

Ontario Energy Board
P.O. Box 2319
27th. Floor
2300 Yonge Street
Toronto ON M4P 1E4
Telephone: 416- 481-1967
Facsimile: 416- 440-7656
Toll free: 1-888-632-6273

Commission de l'énergie de l'Ontario
C.P. 2319
27e étage
2300, rue Yonge
Toronto ON M4P 1E4
Téléphone; 416- 481-1967
Télécopieur: 416- 440-7656
Numéro sans frais: 1-888-632-6273



BY E-MAIL

January 17, 2011

Kirsten Walli
Board Secretary
Ontario Energy Board
2300 Yonge Street, 27th Floor
Toronto ON M4P 1E4

Dear Ms. Walli:

**Re: Tillsonburg Hydro Inc.
2011 IRM3 Distribution Rate Application
Board Staff Interrogatories
Board File No. EB-2010-0116**

In accordance with the Notice of Application and Written Hearing, please find attached Board Staff Interrogatories in the above proceeding. Please forward the following to Tillsonburg Hydro Inc. and to all other registered parties to this proceeding.

In addition please remind Tillsonburg Hydro Inc. that responses to interrogatories are due by February 2, 2011.

Yours truly,

Original Signed By

Lawrie Gluck
Analyst, Applications & Regulatory Audit

Encl.

Board Staff Interrogatories

2011 IRM3 Electricity Distribution Rates Tillsonburg Hydro Inc. (“Tillsonburg”) EB-2010-0116

Disposition of Group 1 Deferral / Variance Account Balances

Board Staff Interrogatory No. 1

Ref: 2011 IRM3 Deferral and Variance Account Workform

Sheet “B1.3 – Rate Class and Billing Determinants” of the 2011 IRM3 Deferral and Variance Account Workform is reproduced below.

2009 Audited RRR						Billed kWh for Non-RPP customers
Rate Group	Rate Class	Fixed Metric	Vol Metric	Metered kWh	Metered kW	
RES	Residential	Customer	kWh	50,542,780		8,843,966
GSLT50	General Service Less Than 50 kW	Customer	kWh	23,133,864		4,724,908
GSGT50	General Service 50 to 499 kW	Customer	kW	36,577,263	111,197	32,621,408
GSGT50	General Service 500 to 1,499 kW	Customer	kW	40,177,605	97,487	40,177,605
GSGT50	General Service Equal To Or Greater Than 1,500 kW	Customer	kW	33,140,442	87,123	33,140,442
USL	Unmetered Scattered Load	Connection	kWh	442,778		442,778
Sen	Sentinel Lighting	Connection	kW	118,738	302	118,738
SL	Street Lighting	Customer	kW	753,335	2,235	753,335
NA	Rate Class 9	NA	NA			
NA	Rate Class 10	NA	NA			
NA	Rate Class 11	NA	NA			
NA	Rate Class 12	NA	NA			
NA	Rate Class 13	NA	NA			
NA	Rate Class 14	NA	NA			
NA	Rate Class 15	NA	NA			
NA	Rate Class 16	NA	NA			
NA	Rate Class 17	NA	NA			
NA	Rate Class 18	NA	NA			
NA	Rate Class 19	NA	NA			
NA	Rate Class 20	NA	NA			
NA	Rate Class 21	NA	NA			
NA	Rate Class 22	NA	NA			
NA	Rate Class 23	NA	NA			
NA	Rate Class 24	NA	NA			
NA	Rate Class 25	NA	NA			
120,823,180						

Preamble: Board staff has been unable to reconcile the billing determinants entered on this sheet with those provided as part of Tillsonburg’s 2009 RRR filing.

Questions / Requests:

- a) Please explain the discrepancies between the billing determinants entered on Sheet B1.3 of the 2011 IRM3 Deferral and Variance Account Workform and those provided to the Board as part of Tillsonburg’s 2009 RRR filing. If there are errors, please advise and Board staff will make the relevant corrections to the Workform.

Shared Tax Savings

Board Staff Interrogatory No. 2

Ref: 2011 IRM3 Shared Tax Savings Workform
Ref: 2011 IRM3 Rate Generator

Sheet "B1.1 – Rate Class and Re-based Billing Determinants & Rates" of the 2011 IRM3 Shared Tax Savings Workform is reproduced below.

Last COS Re-based Year				2009					
Last COS OED Application Number				EB-2008-0246					
Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F
RES	Residential	Customer	kWh	5,942	49,583,434		11.38	0.0195	
GSLS50	General Service Less Than 50 kW	Customer	kWh	637	24,428,744		24.77	0.0151	
GS500	General Service 50 to 499 kW	Customer	kWh	70		101,137		111.80	1.4654
GS500	General Service 500 to 1,499 kW	Customer	kWh	8		53,192	1,000.00		0.6794
GS1500	General Service 1,500 to 4,999 kW	Customer	kWh	3		88,121	1,158.16		2.2975
USL	Unmetered Scattered Load	Connection	kWh	19	472,835		12.35	0.0243	
Sen	Sentinel Lighting	Connection	kW	79		205	1.18		12.4459
SL	Street Lighting	Customer	kW	1		3,783	1,336.76		9.4549
NA	Rate Class 9	NA	NA						

Sheet "E1.1 – Rate Rebalanced Base Distribution Rates" of the 2011 IRM3 Rate Generator is reproduced below.

Monthly Service Charge

Class	Metric	Base Rate	Revenue Cost Ratio	Rate ReBal Base
Residential	Customer -12 per year	10.530000	-0.810000	9.720000
General Service Less Than 50 kW	Customer -12 per year	24.810000	0.000000	24.810000
General Service 50 to 499 kW	Customer -12 per year	120.130000	8.470000	128.600000
General Service 500 to 1,499 kW	Customer -12 per year	1,221.120000	131.810000	1,352.930000
General Service Equal To Or Greater Than 1,500 kW	Customer -12 per year	1,537.310000	399.660000	1,936.970000
Unmetered Scattered Load	Customer -12 per year	14.280000	0.000000	14.280000
Sentinel Lighting	Connection -12 per year	1.080000	-0.080000	1.000000
Street Lighting	Customer -12 per year	1,545.170000	154.810000	1,699.980000

Volumetric Distribution Charge

Class	Metric	Base Rate	Revenue Cost Ratio	Rate ReBal Base
Residential	kWh	0.018000	-0.001400	0.016600
General Service Less Than 50 kW	kWh	0.015100	0.000000	0.015100
General Service 50 to 499 kW	kWh	1.578800	0.111300	1.690100
General Service 500 to 1,499 kW	kWh	0.829600	0.089500	0.919100
General Service Equal To Or Greater Than 1,500 kW	kWh	3.049600	0.792800	3.842400
Unmetered Scattered Load	kWh	0.028000	0.000000	0.028000
Sentinel Lighting	kW	11.369100	-0.820600	10.548500
Street Lighting	kW	10.963700	1.098500	12.062200

Preamble: Board staff notes that the "Rate ReBal Base Rates" from Sheet E1.1 of the 2011 IRM3 Rate Generator are supposed to be entered on Sheet B1.1 of the 2011 IRM3 Shared Tax Savings Workform.

Questions / Requests:

- Please explain the discrepancies between the two sheets cited above. If there are errors, please advise and Board staff will make the relevant corrections.

RTSR Adjustments

Board Staff Interrogatory No. 3

Ref: 2011 IRM3 RTSR Adjustment Workform

Sheet "B1.2 - 2009 Distributor Billing Determinants" of the 2011 IRM3 RTSR Adjustment Workform is reproduced below.

2009 Distributor Billing Determinants

Enter the most recently reported RRR billing determinants

Loss Adjusted Metered kWh **No**

Loss Adjusted Metered kW **No**

Rate Class	Vol Metric	Metered kWh A	Metered kW B	Applicable Loss Factor C	Load Factor D = A / (B * 730)
Residential	kWh	50,542,780	0	1.0420	
General Service Less Than 50 kW	kWh	23,133,864	32,434	1.0420	
General Service 50 to 499 kW	kW	36,577,263	111,197	1.0420	45.09%
General Service 500 to 1,499 kW	kW	40,177,605	97,487	1.0420	56.49%
General Service Equal To Or Greater Than 1,500 kW	kW	33,140,442	87,123	1.0420	52.14%
Unmetered Scattered Load	kWh	442,778	0	1.0420	
Sentinel Lighting	kW	118,738	302	1.0420	53.89%
Street Lighting	kW	753,335	2,235	1.0420	46.20%
Total		184,886,805	330,778		

Questions / Requests:

- Please explain why no loss factor has been applied to the data entered in Column A of Sheet B1.2 of the 2011 IRM3 RTSR Workform.
- Please explain the discrepancies between the billing determinants entered on Sheet B1.2 of the 2011 IRM3 RTSR Adjustment Workform and those provided to the Board as part of Tillsonburg's 2009 RRR filing. If there are errors, please advise and Board staff will make the relevant corrections to the Workform.