

# Board Staff Interrogatories

## 2011 IRM3 Electricity Distribution Rates Atikokan Hydro Inc. (“Atikokan Hydro”) EB-2010-0064 November 12, 2010

### Disposition of Group 1 Deferral / Variance Account Balances

#### Board Staff Interrogatory No. 1

Ref: 2011 IRM3 Deferral and Variance Account Workform – Sheet B1.3

Sheet “B1.3 – Rate Class and Billing Determinants” of the 2011 IRM3 Deferral and Variance Account Workform is reproduced below.

|            |                                 |              |            | 2009 Audited RRR |            |                                  |  |
|------------|---------------------------------|--------------|------------|------------------|------------|----------------------------------|--|
| Rate Group | Rate Class                      | Fixed Metric | Vol Metric | Metered kWh      | Metered kW | Billed kWh for Non-RPP customers | 1595 (2008 COS) Recovery Share Proportion <sup>1</sup> |
| RES        | Residential                     | Customer     | kWh        | 9,470,680        |            | 1,193,680                        | 47.8%  |
| GSLT50     | General Service Less Than 50 kW | Customer     | kWh        | 5,422,702        |            | 222,277                          | 22.2%  |
| GSGT50     | General Service 50 to 4,999 kW  | Customer     | kW         | 8,812,894        | 22,837     | 799,138                          | 29.6%  |
| USL        | Unmetered Scattered Load        | Connection   | kWh        | 7,096            |            | 0                                |  |
| Sen        | Sentinel Lighting               | Connection   | kW         |                  |            | 0                                | 0.4%   |
| SL         | Street Lighting                 | Connection   | kW         | 592,664          | 1,451      | 592,664                          |  |
| NA         | Rate Class 7                    | NA           | NA         |                  |            |                                  |  |
| NA         | Rate Class 8                    | NA           | NA         |                  |            |                                  |  |
| NA         | Rate Class 9                    | NA           | NA         |                  |            |                                  |  |
| NA         | Rate Class 10                   | NA           | NA         |                  |            |                                  |  |
| NA         | Rate Class 11                   | NA           | NA         |                  |            |                                  |  |
| NA         | Rate Class 12                   | NA           | NA         |                  |            |                                  |  |
| NA         | Rate Class 13                   | NA           | NA         |                  |            |                                  |  |
| NA         | Rate Class 14                   | NA           | NA         |                  |            |                                  |  |
| NA         | Rate Class 15                   | NA           | NA         |                  |            |                                  |  |
| NA         | Rate Class 16                   | NA           | NA         |                  |            |                                  |  |
| NA         | Rate Class 17                   | NA           | NA         |                  |            |                                  |  |
| NA         | Rate Class 18                   | NA           | NA         |                  |            |                                  |  |
| NA         | Rate Class 19                   | NA           | NA         |                  |            |                                  |  |
| NA         | Rate Class 20                   | NA           | NA         |                  |            |                                  |  |
| NA         | Rate Class 21                   | NA           | NA         |                  |            |                                  |  |
| NA         | Rate Class 22                   | NA           | NA         |                  |            |                                  |  |
| NA         | Rate Class 23                   | NA           | NA         |                  |            |                                  |  |
| NA         | Rate Class 24                   | NA           | NA         |                  |            |                                  |  |
| NA         | Rate Class 25                   | NA           | NA         |                  |            |                                  |  |
|            |                                 |              |            |                  |            | 2,807,759                        | 100.0%   |

Preamble: Board staff has been unable to verify whether the billing determinants entered on this sheet are correct.

#### Questions / Requests:

- a) Please provide evidence supporting the billing determinants entered on sheet B1.3 of the 2011 IRM3 Deferral and Variance Account Workform.

## **Board Staff Interrogatory No. 2**

Ref: 2011 IRM3 Deferral and Variance Account Workform – Sheet D1.5

Preamble: Atikokan Hydro has entered \$47,540 as the balance for Account 1588 – RSVA Power (Excluding Global Adjustment) and \$(32,518) as the balance for Account 1588 – RSVA Power (Global Adjustment Sub-Account). These balances are referred to by Atikokan as RRR Filing Amounts (as of December 31, 2009).

### Questions / Requests:

- a) Please confirm that the balances cited above have been audited.
- b) For Account 1588, please provide a reconciliation of the regulatory trial balance that is reported to the Board as part of the RRR data and the audited financial statements.

## Retail Transmission Service Rates

### Board Staff Interrogatory No. 3

Ref: 2011 IRM3 RTSR Adjustment Workform – Sheet B1.1

Sheet “B1.1 – Rate Class and 2011 RTSR Rates” of the 2011 IRM3 RTSR Adjustment Workform is reproduced below.

### Rate Class And 2010 RTSR Rates

Enter Rate Group and Rate Class in the same order as listed on your current Tariff sheet and Rate Generator.

Enter the RTSR-Network and RTSR-Connection rates as approved on your current Tariff sheet.

| Rate Group | Rate Class  | Vol Metric | RTSR - Network | RTSR - Connection |
|------------|---|------------|----------------|-------------------|
| RES        | Residential   | kWh        | 0.0054         | 0.0024            |
| GSLT50     | General Service Less Than 50 kW                     | kWh        | 0.0049         | 0.0021            |
| GSGT50     | General Service 50 to 4,999 kW                      | kW         | 1.9725         | 0.8321            |
| USL        | Unmetered Scattered Load                            | kWh        | 0.0049         | 0.0021            |
| Sen        | Sentinel Lighting                                   | kW         | 1.4951         | 0.6567            |
| SL         | Street Lighting                                     | kW         | 1.4877         | 0.6432            |
| GSGT50     | General Service 1,000 to 4,999 kW - Interval Meters | kW         | 2.0926         | 0.9197            |

### Questions / Requests:

- a) Please explain why the rates for RTSR – Network and RTSR – Connection related to GS > 50 kW and < 1000 kW Interval Metered customers previously approved by the Board are not included on Sheet B1.1 of the 2011 IRM3 RTSR Adjustment Workform.

## Board Staff Interrogatory No. 4

Ref: 2011 IRM3 RTSR Adjustment Workform – Sheet B1.2

Sheet “B1.2 – 2009 Distributor Billing Determinants” of the 2011 IRM3 RTSR Adjustment Workform is reproduced below.

### 2009 Distributor Billing Determinants

Enter the most recently reported RRR billing determinants

Loss Adjusted Metered kWh **No**

Loss Adjusted Metered kW **No**

| Rate Class  | Vol Metric | Metered kWh<br>A | Metered kW<br>B | Applicable<br>Loss<br>Factor<br>C | Load Factor<br>D = A / (B * 730) |
|---|------------|------------------|-----------------|-----------------------------------|----------------------------------|
| Residential   | kWh        | 9,470,680        | 0               | 1.0753                            |                                  |
| General Service Less Than 50 kW                     | kWh        | 5,422,702        | 0               | 1.0753                            |                                  |
| General Service 50 to 4,999 kW                      | kW         | 8,042,329        | 19,725          | 1.0753                            | 55.88%                           |
| Unmetered Scattered Load                            | kWh        | 7,096            | 0               | 1.0753                            |                                  |
| Sentinel Lighting                                   | kW         | 0                | 0               | 1.0753                            | 0.00%                            |
| Street Lighting                                     | kW         | 592,664          | 1,451           | 1.0753                            | 55.98%                           |
| General Service 1,000 to 4,999 kW - Interval Meters | kW         | 770,564          | 3,112           | 1.0753                            | 33.94%                           |
| Total   |            | 24,306,035       | 24,288          |                                   |                                  |

### Questions / Requests:

- Please explain why no loss adjustment has been applied to the Metered kWh data entered in Column A.
- Please provide evidence supporting the billing determinants entered on sheet B1.2 of the 2011 IRM3 RTSR Adjustment Workform