro Inc.
File Number: EB-2009-0212
Effective Date: May-01-10

Applied for Smart Meter Funding Adder

Rate Adder	Smart Meter Funding Adder
Tariff Sheet Disclosure	Yes
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	1.000000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	1.000000	Customer - 12 per year	0.000000	kW



Name of LDC: Atikokan Hydro Inc.
File Number: EB-2009-0212
Effective Date: May-01-10

Tax Change Rate Rider

Rate Rider	Tax Change Rate Rider
Sunset Date	DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Customer -12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW



Name of LDC: Atikokan Hydro Inc.
File Number: EB-2009-0212
Effective Date: May-01-10

Deferral Account Rate Rider One

Rate Rider

Deferral Account Rate Rider One

Sunset Date

DD/MM/YYYY

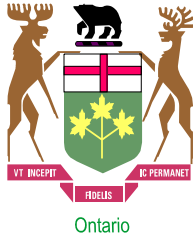
Metric Applied To

All Customers

Method of Application

Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Customer -12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW



Name of LDC: Atikokan Hydro Inc.
File Number: EB-2009-0212
Effective Date: May-01-10

Deferral Account Rate Rider Two

Rate Rider	Deferral Account Rate Rider Two
Sunset Date	DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.002010	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.001910	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-1.373920	kW
Unmetered Scattered Load	Yes	0.000000	Customer -12 per year	-0.001820	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	-2.577190	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	-1.447680	kW

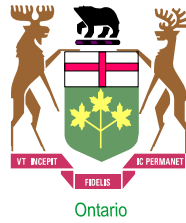


Name of LDC: Atikokan Hydro Inc.
File Number: EB-2009-0212
Effective Date: May-01-10

Applied For Low Voltage Volumetric Rate

Rate Description	Low Voltage Volumetric Rate
Select Tariff Sheet Disclosure	Shown on Tariff Sheet
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class		Applied for Low Voltage
Residential	kWh	0.000000
General Service Less Than 50 kW	kWh	0.000000
General Service 50 to 4,999 kW	kW	0.000000
Unmetered Scattered Load	kWh	0.000000
Sentinel Lighting	kW	0.000000
Street Lighting	kW	0.000000



Name of LDC: Atikokan Hydro Inc.
File Number: EB-2009-0212
Effective Date: May-01-10

Applied For Distribution Rates General

Monthly Service Charge

Class	Metric	Base Rate	Final Base
Residential	Customer - 12 per year	32.053045	32.053045
General Service Less Than 50 kW	Customer - 12 per year	70.581962	70.581962
General Service 50 to 4,999 kW	Customer - 12 per year	383.478676	383.478676
Unmetered Scattered Load	Customer -12 per year	293.648208	293.648208
Sentinel Lighting	Connection - 12 per year	12.658140	12.658140
Street Lighting	Connection - 12 per year	8.206303	8.206303

Volumetric Distribution Charge

Class	Metric	Base Rate	Final Base
Residential	kWh	0.012611	0.012611
General Service Less Than 50 kW	kWh	0.008978	0.008978
General Service 50 to 4,999 kW	kWh	1.493084	1.493084
Unmetered Scattered Load	kWh	0.037736	0.037736
Sentinel Lighting	kW	103.153780	103.153780
Street Lighting	kW	10.108469	10.108469



Name of LDC: Atikokan Hydro Inc.
File Number: EB-2009-0212
Effective Date: May-01-10

Applied For TX Network General

Method of Application	Uniform Percentage					
Uniform Percentage	15.600%					
Rate Class	Applied to Class					
Residential	Yes					
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Network Service Rate	\$/kWh	0.004700	15.600%	0.000733	0.005433	
Rate Class	Applied to Class					
General Service Less Than 50 kW	Yes					
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Network Service Rate	\$/kWh	0.004200	15.600%	0.000655	0.004855	
Rate Class	Applied to Class					
General Service 50 to 4,999 kW	Yes					
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Network Service Rate	\$/kW	1.706300	15.600%	0.266183	1.972483	
Retail Transmission Rate – Network Service Rate – Interval metered	\$/kW	1.812200	15.600%	0.282703	2.094903	
Retail Transmission Rate – Network Service Rate – Interval metered > 1,000 kW	\$/kW	1.810200	15.600%	0.282391	2.092591	
Rate Class	Applied to Class					
Unmetered Scattered Load	Yes					
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Network Service Rate	\$/kWh	0.004200	15.600%	0.000655	0.004855	
Rate Class	Applied to Class					
Sentinel Lighting	Yes					
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Network Service Rate	\$/kW	1.293300	15.600%	0.201755	1.495055	
Rate Class	Applied to Class					
Street Lighting	Yes					
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Network Service Rate	\$/kW	1.286900	15.600%	0.200756	1.487656	



Name of LDC: Atikokan Hydro Inc.
 File Number: EB-2009-0212
 Effective Date: May-01-10

Applied For TX Connection General

Method of Application	Uniform Percentage				
Uniform Percentage	5.200%				
Rate Class	Applied to Class				
Residential	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.002300	5.200%	0.000120	0.002420
Rate Class	Applied to Class				
General Service Less Than 50 kW	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.002000	5.200%	0.000104	0.002104
Rate Class	Applied to Class				
General Service 50 to 4,999 kW	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.791000	5.200%	0.041132	0.832132
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered	\$/kW	0.867100	5.200%	0.045089	0.912189
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered > 1,000 kW	\$/kW	0.874200	5.200%	0.045458	0.919658
Rate Class	Applied to Class				
Unmetered Scattered Load	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.002000	5.200%	0.000104	0.002104
Rate Class	Applied to Class				
Sentinel Lighting	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.624200	5.200%	0.032458	0.656658
Rate Class	Applied to Class				
Street Lighting	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.611400	5.200%	0.031793	0.643193



Name of LDC: Atikokan Hydro Inc.
File Number: EB-2009-0212
Effective Date: May-01-10

Applied For Monthly Rates and Charges General

Rate Class

Residential

Rate Description	Metric	Rate
Service Charge	\$	32.05
Service Charge Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0126
Distribution Volumetric Deferral Account Rate Rider Two – effective until	\$/kWh	(0.00201)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0024
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	70.58
Service Charge Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0090
Distribution Volumetric Deferral Account Rate Rider Two – effective until	\$/kWh	(0.00191)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0049
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0021
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	383.48
Service Charge Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kW	1.4931
Distribution Volumetric Rate	\$/kW	
Distribution Volumetric Deferral Account Rate Rider Two – effective until	\$/kW	(1.37392)
Retail Transmission Rate – Network Service Rate	\$/kW	1.9725
Retail Transmission Rate – Network Service Rate – Interval metered	\$/kW	2.0949
Retail Transmission Rate – Network Service Rate – Interval metered > 1,000 kW	\$/kW	2.0926
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.8321
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered	\$/kW	0.9122
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered > 1,000 kW	\$/kW	0.9197
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge (per Customer)	\$	293.65
Distribution Volumetric Rate	\$/kWh	0.0377
Distribution Volumetric Deferral Account Rate Rider Two – effective until	\$/kWh	(0.00182)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0049
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0021
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

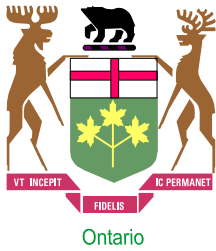
Sentinel Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	12.66
Distribution Volumetric Rate	\$/kW	103.1538
Distribution Volumetric Deferral Account Rate Rider Two – effective until	\$/kW	(2.57719)
Retail Transmission Rate – Network Service Rate	\$/kW	1.4951
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.6567
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Street Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	8.21
Distribution Volumetric Rate	\$/kW	10.1085
Distribution Volumetric Deferral Account Rate Rider Two – effective until	\$/kW	(1.44768)
Retail Transmission Rate – Network Service Rate	\$/kW	1.4877
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.6432
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



Name of LDC: Atikokan Hydro Inc.
File Number: EB-2009-0212
Effective Date: May-01-10

Current and Applied For Loss Factors

LOSS FACTORS

Current

Total Loss Factor - Secondary Metered Customer < 5,000 kW
Total Loss Factor - Secondary Metered Customer > 5,000 kW
Total Loss Factor - Primary Metered Customer < 5,000 kW
Total Loss Factor - Primary Metered Customer > 5,000 kW

1.0753

1.0645



Name of LDC: Atikokan Hydro Inc.
 File Number: EB-2009-0212
 Effective Date: May-01-10

Summary of Changes To General Service Charge and Distribution Volumetric Charge

	Fixed (\$)	Volumetric \$/kWh
Residential		
Current Tariff Distribution Rates	34.03	0.0130
Less: Rate Adders Embedded in Tariff Rates		
Smart Meter Funding Adder	-1.00	0.0000
Total: Rate Adders Embedded in Tariff Rates	-1.00	0.0000
Current Base Distribution Rates	33.03	0.0130
Rate Rebalancing Adjustments		
Revenue Cost Ratio Adjustment	-1.26	-0.0005
K-Factor Adjustment	-0.09	0.0000
Total Rate Rebalancing Adjustments	-1.35	-0.0005
Price Cap Adjustments		
Price Cap Adjustment	0.37	0.0001
Total Price Cap Adjustments	0.37	0.0001
Applied For Base Distribution Rates	32.05	0.0126
Applied For Tariff Distribution Rates	32.05	0.0126
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kWh
General Service Less Than 50 kW		
Current Tariff Rates	77.85	0.0098
Less: Rate Adders Embedded in Tariff Rates		
Smart Meter Funding Adder	-1.00	0.0000
Total: Rate Adders Embedded in Tariff Rates	-1.00	0.0000
Current Base Distribution Rates	76.85	0.01
Rate Rebalancing Adjustments		
Revenue Cost Ratio Adjustment	-6.88	-0.0009
K-Factor Adjustment	-0.21	0.0000
Total Rate Rebalancing Adjustments	-7.09	-0.0009
Price Cap Adjustments		
Price Cap Adjustment	0.82	0.0001
Total Price Cap Adjustments	0.82	0.0001
Applied For Base Distribution Rates	70.58	0.0090
Applied For Tariff Distribution Rates	70.58	0.0090
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kW
General Service 50 to 4,999 kW		
Current Tariff Rates	293.42	1.1386
Less: Rate Adders Embedded in Tariff Rates		
Smart Meter Funding Adder	-1.00	0.0000
Total: Rate Adders Embedded in Tariff Rates	-1.00	0.0000
Current Base Distribution Rates	292.42	1.14
Rate Rebalancing Adjustments		
Revenue Cost Ratio Adjustment	87.39	0.3402
K-Factor Adjustment	-0.80	-0.0031
Total Rate Rebalancing Adjustments	86.59	0.3371
Price Cap Adjustments		
Price Cap Adjustment	4.47	0.0174
Total Price Cap Adjustments	4.47	0.0174
Applied For Base Distribution Rates	383.48	1.4931
Applied For Tariff Distribution Rates	383.48	1.4931
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kWh
Unmetered Scattered Load		
Current Tariff Rates	293.45	0.0378
Current Base Distribution Rates	293.45	0.04
Rate Rebalancing Adjustments		
Revenue Cost Ratio Adjustment	-2.42	-0.0004
K-Factor Adjustment	-0.81	-0.0001
Total Rate Rebalancing Adjustments	-3.23	-0.0005
Price Cap Adjustments		
Price Cap Adjustment	3.42	0.0004
Total Price Cap Adjustments	3.42	0.0004
Applied For Base Distribution Rates	293.65	0.0377
Applied For Tariff Distribution Rates	293.65	0.0377
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kW
Sentinel Lighting		
Current Tariff Rates	7.09	61.6204
Current Base Distribution Rates	7.09	61.62
Rate Rebalancing Adjustments		
Revenue Cost Ratio Adjustment	5.44	40.4997
K-Factor Adjustment	-0.02	-0.1693
Total Rate Rebalancing Adjustments	5.42	40.3304
Price Cap Adjustments		
Price Cap Adjustment	0.15	1.2030
Total Price Cap Adjustments	0.15	1.2030
Applied For Base Distribution Rates	12.66	103.1538
Applied For Tariff Distribution Rates	12.66	103.1538
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kW
Street Lighting		
Current Tariff Rates	7.06	8.1219
Current Base Distribution Rates	7.06	8.12
Rate Rebalancing Adjustments		
Revenue Cost Ratio Adjustment	1.07	1.8910
K-Factor Adjustment	-0.02	-0.0223
Total Rate Rebalancing Adjustments	1.05	1.8687
Price Cap Adjustments		
Price Cap Adjustment	0.10	0.1179
Total Price Cap Adjustments	0.10	0.1179
Applied For Base Distribution Rates	8.11	9.9906
Applied For Tariff Distribution Rates	8.21	10.1085
	0.00	0.0000



Name of LDC: Atikokan Hydro Inc.
 File Number: EB-2009-0212
 Effective Date: May-01-10

Summary of Changes To Tariff Rate Adders

	Fixed	Volumetric
Residential	(\$)	\$/kWh

	Fixed	Volumetric
Residential	(\$)	\$/kWh
Proposed Tariff Rates Adders		
Smart Meter Funding Adder	1.00	0.0000
Total Proposed Tariff Rates Adders	1.00	0.0000

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$/kWh

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$
Proposed Tariff Rates Adders		
Smart Meter Funding Adder	1.00	0.0000
Total Proposed Tariff Rates Adders	1.00	0.0000

	Fixed	Volumetric
General Service 50 to 4,999 kW	(\$)	\$

	Fixed	Volumetric
General Service 50 to 4,999 kW	(\$)	\$
Proposed Tariff Rates Adders		
Smart Meter Funding Adder	1.00	0.0000
Total Proposed Tariff Rates Adders	1.00	0.0000

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	\$/kWh

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	0
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Sentinel Lighting	(\$)	\$/kWh

	Fixed	Volumetric
Sentinel Lighting	(\$)	0
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Street Lighting	(\$)	0

	Fixed	Volumetric
Street Lighting	(\$)	\$/kW
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000



Name of LDC: Atikokan Hydro Inc.
 File Number: EB-2009-0212
 Effective Date: May-01-10

Summary of Changes To Tariff Rate Riders

	Fixed (\$)	Volumetric \$/kWh
Residential		
Current Tariff Rates Riders		
Total Current Tariff Rates Riders	0.00	0.0000

	Fixed (\$)	Volumetric \$/kWh
Residential		
Proposed Tariff Rates Riders		
Deferral Account Rate Rider Two	0.00	-0.0020
Total Proposed Tariff Rates Riders	0.00	-0.0020

	Fixed (\$)	Volumetric \$/kWh
General Service Less Than 50 kW		
Current Tariff Rates Riders		
Total Current Tariff Rates Riders	0.00	0.0000

	Fixed (\$)	Volumetric \$/kWh
General Service Less Than 50 kW		
Proposed Tariff Rates Riders		
Deferral Account Rate Rider Two	0.00	-0.0019
Total Proposed Tariff Rates Riders	0.00	-0.0019

	Fixed (\$)	Volumetric \$/kWh
General Service 50 to 4,999 kW		
Current Tariff Rates Riders		
Total Current Tariff Rates Riders	0.00	0.0000

	Fixed (\$)	Volumetric \$/kWh
General Service 50 to 4,999 kW		
Proposed Tariff Rates Riders		
Deferral Account Rate Rider Two	0.00	-1.3739
Total Proposed Tariff Rates Riders	0.00	-1.3739

	Fixed (\$)	Volumetric \$/kWh
Unmetered Scattered Load		
Current Tariff Rates Riders		
Total Current Tariff Rates Riders	0.00	0.0000

	Fixed (\$)	Volumetric \$/kWh
Unmetered Scattered Load		
Proposed Tariff Rates Riders		
Deferral Account Rate Rider Two	0.00	-0.0018
Total Proposed Tariff Rates Riders	0.00	-0.0018

	Fixed (\$)	Volumetric \$/kWh
Sentinel Lighting		
Current Tariff Rates Riders		
Total Current Tariff Rates Riders	0.00	0.0000

	Fixed (\$)	Volumetric \$/kWh
Sentinel Lighting		
Proposed Tariff Rates Riders		
Deferral Account Rate Rider Two	0.00	-2.5772
Total Proposed Tariff Rates Riders	0.00	-2.5772

	Fixed (\$)	Volumetric \$/kWh
Street Lighting		
Current Tariff Rates Riders		
Total Current Tariff Rates Riders	0.00	0.0000

	Fixed (\$)	Volumetric \$/kWh
Street Lighting		
Proposed Tariff Rates Riders		
Deferral Account Rate Rider Two	0.00	-1.4477
Total Proposed Tariff Rates Riders	0.00	-1.4477



Name of LDC: Atikokan Hydro Inc.
 File Number: EB-2009-0212
 Effective Date: May-01-10

Calculation of Bill Impacts

Residential

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	34.03	32.05
Service Charge Rate Adder(s)	\$	-	1.00
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0130	0.0126
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	-
Distribution Volumetric Rate Rider(s)	\$/kWh	0.0047	0.0020
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0047	0.0054
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0023	0.0024
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	800 kWh	0 kWh	Loss Factor 1.0753
RPP Tier One	600 kWh	Load Factor	

Residential	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	0.0570	34.20	600	0.0570	34.20	0.00	0.0%	29.31%
Energy Second Tier (kWh)	261	0.0660	17.23	261	0.0660	17.23	0.00	0.0%	14.77%
Sub-Total: Energy			51.43			51.43	0.00	0.0%	44.07%
Service Charge	1	34.03	34.03	1	32.05	32.05	-1.98	(5.8%)	27.47%
Service Charge Rate Adder(s)	1	0.00	0.00	1	1.00	1.00	1.00	0.0%	0.86%
Service Charge Rate Rider(s)		0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	800	0.0130	10.40	800	0.0126	10.08	-0.32	(3.1%)	8.64%
Distribution Volumetric Rate Adder(s)	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	800	0.0000	0.00	800	-0.0020	-1.60	-1.60	0.0%	-1.37%
Total: Distribution			44.43			41.53	-2.90	(6.5%)	35.59%
Retail Transmission Rate – Network Service Rate	861	0.0047	4.05	861	0.0054	4.65	0.60	14.8%	3.95%
Retail Transmission Rate – Line and Transformation Connection Service Rate	861	0.0023	1.98	861	0.0024	2.07	0.09	4.5%	1.77%
Total: Retail Transmission			6.03			6.72	0.69	11.4%	5.76%
Sub-Total: Delivery (Distribution and Retail Transmission)			50.46			48.25	-2.21	(4.4%)	41.35%
Wholesale Market Service Rate	861	0.0052	4.48	861	0.0052	4.48	0.00	0.0%	3.84%
Rural Rate Protection Charge	861	0.0013	1.12	861	0.0013	1.12	0.00	0.0%	0.96%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.21%
Sub-Total: Regulatory			5.85			5.85	0.00	0.0%	5.01%
Debt Retirement Charge (DRC)	800	0.00700	5.60	800	0.00700	5.60	0.00	0.0%	4.80%
Total Bill before Taxes			113.34			111.13	-2.21	(1.9%)	95.24%
GST			5.67			5.56	-0.11	(1.9%)	4.76%
Total Bill	113.34	5%	119.01	111.13	5%	116.69	-2.32	(1.9%)	100.00%

Rate Class Threshold Test

Residential

	kWh	250	600	800	1,400	2,250
Loss Factor Adjusted kWh		269	646	861	1,506	2,420
Load Factor						

Energy

	Applied For Bill	\$15.33	\$37.24	\$51.43	\$94.00	\$154.32
Current Bill	\$15.33	\$37.24	\$51.43	\$94.00	\$154.32	
\$ Impact	\$-	\$-	\$-	\$-	\$-	\$-
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%	
% of Total Bill	25.7%	39.3%	44.1%	51.6%	56.1%	

Distribution

	Applied For Bill	\$35.70	\$39.40	\$41.52	\$47.88	\$56.88
Current Bill	\$37.28	\$41.83	\$44.43	\$52.23	\$63.28	
\$ Impact	\$-1.58	\$-2.43	\$-2.91	\$-4.35	\$-6.40	
% Impact	-4.2%	-5.8%	-6.5%	-8.3%	-10.1%	
% of Total Bill	59.8%	41.5%	35.6%	26.3%	20.7%	

Retail Transmission

	Applied For Bill	\$2.10	\$5.04	\$6.72	\$11.74	\$18.88
Current Bill	\$1.88	\$4.53	\$6.03	\$10.54	\$16.94	
\$ Impact	\$0.22	\$0.51	\$0.69	\$1.20	\$1.94	
% Impact	11.7%	11.3%	11.4%	11.4%	11.5%	
% of Total Bill	3.5%	5.3%	5.8%	6.4%	6.9%	

Delivery (Distribution and Retail Transmission)

	Applied For Bill	\$37.80	\$44.44	\$48.24	\$59.62	\$75.76
Current Bill	\$39.16	\$46.36	\$50.46	\$62.77	\$80.22	
\$ Impact	\$-1.36	\$-1.92	\$-2.22	\$-3.15	\$-4.46	
% Impact	-3.5%	-4.1%	-4.4%	-5.0%	-5.6%	
% of Total Bill	63.3%	46.9%	41.3%	32.7%	27.6%	

Regulatory

	Applied For Bill	\$2.00	\$4.45	\$5.85	\$10.04	\$15.98
Current Bill	\$2.00	\$4.45	\$5.85	\$10.04	\$15.98	
\$ Impact	\$-	\$-	\$-	\$-	\$-	
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%	
% of Total Bill	3.3%	4.7%	5.0%	5.5%	5.8%	

Debt Retirement Charge

	Applied For Bill	\$1.75	\$4.20	\$5.60	\$9.80	\$15.75
Current Bill	\$1.75	\$4.20	\$5.60	\$9.80	\$15.75	
\$ Impact	\$-	\$-	\$-	\$-	\$-	
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%	
% of Total Bill	2.9%	4.4%	4.8%	5.4%	5.7%	

GST

	Applied For Bill	\$2.84	\$4.52	\$5.56	\$8.67	\$13.00
Current Bill	\$2.91	\$4.61	\$5.67	\$8.83	\$13.31	
\$ Impact	\$-0.07	\$-0.09	\$-0.11	\$-0.16	\$-0.22	
% Impact	-2.4%	-2.0%	-1.9%	-1.8%	-1.7%	
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%	

Total Bill

	Applied For Bill	\$59.72	\$94.85	\$116.68	\$182.13	\$274.90
Current Bill	\$61.15	\$96.86	\$119.01	\$185.44	\$279.58	
\$ Impact	\$-1.43	\$-2.01	\$-2.33	\$-3.31	\$-4.68	
% Impact	-2.3%	-2.1%	-2.0%	-1.8%	-1.7%	

Rounding Applied -0.010000



Name of LDC: Atikokan Hydro Inc.
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Current and Applied For Allowances

Allowances

	Metric	Current
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	10% re:MS
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)
	\$/kW	

Other Allow
Deferral Ac



Name of LDC: Atikokan Hydro Inc.
File Number: EB-2009-0212
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Current and Applied For Retail Service Charges

Retail Service Charges (if applicable)	Metric
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity	
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$
Monthly Fixed Charge, per retailer	\$
Monthly Variable Charge, per customer, per retailer	\$/cust.
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.
Service Transaction Requests (STR)	
Request fee, per request, applied to the requesting party	\$
Processing fee, per request, applied to the requesting party	\$
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party	
Up to twice a year	
More than twice a year, per request (plus incremental delivery costs)	\$