

Glen A. Winn
14 Carlton St.
Toronto, Ontario
M5B 1K5

Telephone: 416.542.2517
Facsimile: 416.542.3024
regulatoryaffairs@torontohydro.com



February 25, 2011

via RESS e-filing – signed original to follow by courier

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
PO Box 2319
2300 Yonge Street, 27th floor
Toronto, ON M4P 1E4

Dear Ms. Walli:

**Re: Toronto Hydro-Electric System Limited (“THESL”)
2011 Electricity Distribution Rates Application – Update
OEB File No. EB-2010-0142**

On February 22, 2011 the Board issued a Decision and Order in EB-2010-0295 requiring Affected Electricity Distributors to file a calculation of Late Payment Penalty (“LPP”) Rate Riders. In THESL’s case, the Board ordered that LPP Rate Riders are to be recovered over a 24-month period starting May 1, 2011. The Board further ordered that where applicable, submitted rate riders would be verified in Affected Electricity Distributors’ current cost of service applications before the Board.

THESL filed its LPP Rate Rider calculation in proceeding EB-2010-0295 on February 25, 2011 and now also files this document in its current cost of service application before the Board for the purpose of verification.

Please note that upon rate finalization, THESL will update the rate riders shown in Exhibit J1, Tab 2, Schedule 8 to incorporate the attached rate riders, thereby reflecting the Board's decision in EB-2010-0295.

Please contact me if you have questions on this matter.

Yours truly,

[original signed by]

Glen A. Winn
Manager
Regulatory Applications & Compliance

/attach.

:GAW/CAR/acc

cc: J. Mark Rodger, Counsel for THESL
Intervenors of Record for EB-2010-0142

Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11
Allocation and Billing Factors			Residential	GS < 50 kW	GS - 50 to 999 kW	GS - 1000 to 4999 kW	Large Use	Streetlighting	Unmetered Scattered Load	TOTAL
2009 - Historical Number of Customers (year-end)										
Number of Customers			611,357	65,883	12,444	509	47	1	1,131	691,372
Number of Connection								162,476	21,472	183,948
2009 - Historical Distribution Revenue			\$192,505,451 41.4%	\$60,127,308 12.9%	\$137,030,009 29.5%	\$46,765,659 10.1%	\$18,843,322 4.1%	\$7,500,336 1.6%	\$2,427,253 0.5%	\$465,199,338

9	Allocation of Costs	Recovery Amount	Allocator	Residential	GS < 50 kW	GS - 50 to 999 kW	GS - 1000 to 4999 kW	Large Use	Streetlighting	Unmetered Scattered Load	TOTAL
10	Total Recovery (over 2 Years)	\$7,525,588.82	2009 Distribution Revenue	\$3,114,185.15	\$972,687.10	\$2,216,751.87	\$756,534.01	\$304,830.82	\$121,333.88	\$39,265.99	\$7,525,588.82

11	2011/12 LPP Rate Rider	Billing Unit	Residential	GS < 50 kW	GS - 50 to 999 kW	GS - 1000 to 4999 kW	Large Use	Streetlighting	Unmetered Scattered Load
12		Customer/ Connections per 30 days	\$0.21	\$0.61	\$7.32	\$61.08	\$266.54	\$0.03	\$0.08

Note:
 These Rate Riders reflect the decision of the Board in EB-2010-0295. The rate riders shown in Exhibit J1, Tab 2, Schedule 8 will be updated to reflect this decision upon rate finalization.