



Name of LDC: Brant County Power Inc.  
File Number: EB-2010-0125  
Version : 1.0

## LDC Information

Applicant Name	<b>Brant County Power Inc.</b>
OEB Application Number	<b>EB-2010-0125</b>
LDC Licence Number	<b>ED-2002-0522</b>
Application Type	<b>COS</b>



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## Rate Class And 2010 RTSR Rates

Enter Rate Group and Rate Class in the same order as listed on your current Tariff sheet and Rate Generator.

Rate Group Enter the RTSR-Network and RTSR-Connection rates as approved on your current Tariff sheet.

RES					
GSLT50					
GSGT50					
GSGT50	General Service 50 to 999 kW - Interval Metered	kW	2.0355	1.5594	
GSGT50	General Service 1,000 to 4,999 kW - Interval Meters	kW	2.0378	1.5468	
LU	Large Use	kW	2.2565	1.7688	
USL	Unmetered Scattered Load	kWh	0.0048	0.0034	
Sen	Sentinel Lighting	kW	1.4544	1.1137	
SL	Street Lighting	kW	1.4472	1.0908	
NA	Rate Class 10	NA			
NA	Rate Class 11	NA			
NA	Rate Class 12	NA			
NA	Rate Class 13	NA			
NA	Rate Class 14	NA			
NA	Rate Class 15	NA			
NA	Rate Class 16	NA			
NA	Rate Class 17	NA			
NA	Rate Class 18	NA			
NA	Rate Class 19	NA			
NA	Rate Class 20	NA			
NA	Rate Class 21	NA			
NA	Rate Class 22	NA			
NA	Rate Class 23	NA			
NA	Rate Class 24	NA			
NA	Rate Class 25	NA			



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## 2009 Distributor Billing Determinants

Loss Adjusted Metered kWh No

Loss Adjusted Metered kW No

Enter the most recently reported RRR billing determinants

Residential	kWh	78,687,855	0	1.0495	61.41%
General Service Less Than 50 kW	kWh	35,876,347	0	1.0495	
General Service 50 to 4,999 kW	kW	153,259,555	342,040	1.0495	
General Service 50 to 999 kW - Interval Metered	kW	0	0	1.0495	
General Service 1,000 to 4,999 kW - Interval Meters	kW	0	0	1.0495	
Large Use	kW	0	0	1.0495	
Unmetered Scattered Load	kWh	496,256	0	1.0495	
Sentinel Lighting	kW	180,388	481	1.0495	
Street Lighting	kW	1,696,627	4,770	1.0495	48.75%
<b>Total</b>		<b>270,197,028</b>	<b>347,291</b>		



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## Uniform Transmission and Hydro One Sub-Transmission Rates

### Uniform Transmission Rates

Rate Description	Vol Metric	Effective January 1, 2009	Effective July 1, 2009	Effective January 1, 2010	Effective January 1, 2011
		Rate	Rate	Rate	Rate
Network Service Rate	kW	\$ 2.57	\$ 2.66	\$ 2.97	\$ 2.97
Line Connection Service Rate	kW	\$ 0.70	\$ 0.70	\$ 0.73	\$ 0.73
Transformation Connection Service Rate	kW	\$ 1.62	\$ 1.57	\$ 1.71	\$ 1.71

### Hydro One Sub-Transmission Rates

Rate Description	Vol Metric	Effective May 1, 2008	Effective May 1, 2009	Effective May 1, 2010	Effective May 1, 2011
		Rate	Rate	Rate	Rate
Network Service Rate	kW	\$ 2.01	\$ 2.24	\$ 2.65	\$ 2.65
Line Connection Service Rate	kW	\$ 0.50	\$ 0.60	\$ 0.64	\$ 0.64
Transformation Connection Service Rate	kW	\$ 1.38	\$ 1.39	\$ 1.50	\$ 1.50
Both Line and Transformation Connection Service Rate	kW	\$ 1.88	\$ 1.99	\$ 2.14	\$ 2.14

### Hydro One Sub-Transmission Rate Rider 6A

Rate Description	Vol Metric	Effective May 1, 2008	Effective May 1, 2009	Effective May 1, 2010	Effective May 1, 2011
		Rate	Rate	Rate	Rate
RSVA Transmission network – 4714 – which affects 1584	kW	\$ -	\$ -	\$ 0.0470	\$ 0.0470
RSVA Transmission connection – 4716 – which affects 1586	kW	\$ -	\$ -	-\$ 0.0250	-\$ 0.0250
RSVA LV – 4750 – which affects 1550	kW	\$ -	\$ -	\$ 0.0580	\$ 0.0580
RARA 1 – 2252 – which affects 1590	kW	\$ -	\$ -	-\$ 0.0750	-\$ 0.0750
Hydro One Sub-Transmission Rate Rider 6A	kW	\$ -	\$ -	\$ 0.0050	\$ 0.0050



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## 2009 Historical Wholesale Transmission

### IESO

Month	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	Enter billing detail for wholesale transmission for the same reporting period as the billing determinants on sheet B1.2.									
February	Enter billing detail for wholesale transmission for the same reporting period as the billing determinants on sheet B1.2.									
March	Enter billing detail for wholesale transmission for the same reporting period as the billing determinants on sheet B1.2.									
April	Enter billing detail for wholesale transmission for the same reporting period as the billing determinants on sheet B1.2.									
May	16,377	\$2.57	\$ 42,089	16,815	\$0.70	\$ 11,771	10,682	###	\$ 17,305	\$ 29,075
June	18,998	\$2.57	\$ 48,825	20,812	\$0.70	\$ 14,568	12,327	###	\$ 19,970	\$ 34,538
July	16,795	\$2.66	\$ 44,675	18,730	\$0.70	\$ 13,111	11,569	###	\$ 18,163	\$ 31,274
August	23,015	\$2.66	\$ 61,220	23,015	\$0.70	\$ 16,111	13,416	###	\$ 21,063	\$ 37,174
September	16,182	\$2.66	\$ 43,044	18,225	\$0.70	\$ 12,758	11,264	###	\$ 17,684	\$ 30,442
October	15,667	\$2.66	\$ 41,674	17,668	\$0.70	\$ 12,368	11,015	###	\$ 17,294	\$ 29,661
November	17,250	\$2.66	\$ 45,885	19,692	\$0.70	\$ 13,784	10,954	###	\$ 17,198	\$ 30,982
December	18,207	\$2.66	\$ 48,431	20,169	\$0.70	\$ 14,118	11,244	###	\$ 17,653	\$ 31,771
<b>Total</b>	<b>208,048</b>	<b>\$2.62</b>	<b>\$544,324</b>	<b>227,850</b>	<b>\$0.70</b>	<b>\$159,495</b>	<b>136,997</b>	<b>###</b>	<b>\$218,462</b>	<b>\$377,957</b>

### Hydro One

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	9,361	\$2.01	\$ 18,816	9,433	\$1.88	\$ 17,734		\$-		\$ 17,734
February	12,865	\$2.01	\$ 25,859	13,534	\$1.88	\$ 25,444		\$-		\$ 25,444
March	8,843	\$2.01	\$ 17,774	8,843	\$1.88	\$ 16,625		\$-		\$ 16,625
April	7,029	\$2.01	\$ 14,128	7,262	\$1.88	\$ 13,653		\$-		\$ 13,653
May	6,662	\$2.01	\$ 13,391	6,662	\$1.88	\$ 12,525		\$-		\$ 12,525
June	10,458	\$2.22	\$ 23,177	10,458	\$1.98	\$ 20,692		\$-		\$ 20,692
July	8,010	\$2.24	\$ 17,942	8,317	\$1.99	\$ 16,551		\$-		\$ 16,551
August	12,782	\$2.24	\$ 28,632	12,782	\$1.99	\$ 25,436		\$-		\$ 25,436
September	8,876	\$2.24	\$ 19,882	8,876	\$1.99	\$ 17,663		\$-		\$ 17,663
October	7,800	\$2.24	\$ 17,472	7,815	\$1.99	\$ 15,552		\$-		\$ 15,552
November	7,648	\$2.24	\$ 17,132	7,648	\$1.99	\$ 15,220		\$-		\$ 15,220
December	8,238	\$2.24	\$ 18,453	8,258	\$1.99	\$ 16,433		\$-		\$ 16,433
<b>Total</b>	<b>108,572</b>	<b>\$2.14</b>	<b>\$232,658</b>	<b>109,888</b>	<b>\$1.94</b>	<b>\$213,527</b>	<b>-</b>	<b>\$-</b>	<b>\$ -</b>	<b>\$213,527</b>

### Total

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	26,344	\$2.37	\$ 62,462	28,121	\$1.10	\$ 30,816	11,226	###	\$ 18,186	\$ 49,002
February	29,521	\$2.33	\$ 68,665	31,984	\$1.20	\$ 38,359	11,203	###	\$ 18,149	\$ 56,508
March	25,356	\$2.37	\$ 60,213	27,030	\$1.09	\$ 29,356	11,160	###	\$ 18,079	\$ 47,435
April	22,434	\$2.39	\$ 53,719	24,661	\$1.05	\$ 25,832	10,937	###	\$ 17,718	\$ 43,550
May	23,039	\$2.41	\$ 55,480	23,477	\$1.03	\$ 24,295	10,682	###	\$ 17,305	\$ 41,600
June	29,456	\$2.44	\$ 72,002	31,270	\$1.13	\$ 35,261	12,327	###	\$ 19,970	\$ 55,231
July	24,805	\$2.52	\$ 62,617	27,047	\$1.10	\$ 29,662	11,569	###	\$ 18,163	\$ 47,825
August	35,797	\$2.51	\$ 89,852	35,797	\$1.16	\$ 41,547	13,416	###	\$ 21,063	\$ 62,610
September	25,058	\$2.51	\$ 62,926	27,101	\$1.12	\$ 30,421	11,264	###	\$ 17,684	\$ 48,105
October	23,467	\$2.52	\$ 59,146	25,483	\$1.10	\$ 27,919	11,015	###	\$ 17,294	\$ 45,213
November	24,898	\$2.53	\$ 63,017	27,340	\$1.06	\$ 29,004	10,954	###	\$ 17,198	\$ 46,202
December	26,445	\$2.53	\$ 66,884	28,427	\$1.07	\$ 30,551	11,244	###	\$ 17,653	\$ 48,204
<b>Total</b>	<b>316,620</b>	<b>\$2.45</b>	<b>\$776,982</b>	<b>337,738</b>	<b>\$1.10</b>	<b>\$373,022</b>	<b>136,997</b>	<b>###</b>	<b>\$218,462</b>	<b>\$591,484</b>



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## Current Wholesale Transmission

### IESO

Month	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	<p>The purpose of this sheet is to calculate the expected billing when current 2010 UTR rates are applied against historical (2009) transmission units.</p>									\$ 32,839
February										\$ 32,626
March										\$ 32,360
April										\$ 31,404
May										\$ 30,541
June										\$ 36,272
July										\$ 33,456
August										\$ 39,742
September										\$ 32,566
October										\$ 31,733
November										\$ 33,107
December										\$ 33,950
<b>Total</b>	208,048	\$ 2.9700	\$ 617,903	227,850	\$ 0.7300	\$ 166,330	136,997	\$ 1.7100	\$ 234,265	\$ 400,595

### Hydro One

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	9,361	\$ 2.6970	\$ 25,247	9,433	\$ 0.6150	\$ 5,801	-	\$ 1.5000	\$ -	\$ 5,801
February	12,865	\$ 2.6970	\$ 34,697	13,534	\$ 0.6150	\$ 8,323	-	\$ 1.5000	\$ -	\$ 8,323
March	8,843	\$ 2.6970	\$ 23,850	8,843	\$ 0.6150	\$ 5,438	-	\$ 1.5000	\$ -	\$ 5,438
April	7,029	\$ 2.6970	\$ 18,957	7,262	\$ 0.6150	\$ 4,466	-	\$ 1.5000	\$ -	\$ 4,466
May	6,662	\$ 2.6970	\$ 17,967	6,662	\$ 0.6150	\$ 4,097	-	\$ 1.5000	\$ -	\$ 4,097
June	10,458	\$ 2.6970	\$ 28,205	10,458	\$ 0.6150	\$ 6,432	-	\$ 1.5000	\$ -	\$ 6,432
July	8,010	\$ 2.6970	\$ 21,603	8,317	\$ 0.6150	\$ 5,115	-	\$ 1.5000	\$ -	\$ 5,115
August	12,782	\$ 2.6970	\$ 34,473	12,782	\$ 0.6150	\$ 7,861	-	\$ 1.5000	\$ -	\$ 7,861
September	8,876	\$ 2.6970	\$ 23,939	8,876	\$ 0.6150	\$ 5,459	-	\$ 1.5000	\$ -	\$ 5,459
October	7,800	\$ 2.6970	\$ 21,037	7,815	\$ 0.6150	\$ 4,806	-	\$ 1.5000	\$ -	\$ 4,806
November	7,648	\$ 2.6970	\$ 20,627	7,648	\$ 0.6150	\$ 4,704	-	\$ 1.5000	\$ -	\$ 4,704
December	8,238	\$ 2.6970	\$ 22,218	8,258	\$ 0.6150	\$ 5,079	-	\$ 1.5000	\$ -	\$ 5,079
<b>Total</b>	108,572	\$ 2.6970	\$ 292,819	109,888	\$ 0.6150	\$ 67,581	-	\$ -	\$ -	\$ 67,581

### Total

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	26,344	\$ 2.8730	\$ 75,686	28,121	\$ 0.6914	\$ 19,444	11,226	\$ 1.7100	\$ 19,196	\$ 38,640
February	29,521	\$ 2.8510	\$ 84,165	31,984	\$ 0.6813	\$ 21,792	11,203	\$ 1.7100	\$ 19,157	\$ 40,949
March	25,356	\$ 2.8748	\$ 72,893	27,030	\$ 0.6924	\$ 18,715	11,160	\$ 1.7100	\$ 19,084	\$ 37,799
April	22,434	\$ 2.8845	\$ 64,710	24,661	\$ 0.6961	\$ 17,167	10,937	\$ 1.7100	\$ 18,702	\$ 35,870
May	23,039	\$ 2.8911	\$ 66,607	23,477	\$ 0.6974	\$ 16,372	10,682	\$ 1.7100	\$ 18,266	\$ 34,638
June	29,456	\$ 2.8731	\$ 84,629	31,270	\$ 0.6915	\$ 21,624	12,327	\$ 1.7100	\$ 21,079	\$ 42,704
July	24,805	\$ 2.8818	\$ 71,484	27,047	\$ 0.6946	\$ 18,788	11,569	\$ 1.7100	\$ 19,783	\$ 38,571
August	35,797	\$ 2.8725	\$ 102,828	35,797	\$ 0.6889	\$ 24,662	13,416	\$ 1.7100	\$ 22,941	\$ 47,603
September	25,058	\$ 2.8733	\$ 71,999	27,101	\$ 0.6923	\$ 18,763	11,264	\$ 1.7100	\$ 19,261	\$ 38,024
October	23,467	\$ 2.8793	\$ 67,568	25,483	\$ 0.6947	\$ 17,704	11,015	\$ 1.7100	\$ 18,836	\$ 36,540
November	24,898	\$ 2.8861	\$ 71,859	27,340	\$ 0.6978	\$ 19,079	10,954	\$ 1.7100	\$ 18,731	\$ 37,810
December	26,445	\$ 2.8850	\$ 76,293	28,427	\$ 0.6966	\$ 19,802	11,244	\$ 1.7100	\$ 19,227	\$ 39,029
<b>Total</b>	316,620	\$ 2.8764	\$ 910,722	337,738	\$ 0.6926	\$ 233,911	136,997	\$ 1.7100	\$ 234,265	\$ 468,176



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## Forecast Wholesale Transmission

### IESO

Month	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January										\$ 32,839
February										\$ 32,626
March										\$ 32,360
April										\$ 31,404
May										\$ 30,541
June										\$ 36,272
July	16,795	\$2.9700	\$ 49,881	18,730	\$0.7300	\$ 13,673	11,569	\$1.7100	\$ 19,783	\$ 33,456
August	23,015	\$2.9700	\$ 68,355	23,015	\$0.7300	\$ 16,801	13,416	\$1.7100	\$ 22,941	\$ 39,742
September	16,182	\$2.9700	\$ 48,061	18,225	\$0.7300	\$ 13,304	11,264	\$1.7100	\$ 19,261	\$ 32,566
October	15,667	\$2.9700	\$ 46,531	17,668	\$0.7300	\$ 12,898	11,015	\$1.7100	\$ 18,836	\$ 31,733
November	17,250	\$2.9700	\$ 51,233	19,692	\$0.7300	\$ 14,375	10,954	\$1.7100	\$ 18,731	\$ 33,107
December	18,207	\$2.9700	\$ 54,075	20,169	\$0.7300	\$ 14,723	11,244	\$1.7100	\$ 19,227	\$ 33,950
<b>Total</b>	<b>208,048</b>	<b>\$2.9700</b>	<b>\$617,903</b>	<b>227,850</b>	<b>\$0.7300</b>	<b>\$166,330</b>	<b>136,997</b>	<b>\$1.7100</b>	<b>\$234,265</b>	<b>\$400,595</b>

The purpose of this sheet is to calculate the expected billing when forecasted 2011 UTR rates are applied against historical (2009) transmission units.

### Hydro One

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	9,361	\$2.6970	\$ 25,247	9,433	\$0.6150	\$ 5,801	-	\$1.5000	\$ -	\$ 5,801
February	12,865	\$2.6970	\$ 34,697	13,534	\$0.6150	\$ 8,323	-	\$1.5000	\$ -	\$ 8,323
March	8,843	\$2.6970	\$ 23,850	8,843	\$0.6150	\$ 5,438	-	\$1.5000	\$ -	\$ 5,438
April	7,029	\$2.6970	\$ 18,957	7,262	\$0.6150	\$ 4,466	-	\$1.5000	\$ -	\$ 4,466
May	6,662	\$2.6970	\$ 17,967	6,662	\$0.6150	\$ 4,097	-	\$1.5000	\$ -	\$ 4,097
June	10,458	\$2.6970	\$ 28,205	10,458	\$0.6150	\$ 6,432	-	\$1.5000	\$ -	\$ 6,432
July	8,010	\$2.6970	\$ 21,603	8,317	\$0.6150	\$ 5,115	-	\$1.5000	\$ -	\$ 5,115
August	12,782	\$2.6970	\$ 34,473	12,782	\$0.6150	\$ 7,861	-	\$1.5000	\$ -	\$ 7,861
September	8,876	\$2.6970	\$ 23,939	8,876	\$0.6150	\$ 5,459	-	\$1.5000	\$ -	\$ 5,459
October	7,800	\$2.6970	\$ 21,037	7,815	\$0.6150	\$ 4,806	-	\$1.5000	\$ -	\$ 4,806
November	7,648	\$2.6970	\$ 20,627	7,648	\$0.6150	\$ 4,704	-	\$1.5000	\$ -	\$ 4,704
December	8,238	\$2.6970	\$ 22,218	8,258	\$0.6150	\$ 5,079	-	\$1.5000	\$ -	\$ 5,079
<b>Total</b>	<b>108,572</b>	<b>\$2.6970</b>	<b>\$292,819</b>	<b>109,888</b>	<b>\$0.6150</b>	<b>\$ 67,581</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 67,581</b>

### Total

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	26,344	\$2.8730	\$ 75,686	28,121	\$0.6914	\$ 19,444	11,226	\$1.7100	\$ 19,196	\$ 38,640
February	29,521	\$2.8510	\$ 84,165	31,984	\$0.6813	\$ 21,792	11,203	\$1.7100	\$ 19,157	\$ 40,949
March	25,356	\$2.8748	\$ 72,893	27,030	\$0.6924	\$ 18,715	11,160	\$1.7100	\$ 19,084	\$ 37,799
April	22,434	\$2.8845	\$ 64,710	24,661	\$0.6961	\$ 17,167	10,937	\$1.7100	\$ 18,702	\$ 35,870
May	23,039	\$2.8911	\$ 66,607	23,477	\$0.6974	\$ 16,372	10,682	\$1.7100	\$ 18,266	\$ 34,638
June	29,456	\$2.8731	\$ 84,629	31,270	\$0.6915	\$ 21,624	12,327	\$1.7100	\$ 21,079	\$ 42,704
July	24,805	\$2.8818	\$ 71,484	27,047	\$0.6946	\$ 18,788	11,569	\$1.7100	\$ 19,783	\$ 38,571
August	35,797	\$2.8725	\$102,828	35,797	\$0.6889	\$ 24,662	13,416	\$1.7100	\$ 22,941	\$ 47,603
September	25,058	\$2.8733	\$ 71,999	27,101	\$0.6923	\$ 18,763	11,264	\$1.7100	\$ 19,261	\$ 38,024
October	23,467	\$2.8793	\$ 67,568	25,483	\$0.6947	\$ 17,704	11,015	\$1.7100	\$ 18,836	\$ 36,540
November	24,898	\$2.8861	\$ 71,859	27,340	\$0.6978	\$ 19,079	10,954	\$1.7100	\$ 18,731	\$ 37,810
December	26,445	\$2.8850	\$ 76,293	28,427	\$0.6966	\$ 19,802	11,244	\$1.7100	\$ 19,227	\$ 39,029
<b>Total</b>	<b>316,620</b>	<b>\$2.8764</b>	<b>\$910,722</b>	<b>337,738</b>	<b>\$0.6926</b>	<b>\$233,911</b>	<b>136,997</b>	<b>\$1.7100</b>	<b>\$234,265</b>	<b>\$468,176</b>





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### Adjust RTSR-Network to Current Network Wholesale

Rate Class	Vol Metric	Current RTSR - Network	Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR - Network
		(A) (Column H Sheet B1.2)	(B) (Column I Sheet B1.2)	(C) (Column J Sheet B1.2)	(D) = (A) * (B) / (C)	(E) = (D) / (F)	(G) = (D) * (F)	(H) = (H) / (B) or (H) / (C)
Residential								\$ 0.0038
General Service Less								\$ 0.0035
General Service 50 t								\$ 1.4006
General Service 50 t								\$ -
General Service 1,000 to 4,999 kW - Interval Meters	kW	\$ 2.0378	0	0	\$ -	0.00%	\$ -	\$ -
Large Use	kW	\$ 2.2565	0	0	\$ -	0.00%	\$ -	\$ -
Unmetered Scattered Load	kWh	\$ 0.0048	496,256	0	\$ 2,382	0.19%	\$ 1,739	\$ 0.0035
Sentinel Lighting	kW	\$ 1.4544	180,388	481	\$ 700	0.06%	\$ 511	\$ 1.0616
Street Lighting	kW	\$ 1.4472	1,696,627	4,770	\$ 6,903	0.55%	\$ 5,039	\$ 1.0564
			270,197,028	347,291	\$ 1,247,674	100.00%	\$ 910,722	
					(E)		(G) Cell G73 Sheet C1.2	

The purpose of this sheet is to re-align current RTSR-Network to recover current wholesale Network costs.



Name of LDC: Brant County Power Inc.  
 File Number: EB-2010-0125  
 Version : 1.0

### Adjust RTSR-Connection to Current Connection Wholesale

Rate Class	Vol Metric	Current RTSR - Connection <small>(A) = (A) / (B) or (H) / (C)</small>	Billed kWh <small>(B) = (B) / (C) or (H) / (C)</small>	Billed kW <small>(C) = (C) / (D) or (H) / (C)</small>	Billed Amount <small>(D) = (D) / (E) or (H) / (C)</small>	Billed Amount % <small>(E) = (E) / (F) or (H) / (C)</small>	Current Wholesale Billing <small>(F) = (F) / (G) or (H) / (C)</small>	Adjusted RTSR - Connection <small>(G) = (H) / (B) or (H) / (C)</small>
Residential								\$ 0.0020
General Service Les								\$ 0.0017
General Service 50 t								\$ 0.7189
General Service 50 t								\$ -
General Service 1,000 to 4,999 kW - Interval Meters	kW	\$ 1.5468	0	0	\$ -	0.00%	\$ -	\$ -
Large Use	kW	\$ 1.7688	0	0	\$ -	0.00%	\$ -	\$ -
Unmetered Scattered Load	kWh	\$ 0.0034	496,256	0	\$ 1,687	0.18%	\$ 860	\$ 0.0017
Sentinel Lighting	kW	\$ 1.1137	180,388	481	\$ 536	0.06%	\$ 273	\$ 0.5674
Street Lighting	kW	\$ 1.0908	1,696,627	4,770	\$ 5,203	0.57%	\$ 2,651	\$ 0.5558
			270,197,028	347,291	\$ 918,907	100.00%	\$ 468,176	
					(E)		(G) Cell Q73 Sheet C1.2	

The purpose of this sheet is to re-align current RTSR-Connection to recover current wholesale Connection costs.



Name of LDC: Brant County Power Inc.  
 File Number: EB-2010-0125  
 Version : 1.0

### Adjust RTSR-Network to Forecast Network Wholesale

Rate Class	Vol Metric	Adjusted RTSR - Network <small>(A) = (C) * (B) / (D)</small>	Billed kWh <small>(B) = (C) * (A) / (D)</small>	Billed kW <small>(C) = (B) * (D) / (A)</small>	Billed Amount <small>(D) = (A) * (B) / (C)</small>	Billed Amount % <small>(E) = (D) / (F)</small>	Forecast Wholesale Billing <small>(F) = (C) * (E)</small>	Proposed RTSR - Network <small>(H) = (B) or (H) / (C)</small>
Residential								0.003796
General Service Less								0.003504
General Service 50 t								1.400600
General Service 50 t								-
General Service 1,000 to 4,999 kW - Interval Meters	kW	\$ -	0	0	\$ -	0.00%	\$ -	\$ -
Large Use	kW	\$ -	0	0	\$ -	0.00%	\$ -	\$ -
Unmetered Scattered Load	kWh	\$ 0.0035	496,256	0	\$ 1,739	0.19%	\$ 1,739	\$ 0.003504
Sentinel Lighting	kW	\$ 1.0616	180,388	481	\$ 511	0.06%	\$ 511	\$ 1.061618
Street Lighting	kW	\$ 1.0564	1,696,627	4,770	\$ 5,039	0.55%	\$ 5,039	\$ 1.056362
			270,197,028	347,291	\$ 910,722	100.00%	\$ 910,722	
					(E)		Cell G73 Sheet C1.3	

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.



Name of LDC: Brant County Power Inc.  
File Number: EB-2010-0125  
Version : 1.0

### Adjust RTSR-Connection to Forecast Connection Wholesale

Rate Class	Vol Metric	Adjusted RTSR - Connection	Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR - Connection
The purpose of this sheet is to update re-aligned RTSR-Connection rates to recover forecast wholesale Connection costs.								= (H) / (B) or (H) / (C)