

Hydro One Networks Inc.

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Susan Frank

Vice President and Chief Regulatory Officer
Regulatory Affairs

BY COURIER

October 15, 2010

Ms. Kirsten Walli
Secretary
Ontario Energy Board
Suite 2700, 2300 Yonge Street
P.O. Box 2319
Toronto, ON.
M4P 1E4

Dear Ms. Walli:

EB-2010-0092 – Hydro One Remote Communities' 3GIRM 2010 Distribution Rate Application – Application and Evidence Filing

I am attaching two (2) copies of Hydro One Remote Communities' Application and Prefiled Evidence in support of proposed 2011 distribution rates under the OEB's 3rd Generation Incentive Regulation Mechanism (3GIRM).

An electronic copy has been submitted using the Board's Regulatory Electronic Submission System and the confirmation of successful submission slip is provided with this letter. It is also our intention to post electronic copies of the Application and supporting evidence on the Hydro One Networks website for public access. In addition, one copy is being provided for public access at Hydro One Remote Communities Service Centre at 680 Beaverhall Place, Thunder Bay, P7E 6G9.

Hydro One Remote Communities' points of contact for service of documents associated with this Application are listed in Exhibit A, Tab 2, Schedule 1.

Sincerely,

ORIGINAL SIGNED BY SUSAN FRANK

Susan Frank
Attach.

EXHIBIT LIST

1

2

Exh	Tab	Schedule	Contents
A			Administration
	1	1	Exhibit List
	2	1	Application
		2	Summary of Remotes' Business
		3	Service Area Map
B			Written Direct
	1	1	Development of Distribution Rates for May 1, 2011
	2	1	OEB 2011 Rate Generator Model Hydro One Remote Communities
		2	Customer Bill Impacts
C			Supporting Schedules
	1	1	Current Rate Schedules
	2	1	Proposed Rate Schedules

3

1 4. Remotes seeks approval of rates for residential, general service and standard A
2 customers.

3

4 5. Remotes is exempt from the competitive market. Remotes generates electricity at
5 diesel generating stations in certain isolated communities in the far north and
6 distributes the electricity to customers in each community.

7

8 8. The written evidence filed with the Board may be amended from time to time
9 prior to the Board's final decision on the Application. Further, the Applicant may
10 seek meetings with Board staff and intervenors in an attempt to identify and reach
11 agreements to settle issues arising out of this Application.

12

13 9. The persons affected by this Application are the ratepayers of Remotes and of
14 Rural or Remote Rate Protection. It is impractical to set out their names and
15 addresses because they are too numerous.

16

17 10. Remotes requests that a copy of all documents filed with the Board by each party
18 to this Application be served on the Applicant and the Applicant's counsel as
19 follows:

20

21 a) The Applicant:

22

23 Ms. Anne-Marie Reilly
24 Hydro One Networks Inc.

25

26 Address for personal service: 8th Floor, South Tower
27 483 Bay Street
28 Toronto, ON M5G 2P5

29

30 Mailing Address: 8th Floor, South Tower
31 483 Bay Street
32 Toronto, ON M5G 2P5

1 Telephone: (416) 345-6482
2 Fax: (416) 345-5866
3 Electronic access: regulatory@HydroOne.com
4

5 b) The Applicant's counsel:

6
7 Michael Engelberg
8 Assistant General Counsel
9 Hydro One Networks Inc.

10
11 Mailing Address: 15th Floor, North Tower
12 483 Bay Street
13 Toronto, Ontario M5G 2P5
14

15 Telephone: (416) 345-6305
16 Fax: (416) 345-6972
17 Electronic access: mengelberg@HydroOne.com
18

19 DATED at Toronto, Ontario, this 15th day of October, 2010.
20

21 HYDRO ONE REMOTE COMMUNITIES INC.

22 By its counsel,
23

24 _____
25 Michael Engelberg

1 capital upgrades. Remotes' revenue requirement does not include funding for these
2 capital projects, and Remotes does not depreciate this contributed capital.

3
4 INAC has limited capital resources, and INAC or local First Nations may direct capital
5 funding to other community infrastructure priorities. If planned upgrades are delayed due
6 to competing capital priorities, Remotes' operating and maintenance expenses can
7 increase.

8
9 The communities served by Remotes are isolated and are scattered across the far north of
10 the Province. Thirteen communities are not accessible by year-round road and can be
11 accessed only by aircraft, winter road or, in the case of one community, by barge. The
12 size and isolation of Remotes' service territory also means that the transportation and
13 accommodation of staff, fuel, and equipment is a key driver of Remotes' costs. The use
14 and viability of winter roads to reach these communities is a major cost variable within
15 Remotes' operations. If a winter road cannot be built in a given year, fuel costs,
16 equipment costs and overall maintenance costs increase.

17 18 **3.0 DISTRIBUTION**

19
20 Remotes operates 19 isolated distribution systems to serve the 21 communities. Within
21 each system, Remotes is responsible for transformation, voltage regulation, delivery and
22 metering of power. Because the communities are far from each other, the distribution
23 systems are isolated, distinct and stand-alone. These distribution systems operate at
24 distribution voltages ranging from 4.8 kV to 25 kV.

25
26 The fixed distribution assets in service include approximately 259 kilometres of line and
27 transformers distributed throughout the system, which are used for voltage

1 transformation. Billing meters are used to measure energy consumption at customer
2 supply points.

3
4 Remotes is responsible for billing and collecting from its customers. Community visits to
5 collect from residential customers occur twice a year and Remotes also has an active
6 program to work with Band Councils to improve bill payment.

7 8 **4.0 GENERATION**

9
10 Due to the lack of grid connection, Remotes is a generator of electricity to meet its
11 obligations under section 29 of the *Electricity Act, 1998*. Diesel generation is currently
12 the prime source of electricity within the communities. Remotes also owns and operates
13 two run-of-the-river mini-hydro-electric generating facilities and has four demonstration
14 project windmills. The feasibility of using further renewable technologies is continually
15 examined as new technologies evolve, but diesel is currently the most reliable and cost-
16 effective technology.

17
18 As of July 2010, there are 54 diesel generators in service, ranging in size from 85kW to
19 1280kW. Most stations have three generators, sized to meet community load at different
20 times of the day. Automated operation ensures that the generation units are run to
21 maximize fuel efficiency by matching the generator size to the community load. In 2009,
22 Remotes handled 15 million litres of diesel fuel.

23 24 **5.0 ENVIRONMENTAL MANAGEMENT SYSTEM**

25
26 Remotes developed an Environmental Management System (“EMS”) in 1999 to help
27 address a history of spills and to improve environmental performance. In the course of
28 developing and implementing the EMS, Remotes has transformed itself into an

1 environmental leader, recognized provincially and nationally for its environmental
2 record.

3
4 Remotes has achieved operating efficiency improvements through installation of
5 automated Programmable Logic Controller (“PLC”) controls, Supervisory Control and
6 Data Acquisition (“SCADA”) systems, upgraded engines and redesigned generating and
7 fuel-handling software to support its PLC programs, all of which have resulted in
8 improved efficiency, reduced use of diesel fuel and lower atmospheric emissions.

9
10 In 2003, Remotes developed and adopted an Emission Reduction Strategy and submitted
11 an application and Action Plan for Reducing Greenhouse Gases to the Environment
12 Canada Voluntary Challenge Registry. Remotes’ 2003 report received the “Best New
13 Submission” award; and since then, each annual submission has been awarded "Gold
14 Champion" status.

15 16 **6.0 GOVERNMENT REGULATION AND REMOTE COMMUNITY RATES**

17
18 Remotes served 3,469 customers at the end of 2009. Approximately 87 percent of
19 customers within Remotes pay rates below the cost of service. Historically, rates for
20 these Residential and General Service customers have been financially supported through
21 a cross-subsidy from government customers within Remotes who historically have paid
22 rates above cost (Standard A Rates); through capital contributions (largely from INAC
23 funding); and through RRRP. RRRP funding is currently set at \$27,845 thousand per
24 year and is funded through a \$0.0013/kWh charge to all grid-connected customers in
25 Ontario.

26
27 O. Reg 442/01, the regulation under the *Ontario Energy Board Act, 1998*, that also
28 established RRRP, sets out two broad categories of customers in Remotes:

- 1 • Customers who receive Rural and Remote Rate Protection (“Residential and General
2 Service” customers); and
- 3 • Customers occupying Government premises, defined as customers who receive direct
4 or indirect funding from government (“Standard A” customers).

5

6 Rates for Remotes' customers are shown in Exhibit C.

7

8

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1

SERVICE AREA MAP

The attached map is a representation of Remotes’ service territory. It is not a substitute for the written description in the licence. Remotes is licensed to serve 21 communities in Ontario. The generating station in Armstrong also serves the Whitesands Reserve and the settlement of Collins through a single distribution system and generation station.

Communities Served by Hydro One Remote Communities Inc

- | | |
|-----------------|------------------|
| Armstrong | Landsdowne House |
| Bearskin Lake | Marten Falls |
| Big Trout Lake | Oba |
| Biscotasing | Sachigo Lake |
| Collins | Sandy Lake |
| Deer Lake | Sultan |
| Fort Severn | Wapakaka |
| Gull Bay | Weagamow |
| Hillspport | Webequie |
| Kasabonika Lake | Whitesand |
| Kingfisher Lake | |

1 **MAP OF REMOTES' SERVICE TERRITORY**



2

3

*The communities of Whitesand and Collins are served through the Armstrong Distribution System.

4

1 **DEVELOPMENT OF DISTRIBUTION RATES FOR MAY 1, 2011**

2
3 **1.0 DERIVATION OF PROPOSED 2011 RATES**

4
5 Remotes' proposed 2011 rates are derived following the OEB Guidelines on Third
6 Generation Incentive Regulation Mechanism (IRM) Adjustment issued July 22, 2009 and
7 updated August 20, 2010.

8
9 Board staff prepared a specific 3rd Generation Incentive Regulation Model for Remotes'
10 use. Remotes used this model to develop the rates in this application.

11
12 Remotes has used the Implicit Price Index for Gross Domestic Product (GDP-IPI) from
13 2009 as the price cap. Consistent with the Board's Decision in setting Remotes' 2010
14 rates (EB-2009-0230) Remotes has included an X-factor productivity adjustment of
15 0.72% and a stretch factor of 0.2%.

16
17 The starting point for all customer rates in this application is the 2010 rates approved by
18 the Board in Proceeding EB-2010-0230.

19
20 The 1.3 % GDP-IPI that was approved in 2010 was applied equally to all customer
21 classes and to all consumption thresholds.

22
23 It is expected that rates for 2011 will be updated once the 2011 values for GDP-IPI and
24 productivity are established.

25
26 Because Remotes is an integrated utility, Remotes' rates include charges for both
27 generation and distribution services. Therefore, the GDP-IPI was applied to both types of
28 services.

1 The Board did not approve a provision for Payments in Lieu of Taxes in EB-2008-0232.
2 Therefore, Remotes does not propose to implement a Shared Tax Saving Rate rider.

3

4 **2.0 BILL IMPACT ANALYSIS**

5

6 As required by the OEB 2010 Third Generation IRM guidelines, Remotes is including the
7 bill impact calculations of applying the GDP-IPI for customer classes at various levels of
8 consumption, net of the Debt Retirement Charge and/or sales taxes.

9

10 The impacts are shown in Exhibit B, Tab 2, Schedule 2.

11

12 The impacts of all the proposed rate changes for each customer class based on average
13 consumption do not exceed 10% on total bill and therefore no bill impact mitigation is
14 required, as per Board guidelines.

15

16 **3.0 RATE SCHEDULES**

17

18 The current and proposed rate schedules are included in Exhibit C Tab 1 Schedules 1 and
19 2.

20

21 Miscellaneous Charges Rate Schedules are unchanged from the approved 2009 charges in
22 Proceeding EB-2005-0497 and are included with the proposed Rate Schedules in
23 Exhibit C.

24



Name of LDC: Hydro One Remote Communities Inc.
File Number: EB-2010-0092
Effective Date: Sunday, May 01, 2011

LDC Information

Applicant Name	Hydro One Remote Communities Inc.
Application Type	IRM3
OEB Application Number	EB-2010-0092
Tariff Effective Date	May 1, 2011
LDC Licence Number	ED-2003-0037
Notice Publication Language	English/French/Cree
DRC Rate	0.00700
Customer Bills	12 per year
Distribution Demand Bill Determinant	kW
Contact Information	
Name:	Anne-Marie Reilly
Title:	Senior Regulatory Coordinator
Phone Number:	416-345-6482
E-Mail Address:	regulatory@HydroOne.com



Name of LDC: Hydro One Remote Communities Inc.
File Number: EB-2010-0092
Effective Date: Sunday, May 01, 2011

Table of Contents

Sheet Name	Purpose of Sheet
A1.1 LDC Information	Enter LDC Data
A2.1 Table of Contents	Table of Contents
B1.1 Curr&Appl Rt Class General	Set up Tariff Sheet Rate Classes - General
C4.1 Curr Rates & Chgs General	Enter Current Tariff Sheet Rates - General Rate Classes
F1.2 Price Cap Adjustment	Price Cap Adjustment
G1.1 Aft PrcCp Base Dst Rts Gen	Base Distribution Rates after Price Cap Adjustment - General Rate Class
M4.1 microFIT Generator	#N/A
N1.1 Appl For Mthly R&C General	Monthly Rates and Charges - General Rate Classes
P2.1 Curr&Appl For Spc Srv Chg	Enter Specific Service Charges from Current Tariff Sheets



Name of LDC: Hydro One Remote Communities Inc.
File Number: EB-2010-0092
Effective Date: Sunday, May 01, 2011

Current and Applied For Rate Classes General

Rate Group	Rate Class	Fixed Metric	Vol Metric
RES	Year-Round Residential – R2	Customer - 12 per year	kWh
RES	Seasonal Residential – R4	Customer - 12 per year	kWh
GSLT50	General Service Single Phase – G1	Customer - 12 per year	kWh
GSLT50	General Service Three Phase – G3	Customer - 12 per year	kWh
SL	Street Lighting	Connection - 12 per year	kWh
RES	Standard A Residential Road/Rail	Customer - 12 per year	kWh
RES	Standard A Residential Air Access	Customer - 12 per year	kWh
GSLT50	Standard A General Service Road/Rail	Customer - 12 per year	kWh
GSLT50	Standard A General Service Air Access	Customer - 12 per year	kWh



Name of LDC: Hydro One Remote Communities Inc.
File Number: EB-2010-0092
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Current Rates and Charges General

Rate Class

Year-Round Residential – R2

Rate Description	Metric	Rate
Service Charge	\$	17.24
Energy Charge First 1,000 kWh	\$/kWh	0.0812
Energy Charge Next 1,500 kWh	\$/kWh	0.1082
Energy Charge All Additional kWh	\$/kWh	0.1631
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0000
Wholesale Market Service Rate	\$/kWh	0.0000
Rural Rate Protection Charge	\$/kWh	0.0000
Standard Supply Service – Administrative Charge (if applicable)	\$	0.00

Rate Class

Seasonal Residential – R4

Rate Description	Metric	Rate
Service Charge	\$	29.13
Energy Charge First 1,000 kWh	\$/kWh	0.0812
Energy Charge Next 1,500 kWh	\$/kWh	0.1082
Energy Charge All Additional kWh	\$/kWh	0.1631
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0000
Wholesale Market Service Rate	\$/kWh	0.0000
Rural Rate Protection Charge	\$/kWh	0.0000
Standard Supply Service – Administrative Charge (if applicable)	\$	0.00

Rate Class

General Service Single Phase – G1

Rate Description	Metric	Rate
Service Charge	\$	29.29
Energy Charge First 6,000 kWh	\$/kWh	0.0909
Energy Charge Next 7,000 kWh	\$/kWh	0.1206
Energy Charge All Additional kWh	\$/kWh	0.1631
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0000
Wholesale Market Service Rate	\$/kWh	0.0000
Rural Rate Protection Charge	\$/kWh	0.0000
Standard Supply Service – Administrative Charge (if applicable)	\$	0.00

Rate Class

General Service Three Phase – G3

Rate Description	Metric	Rate
Service Charge	\$	36.68
Energy Charge First 15,000 kWh	\$/kWh	0.0909
Energy Charge Next 15,000 kWh	\$/kWh	0.1206
Energy Charge All Additional kWh	\$/kWh	0.1631
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0000
Wholesale Market Service Rate	\$/kWh	0.0000
Rural Rate Protection Charge	\$/kWh	0.0000
Standard Supply Service – Administrative Charge (if applicable)	\$	0.00

Rate Class

Street Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	0.00
Energy Charge	\$/kWh	0.0901
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0000
Wholesale Market Service Rate	\$/kWh	0.0000
Rural Rate Protection Charge	\$/kWh	0.0000
Standard Supply Service – Administrative Charge (if applicable)	\$	0.00

Rate Class

Standard A Residential Road/Rail

Rate Description	Metric	Rate
Service Charge	\$	0.00
Energy Charge First 250 kWh	\$/kWh	0.5340
Energy Charge All Additional kWh	\$/kWh	0.6101
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0000
Wholesale Market Service Rate	\$/kWh	0.0000
Rural Rate Protection Charge	\$/kWh	0.0000
Standard Supply Service – Administrative Charge (if applicable)	\$	0.00

Rate Class

Standard A Residential Air Access

Rate Description	Metric	Rate
Service Charge	\$	0.00
Energy Charge First 250 kWh	\$/kWh	0.8060
Energy Charge All Additional kWh	\$/kWh	0.8821
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0000
Wholesale Market Service Rate	\$/kWh	0.0000
Rural Rate Protection Charge	\$/kWh	0.0000
Standard Supply Service – Administrative Charge (if applicable)	\$	0.00

Rate Class

Standard A General Service Road/Rail

Rate Description	Metric	Rate
Service Charge	\$	0.00
Energy Charge	\$/kWh	0.6101
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0000
Wholesale Market Service Rate	\$/kWh	0.0000
Rural Rate Protection Charge	\$/kWh	0.0000
Standard Supply Service – Administrative Charge (if applicable)	\$	0.00

Rate Class

Standard A General Service Air Access

Rate Description	Metric	Rate
Service Charge	\$	0.00
Energy Charge	\$/kWh	0.8821
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0000
Wholesale Market Service Rate	\$/kWh	0.0000
Rural Rate Protection Charge	\$/kWh	0.0000
Standard Supply Service – Administrative Charge (if applicable)	\$	0.00

Name of LDC: Hydro One Remote Communities Inc.
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Price Cap Adjustment

Price Cap Adjustment	Price Cap Adjustment		
Metric Applied To	All Customers		
Method of Application	Both Uniform%		
Uniform Service Charge Percent	0.380%	Uniform Volumetric Charge Percent	0.380% kWh 0.380% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Year-Round Residential – R2	Customer - 12 per year	17.240000	Yes	0.380%	0.065512
Seasonal Residential – R4	Customer - 12 per year	29.130000	Yes	0.380%	0.110694
General Service Single Phase – G1	Customer - 12 per year	29.290000	Yes	0.380%	0.111302
General Service Three Phase – G3	Customer - 12 per year	36.680000	Yes	0.380%	0.139384
Street Lighting	Connection - 12 per year	0.000000	Yes	0.380%	0.000000
Standard A Residential Road/Rail	Customer - 12 per year	0.000000	Yes	0.380%	0.000000
Standard A Residential Air Access	Customer - 12 per year	0.000000	Yes	0.380%	0.000000
Standard A General Service Road/Rail	Customer - 12 per year	0.000000	Yes	0.380%	0.000000
Standard A General Service Air Access	Customer - 12 per year	0.000000	Yes	0.380%	0.000000

Volumetric Distribution Charge 1

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Year-Round Residential – R2	kWh	0.081200	Yes	0.380%	0.000309
Seasonal Residential – R4	kWh	0.081200	Yes	0.380%	0.000309
General Service Single Phase – G1	kWh	0.090900	Yes	0.380%	0.000345
General Service Three Phase – G3	kWh	0.090900	Yes	0.380%	0.000345
Street Lighting	kWh	0.090100	Yes	0.380%	0.000342
Standard A Residential Road/Rail	kWh	0.534000	Yes	0.380%	0.002029
Standard A Residential Air Access	kWh	0.806000	Yes	0.380%	0.003063
Standard A General Service Road/Rail	kWh	0.610100	Yes	0.380%	0.002318
Standard A General Service Air Access	kWh	0.882100	Yes	0.380%	0.003352

Volumetric Distribution Charge 2

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Year-Round Residential – R2	kWh	0.108200	Yes	0.380%	0.000411
Seasonal Residential – R4	kWh	0.108200	Yes	0.380%	0.000411
General Service Single Phase – G1	kWh	0.120600	Yes	0.380%	0.000458
General Service Three Phase – G3	kWh	0.120600	Yes	0.380%	0.000458
Street Lighting	kWh	0.000000	Yes	0.380%	0.000000
Standard A Residential Road/Rail	kWh	0.610100	Yes	0.380%	0.002318
Standard A Residential Air Access	kWh	0.882100	Yes	0.380%	0.003352
Standard A General Service Road/Rail	kWh	0.000000	Yes	0.380%	0.000000
Standard A General Service Air Access	kWh	0.000000	Yes	0.380%	0.000000

Volumetric Distribution Charge 3

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Year-Round Residential – R2	kWh	0.163100	Yes	0.380%	0.000620
Seasonal Residential – R4	kWh	0.163100	Yes	0.380%	0.000620
General Service Single Phase – G1	kWh	0.163100	Yes	0.380%	0.000620
General Service Three Phase – G3	kWh	0.163100	Yes	0.380%	0.000620
Street Lighting	kWh	0.000000	Yes	0.380%	0.000000
Standard A Residential Road/Rail	kWh	0.000000	Yes	0.380%	0.000000
Standard A Residential Air Access	kWh	0.000000	Yes	0.380%	0.000000
Standard A General Service Road/Rail	kWh	0.000000	Yes	0.380%	0.000000
Standard A General Service Air Access	kWh	0.000000	Yes	0.380%	0.000000

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After Price Cap Base Distribution Rates General

Monthly Service Charge

Class	Metric	Base Rate	Price Cap Adjustment	After Price Cape Base
Year-Round Residential – R2	Customer - 12 per year	17.240000	0.065512	17.305512
Seasonal Residential – R4	Customer - 12 per year	29.130000	0.110694	29.240694
General Service Single Phase – G1	Customer - 12 per year	29.290000	0.111302	29.401302
General Service Three Phase – G3	Customer - 12 per year	36.680000	0.139384	36.819384
Street Lighting	Connection - 12 per year	0.000000	0.000000	0.000000
Standard A Residential Road/Rail	Customer - 12 per year	0.000000	0.000000	0.000000
Standard A Residential Air Access	Customer - 12 per year	0.000000	0.000000	0.000000
Standard A General Service Road/Rail	Customer - 12 per year	0.000000	0.000000	0.000000
Standard A General Service Air Access	Customer - 12 per year	0.000000	0.000000	0.000000

Volumetric Distribution Charge1

Class	Metric	Base Rate	Price Cap Adjustment	After Price Cape Base
Year-Round Residential – R2	kWh	0.081200	0.000309	0.081509
Seasonal Residential – R4	kWh	0.081200	0.000309	0.081509
General Service Single Phase – G1	kWh	0.090900	0.000345	0.091245
General Service Three Phase – G3	kWh	0.090900	0.000345	0.091245
Street Lighting	kWh	0.090100	0.000342	0.090442
Standard A Residential Road/Rail	kWh	0.534000	0.002029	0.536029
Standard A Residential Air Access	kWh	0.806000	0.003063	0.809063
Standard A General Service Road/Rail	kWh	0.610100	0.002318	0.612418
Standard A General Service Air Access	kWh	0.882100	0.003352	0.885452

Volumetric Distribution Charge2

Class	Metric	Base Rate	Price Cap Adjustment	After Price Cape Base
Year-Round Residential – R2	kWh	0.108200	0.000411	0.108611
Seasonal Residential – R4	kWh	0.108200	0.000411	0.108611
General Service Single Phase – G1	kWh	0.120600	0.000458	0.121058
General Service Three Phase – G3	kWh	0.120600	0.000458	0.121058
Street Lighting	kWh	0.000000	0.000000	0.000000
Standard A Residential Road/Rail	kWh	0.610100	0.002318	0.612418
Standard A Residential Air Access	kWh	0.882100	0.003352	0.885452
Standard A General Service Road/Rail	kWh	0.000000	0.000000	0.000000
Standard A General Service Air Access	kWh	0.000000	0.000000	0.000000

Volumetric Distribution Charge3

Class	Metric	Base Rate	Price Cap Adjustment	After Price Cape Base
Year-Round Residential – R2	kWh	0.163100	0.000620	0.163720
Seasonal Residential – R4	kWh	0.163100	0.000620	0.163720
General Service Single Phase – G1	kWh	0.163100	0.000620	0.163720
General Service Three Phase – G3	kWh	0.163100	0.000620	0.163720
Street Lighting	kWh	0.000000	0.000000	0.000000
Standard A Residential Road/Rail	kWh	0.000000	0.000000	0.000000
Standard A Residential Air Access	kWh	0.000000	0.000000	0.000000
Standard A General Service Road/Rail	kWh	0.000000	0.000000	0.000000
Standard A General Service Air Access	kWh	0.000000	0.000000	0.000000



Name of LDC:
File Number:
Effective Date:
Version : 2.0

microFIT Generator

Rate Class

microFIT Generator

Rate Description	Fixed Metric	Rate
Service Charge	\$	5.25



Name of LDC: Hydro One Remote Communities Inc.
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Applied For Monthly Rates and Charges General

Rate Class

Year-Round Residential – R2

Rate Description	Metric	Rate
Service Charge	\$	17.31
Distribution Volumetric Rate	\$/kWh	0.0815
Energy Charge Next 1,500 kWh	\$/kWh	0.1086
Energy Charge All Additional kWh	\$/kWh	0.1637

Rate Class

Seasonal Residential – R4

Rate Description	Metric	Rate
Service Charge	\$	29.24
Distribution Volumetric Rate	\$/kWh	0.0815
Energy Charge Next 1,500 kWh	\$/kWh	0.1086
Energy Charge All Additional kWh	\$/kWh	0.1637

Rate Class

General Service Single Phase – G1

Rate Description	Metric	Rate
Service Charge	\$	29.40
Distribution Volumetric Rate	\$/kWh	0.0912
Energy Charge Next 7,000 kWh	\$/kWh	0.1211
Energy Charge All Additional kWh	\$/kWh	0.1637

Rate Class

General Service Three Phase – G3

Rate Description	Metric	Rate
Service Charge	\$	36.82
Distribution Volumetric Rate	\$/kWh	0.0912
Energy Charge Next 15,000 kWh	\$/kWh	0.1211
Energy Charge All Additional kWh	\$/kWh	0.1637

Rate Class

Street Lighting

Rate Description	Metric	Rate
Distribution Volumetric Rate	\$/kWh	0.0904

Rate Class

Standard A Residential Road/Rail

Rate Description	Metric	Rate
Distribution Volumetric Rate	\$/kWh	0.5360
Energy Charge All Additional kWh	\$/kWh	0.6124

Rate Class

Standard A Residential Air Access

Rate Description	Metric	Rate
Distribution Volumetric Rate	\$/kWh	0.8091
Energy Charge All Additional kWh	\$/kWh	0.8855

Rate Class

Standard A General Service Road/Rail

Rate Description	Metric	Rate
Distribution Volumetric Rate	\$/kWh	0.6124

Rate Class

Standard A General Service Air Access

Rate Description	Metric	Rate
Distribution Volumetric Rate	\$/kWh	0.8855

1
 2
 3
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CUSTOMER BILL IMPACTS¹

Residential - Year Round - Non Std. 'A'				
Monthly kWh	Total Bill (Current Rates)	Total Bill (Proposed Rates)	Percentage Increase	
-	\$ 17.24	\$ 17.31	0.41%	
100	\$ 25.36	\$ 25.46	0.40%	
250	\$ 37.54	\$ 37.68	0.39%	
500	\$ 57.84	\$ 58.06	0.39%	
750	\$ 78.14	\$ 78.44	0.39%	
1,000	\$ 98.44	\$ 98.82	0.38%	
1,500	\$ 152.55	\$ 153.13	0.38%	
2,000	\$ 206.65	\$ 207.44	0.38%	
2,500	\$ 260.76	\$ 261.75	0.38%	
3,000	\$ 342.32	\$ 343.62	0.38%	
3,500	\$ 423.88	\$ 425.49	0.38%	

Residential - Seasonal				
Monthly kWh	Total Bill (Current Rates)	Total Bill (Proposed Rates)	Percentage Increase	
-	\$ 29.13	\$ 29.24	0.38%	
142	\$ 40.66	\$ 40.82	0.38%	
250	\$ 49.43	\$ 49.62	0.38%	
500	\$ 69.73	\$ 70.00	0.38%	
750	\$ 90.04	\$ 90.38	0.38%	
1,000	\$ 110.34	\$ 110.76	0.38%	
1,500	\$ 164.44	\$ 165.07	0.38%	
2,000	\$ 218.55	\$ 219.38	0.38%	
2,500	\$ 272.65	\$ 273.69	0.38%	
3,000	\$ 354.21	\$ 355.56	0.38%	
3,500	\$ 435.77	\$ 437.43	0.38%	

¹ The price cap adjustment mechanism was applied to all rates. However, due to rounding the customer bill impacts may vary slightly from the unrounded amounts.

General Service 1-Phase - Non Std. 'A'					
Monthly kWh	Total Bill (Current Rates)		Total Bill (Proposed Rates)		Percentage Increase
0	\$	29.29	\$	29.40	0.38%
1,500	\$	165.71	\$	166.20	0.30%
2,000	\$	211.18	\$	211.80	0.29%
6,000	\$	574.96	\$	576.60	0.29%
10,000	\$	1,057.18	\$	1,061.00	0.36%
13,000	\$	1,418.85	\$	1,424.30	0.38%
20,000	\$	2,560.67	\$	2,570.46	0.38%

1

2

General Service 3-Phase - Non Std. 'A'					
Monthly kWh	Total Bill (Current Rates)		Total Bill (Proposed Rates)		Percentage Increase
0	\$	36.68	\$	36.82	0.38%
2,000	\$	218.57	\$	219.22	0.30%
6,000	\$	582.34	\$	584.02	0.29%
10,000	\$	946.12	\$	948.82	0.29%
30,000	\$	1,548.90	\$	1,554.32	0.35%
40,000	\$	2,754.47	\$	2,765.32	0.39%
45,000		3,570.05		3,584.00	0.39%

3

4

Residential - Road Access - Std. 'A'				
Monthly kWh	Total Bill (Current Rates)	Total Bill (Proposed Rates)	Percentage Increase	
0	\$ -	\$ -		
100	\$ 53.40	\$ 53.60	0.38%	
250	\$ 133.50	\$ 134.01	0.38%	
300	\$ 164.01	\$ 164.63	0.38%	
750	\$ 438.55	\$ 440.22	0.38%	
1,000	\$ 591.08	\$ 593.33	0.38%	
1,500	\$ 896.14	\$ 899.54	0.38%	
2,000	\$ 1,201.19	\$ 1,205.76	0.38%	
2,500	\$ 1,506.25	\$ 1,511.97	0.38%	
2,750	\$ 1,658.77	\$ 1,665.08	0.38%	
3,000	\$ 1,811.30	\$ 1,818.18	0.38%	

1

2

Residential - Air Access - Std. 'A'				
Monthly kWh	Total Bill (Current Rates)	Total Bill (Proposed Rates)	Percentage Increase	
0	\$ -	\$ -		
100	\$ 80.60	\$ 80.91	0.39%	
250	\$ 201.49	\$ 202.28	0.39%	
500	\$ 422.02	\$ 423.65	0.38%	
750	\$ 642.56	\$ 645.02	0.38%	
1,000	\$ 863.09	\$ 866.39	0.38%	
1,500	\$ 1,304.16	\$ 1,309.14	0.38%	
2,000	\$ 1,745.23	\$ 1,751.89	0.38%	
2,500	\$ 2,186.30	\$ 2,194.63	0.38%	
2,750	\$ 2,406.84	\$ 2,416.00	0.38%	
3,000	\$ 2,627.37	\$ 2,637.38	0.38%	

3

4

General Service - Road Access - Std. 'A'				
Monthly kWh	Total Bill (Current Rates)	Total Bill (Proposed Rates)	Percentage Increase	
0	\$ -	\$ -		
1,000	\$ 610.11	\$ 612.43	0.38%	
2,000	\$ 1,220.22	\$ 1,224.86	0.38%	
6,000	\$ 3,660.66	\$ 3,674.57	0.38%	
10,000	\$ 6,101.10	\$ 6,124.28	0.38%	
13,000	\$ 7,931.43	\$ 7,961.56	0.38%	
17,500	\$ 10,676.92	\$ 10,717.49	0.38%	
20,000	\$ 12,202.19	\$ 12,248.56	0.38%	
25,000	\$ 15,252.74	\$ 15,310.70	0.38%	

1

2

General Service - Air Access - Std. 'A'				
Monthly kWh	Total Bill (Current Rates)	Total Bill (Proposed Rates)	Percentage Increase	
0	\$ -	\$ -		
1,000	\$ 882.14	\$ 885.49	0.38%	
3,000	\$ 2,646.42	\$ 2,656.47	0.38%	
6,000	\$ 5,292.84	\$ 5,312.95	0.38%	
10,000	\$ 8,821.39	\$ 8,854.92	0.38%	
13,000	\$ 11,467.81	\$ 11,511.39	0.38%	
17,500	\$ 15,437.44	\$ 15,496.10	0.38%	
20,000	\$ 17,642.79	\$ 17,709.83	0.38%	
25,000	\$ 22,053.49	\$ 22,137.29	0.38%	

3

4

Hydro One Remote Communities Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2010
except for the microFIT Generator Class effective date of September 21, 2009

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EB-2009-0230

**NON STANDARD A YEAR ROUND RESIDENTIAL SERVICE
CLASSIFICATION – R2**

This classification refers to a residential service that is the principal residence of the customer. This classification may include additional buildings served through the same meter, provided they are not rental income units. To be classed as year round residential, all of the following criteria must be met:

- Occupants must state that this is their principal residence for purposes of the Income Tax Act;
- The occupant must live in this residence for at least 8 months of the year;
- The address of this residence must appear on the occupant's electric bill, driver's licence, credit card invoice, property tax bill, etc.;
- Occupants who are eligible to vote in Provincial or Federal elections must be enumerated for this purpose at the address of this residence.

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES

Service Charge	\$	17.24
Distribution Volumetric Rate - First 1,000 kWh	\$/kWh	0.0812
Distribution Volumetric Rate - Next 1,500 kWh	\$/kWh	0.1082
Distribution Volumetric Rate - All Additional kWh	\$/kWh	0.1631

Hydro One Remote Communities Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2010
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EB-2009-0230

**NON STANDARD A SEASONAL RESIDENTIAL SERVICE
CLASSIFICATION – R4**

This classification is comprised of any residential service not meeting the year-round residential criteria. As such, the seasonal residential class includes cottages, chalets, and camps. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES

Service Charge	\$	29.13
Distribution Volumetric Rate - First 1,000 kWh	\$/kWh	0.0812
Distribution Volumetric Rate - Next 1,500 kWh	\$/kWh	0.1082
Distribution Volumetric Rate - All Additional kWh	\$/kWh	0.1631

Hydro One Remote Communities Inc.
TARIFF OF RATES AND CHARGES
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EB-2009-0230

**NON STANDARD A GENERAL SERVICE SINGLE PHASE SERVICE
CLASSIFICATION – G1**

This classification is applicable to any service that does not fit the description of the year-round residential or seasonal residential. Generally, it is comprised of commercial, administrative, recreational, and auxiliary services. It includes combination of services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential. This classification is applicable to General Service Single Phase customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES

Service Charge	\$	29.29
Distribution Volumetric Rate - First 6,000 kWh	\$/kWh	0.0909
Distribution Volumetric Rate - Next 7,000 kWh	\$/kWh	0.1206
Distribution Volumetric Rate - All Additional kWh	\$/kWh	0.1631

Hydro One Remote Communities Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2010
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EB-2009-0230

**NON STANDARD A GENERAL SERVICE THREE PHASE SERVICE
CLASSIFICATION – G3**

This classification is applicable to any service that does not fit the description of the year-round residential or seasonal residential. Generally, it is comprised of commercial, administrative, recreational, and auxiliary services. It includes combination of services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential. This classification is applicable to General Service Three Phase customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES

Service Charge	\$	36.68
Distribution Volumetric Rate - First 25,000 kWh	\$/kWh	0.0909
Distribution Volumetric Rate - Next 15,000 kWh	\$/kWh	0.1206
Distribution Volumetric Rate - All Additional kWh	\$/kWh	0.1631

Hydro One Remote Communities Inc.
TARIFF OF RATES AND CHARGES
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EB-2009-0230

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Remotes reserves the right to review all cases and may request a meter be installed at its sole discretion. All unmetered connections fall under the General Service or Lights rate classifications. Further servicing details are available in the distributor's Conditions of Service.

STREET LIGHTING SERVICE CLASSIFICATION

The energy consumption for street lights is estimated based on Remote's profile for street lighting load, which provides the amount of time each month that the street lights are operating. Streetlight charges include:

- An energy charge based on installed load, at a rate approved annually (Dollars per kWh x # of fixtures x billing);
- A pole rental charge approved annually, when the light is attached to a Remotes pole.

Remotes must approve the location of new lighting installations on its poles and the streetlight owner must enter into an agreement to use such poles. Remotes will make the electrical service connection of all streetlights to the distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES

Distribution Volumetric Rate

\$/kWh 0.0901

Hydro One Remote Communities Inc.
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**STANDARD A RESIDENTIAL ROAD/RAIL ACCESS SERVICE
CLASSIFICATION**

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue. Exceptions to these are:

- Crown Corporations
- Community Centres/Halls
- Ice Rinks/Arenas
- Radio, Televisions and Cable
- Libraries

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to residential customers in communities that are accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES

Distribution Volumetric Rate - First 250 kWh	\$/kWh	0.5340
Distribution Volumetric Rate - All additional kWh	\$/kWh	0.6101

Hydro One Remote Communities Inc.
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STANDARD A RESIDENTIAL AIR ACCESS SERVICE CLASSIFICATION

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue. Exceptions to these are:

- Crown Corporations
- Community Centres/Halls
- Ice Rinks/Arenas
- Radio, Televisions and Cable
- Libraries

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to residential customers in communities that are not accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES

Distribution Volumetric Rate - First 250 kWh	\$/kWh	0.8060
Distribution Volumetric Rate - All additional kWh	\$/kWh	0.8821

Hydro One Remote Communities Inc.
TARIFF OF RATES AND CHARGES
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EB-2009-0230

**STANDARD A GENERAL SERVICE ROAD/RAIL ACCESS SERVICE
CLASSIFICATION**

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue. Exceptions to these are:

- Crown Corporations
- Community Centres/Halls
- Ice Rinks/Arenas
- Radio, Televisions and Cable
- Libraries

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to all non-residential Standard A customers in communities that are accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES

Distribution Volumetric Rate	\$/kWh	0.6101
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Hydro One Remote Communities Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2010
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EB-2009-0230

**STANDARD A GENERAL SERVICE AIR ACCESS SERVICE
CLASSIFICATION**

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue. Exceptions to these are:

- Crown Corporations
- Community Centres/Halls
- Ice Rinks/Arenas
- Radio, Televisions and Cable
- Libraries

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to all non-residential Standard A customers in communities that are not accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES

Distribution Volumetric Rate	\$/kWh	0.8821
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Hydro One Remote Communities Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2010
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EB-2009-0230

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component – effective September 21, 2009

Service Charge	\$	5.25
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Hydro One Remote Communities Inc.
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Effective and Implementation Date May 1, 2010
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SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

Customer Administration

Arrears Certificate	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned Cheque (plus bank charges)	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection/Disconnection/Load Limiter/Reconnection – if in Community	\$	65.00

Hydro One Remote Communities Inc.
TARIFF OF RATES AND CHARGES
Effective May 1, 2011

**This schedule supersedes and replaces all previously
approved schedules of Rates and Charges**

microFIT Generator Service Classification

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to a Hydro One Remote Community distribution system.

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Hydro One Remote Communities Inc.
TARIFF OF RATES AND CHARGES
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Standard A Residential Road/Rail

This classification is applicable to residential customers in communities that are accessible by a year-round road or by rail.

Standard A Residential Air Access

This classification is applicable to residential customers in communities that are not accessible by a year-round road or by rail.

Standard A General Service Road/Rail

This classification is applicable to all non-residential Standard A customers in communities that are accessible by a year-round road or by rail.

Standard A General Service Air Access

This classification is applicable to all non-residential Standard A customers in communities that are not accessible by a year-round road or by rail.

MONTHLY RATES AND CHARGES

Year-Round Residential – R2

Service Charge		\$	17.31
Energy Charge First 1,000 kWh	\$/kWh	0.0815	
Energy Charge Next 1,500 kWh	\$/kWh	0.1086	
Energy Charge All Additional kWh	\$/kWh	0.1637	

Seasonal Residential – R4

Service Charge		\$	29.24
Energy Charge First 1,000 kWh	\$/kWh	0.0815	
Energy Charge Next 1,500 kWh	\$/kWh	0.1086	
Energy Charge All Additional kWh	\$/kWh	0.1637	

General Service Single Phase – G1

Service Charge		\$	29.40
Energy Charge First 6,000 kWh	\$/kWh	0.0912	
Energy Charge Next 7,000 kWh	\$/kWh	0.1211	
Energy Charge All Additional kWh	\$/kWh	0.1637	

General Service Three Phase – G3

Service Charge		\$	36.82
Energy Charge First 25,000 kWh	\$/kWh	0.0912	
Energy Charge Next 15,000 kWh	\$/kWh	0.1211	
Energy Charge All Additional kWh	\$/kWh	0.1637	

Street Lighting

Energy Charge	\$/kWh	0.0904	
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Filed: October 15, 2010

EB-2010-0092

Exhibit C

Tab 1

Schedule 2

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Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective May 1, 2011

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Specific Service Charges

1			
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9	Customer Administration		
10	Arrears Certificate	\$	15.00
11	Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
12	Returned Cheque (plus bank charges)	\$	15.00
13	Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
14			
15	Non-Payment of Account		
16	Late Payment - per month	%	1.50
17	Late Payment - per annum	%	19.56
18	Collection/Disconnection/Load Limiter/Reconnection – if in Community	\$	65.00