



117 Gorrie Street, Box 1480
Atikokan, Ontario P0T 1C0

Telephone (807)597-6600
Fax (807)597-6988
e-mail wilf.thorburn@athydro.com

February 28, 2011

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
P.O. Box 2319, 27th Floor
2300 Yonge Street
Toronto, Ontario
M4P 1E4

Dear Ms. Walli:

**Re: Atikokan Hydro Inc. – Late Payment Plan Settlement Recovery Rate Rider
EB-2010-0295**

Atikokan Hydro Inc. ("Atikokan") is pleased to submit to the Ontario Energy Board (the "Board") its proposed rate schedule in regards to the January 25, 2011 Board Decision and Order on Late Payment Plan Settlement Recovery Rate Rider - EB-2010-0295

Atikokan's proposed rate schedule will be sent to you in the following form:

(a) Electronic filing through the Board's web portal at <https://www.errr.ontarioenergyboard.ca/>, consisting of one (1) electronic copy of the application in searchable /unrestricted PDF format and one (1) electronic copy in Microsoft Excel format of the calculation sheet.

We would be pleased to provide any further information or details that you may require relative to this application.

Yours truly,

A handwritten signature in black ink that reads "Wilf Thorburn". The signature is written in a cursive style with a large, stylized "W" and "T".

Wilf Thorburn
CEO/Secretary/Treasurer
Atikokan Hydro Inc.



117 Gorrie Street, Box 1480
Atikokan, Ontario P0T 1C0

Telephone (807)597-6600
Fax (807)597-6988
e-mail wilf.thorburn@athydro.com

Late Payment Plan Settlement Recovery Rate Rider EB-2010-0295

Atikokan Hydro Inc [Atikokan] respectfully submits the following rate riders to conform to the Board's Decision and Order regarding collecting the amount of late payment plan settlement cost.

Atikokan has an anomaly and suggests the following as a possible solution. Atikokan believes this solution is fair and equitable.

The anomaly is that in the 2009 year book figures [and in the RRR filings] a class is listed that no longer exists. Creating a rate rider for a customer class that has moved will not be beneficial. The customer class is the unmetered scattered load. There was only one customer in this class with 8 connections, and after the 2008 rebasing, and the application of Board guidelines regarding the Revenue Cost Ratio, the monthly service charge increased dramatically.

During 2009 the customer raised the issue of their monthly service charge not being in line with any other area in Ontario. The only solution at the time seemed to be to move them to the general service less than 50 kW class and install meters on their various scattered loads.

Since the customer is in the general service class, the revenue of \$26,289.52 was added to the revenue of the general service class [\$26,289.52 + \$278,857.73] for a total of \$305,147.25 to be collected from the General Service <50kW class. The 8 locations/connections were added to the customer numbers [225 + 8] for a total of 233 customers.

The table below shows the methodology utilized in arriving the rate rider, as well as the proposed rates to be charged each customer on a monthly basis for a 12 month period beginning on May 1, 2011

The proposed rates are:

Residential	\$0.29
General Service < 50 kW	\$0.71
General Service > 50 kW	\$2.51

Data as per RRR filings December 31, 2009	Atikokan Hydro Inc.	Original dollar breakout	Adjusted dollar breakout	Rate Class as a percentage	Proportion of LPP to claim	Customer Numbers	Calculated Monthly Service Charge Rate Rider
Total LPP assessment					\$7,567.85		
Residential Customers							
Number of Customers	1,415					1,415	
Distribution Revenue	\$758,252	\$758,251.89	\$758,251.89	65.07%	\$4,924.53		\$0.29
General Service <50kW Customers							
Number of Customers	225					233	
Distribution Revenue	\$278,858	\$278,857.73	\$305,147.25	26.19%	\$1,981.81		\$0.71
General Service >50kW, Larger User (>5000kW) Customers and Sub Transmission							
Number of General Service Customers	22					22	
Distribution Revenue	\$101,856	\$101,855.72	\$101,855.72	8.74%	\$661.51		\$2.51
Scattered Unmetered Loads Customers							
Number of Connections	8						
Distribution Revenue	\$ 26,290	\$26,289.52					
Total		\$1,165,254.86	\$1,165,254.86	100.00%	\$7,567.85		