



March 2, 2011

Ontario Energy Board
P.O. Box 2319
27th Floor, 2300 Yonge Street
Toronto, Ontario M4P 1E4
Attention: Kirsten Walli, Board Secretary

Dear Ms. Walli:

RE: TILLSONBURG HYDRO INC. EB-2010-0116
ONTARIO ENERGY BOARD EB-2010-0295
Recovery of Late Payment Penalty

In accordance with the Decision and Order of February 22, 2011, Tillsonburg Hydro Inc. ("THI") is submitting its schedule allocation the Late Payment Penalty. This allocation is based on THI's 2009 RRR filing information in 2.1.5, customer classes, revenue, and customer/connection count as at December 31, 2009. As directed, a monthly fixed rate rider has been calculated to recovery \$29,932.56 over the twelve month period May 1, 2011 to April 30, 2012.

Please contact us if you have any questions.

Yours truly,

A handwritten signature in blue ink, appearing to read "W. John Gott", is written over a light blue horizontal line.

W. John Gott, CA
Finance Regulatory Affairs Manager

CORPORATE OFFICE

200 Broadway, Tillsonburg, Ontario, N4G 5A7, Telephone # (519) 842-6428, Fax # (519) 842-9431

Web: www.tillsonburg.ca

Tillsonburg Hydro Inc.
 EB-2010-0116
 Late Payment Penalty Rate Rider
 Effective Date: May 1, 2011 - April 30, 2012

		2009 RRR Filing Data 2.1.5			2009 RRR Filing		Annual Charge per		Monthly Fixed Charge Rate Rider	Reasonableness Check
		Distribution Revenue	Revenue Proportion	Appendix A Recovery Amount	Data Customer / Connections	customer / connection				
RES	Residential	\$ 1,653,970	61.0%	\$ 18,258.86	5,907	\$ 3.09	\$ 0.26	\$ 18,258.86		
GSLT50	General Service Less Than 50 kW	\$ 500,966	18.5%	\$ 5,537.52	675	\$ 8.20	\$ 0.68	\$ 5,537.52		
GSGT50	General Service 50 to 499 kW	\$ 188,095	6.9%	\$ 2,065.35	75	\$ 27.54	\$ 2.29	\$ 2,065.35		
GSGT50	General Service 500 to 1,499 kW	\$ 202,505	7.5%	\$ 2,244.94	8	\$ 280.62	\$ 23.38	\$ 2,244.94		
GSGT50	General Service Equal To Or Greater Than 1,500 kW	\$ 104,919	3.9%	\$ 1,167.37	4	\$ 291.84	\$ 24.32	\$ 1,167.37		
USL	Unmetered Scattered Load	\$ 15,385	0.6%	\$ 179.60	13	\$ 13.82	\$ 1.15	\$ 179.60		
Sen	Sentinel Lighting	\$ 3,129	0.1%	\$ 29.93	56	\$ 0.53	\$ 0.04	\$ 29.93		
SL	Street Lighting	\$ 40,972	1.5%	\$ 448.99	1	\$ 448.99	\$ 37.42	\$ 448.99		
		<u>\$ 2,709,941</u>	<u>100.0%</u>	<u>\$ 29,932.56</u>				<u>\$ 29,932.56</u>		

(3) Administration

Administration Total (\$)	Administration Labour Component (\$)
370,579.00	

Output and Revenues

Annual Wholesale Cost of Power (\$)	Wholesale KWH (kWh)
15,174,063.00	193,629,861.00
Retail KWH (kWh)	Distribution System Losses (kWh)
184,230,659.00	9,399,202.00

Customers, Demand and Revenues

Rate Class	Number	Billed kWh	Revenues Account (4080)
Residential Customers	5,907	51,473,373.00	1,653,969.83

Rate Class	Number	Billed kW	Billed kWh	Revenues Account (4080)
General Service < 50 kW Customers	675		24,437,614.00	500,965.90
General Service >= 50 kW Customers	87		107,671,901.00	495,519.11
Large Use (>5,000 kW) Customers	0		0.00	0.00
Street Lighting Connections	2,625		554,483.00	40,972.13
Sentinel Lighting Connections				
Sub Transmission				
Scattered Unmetered Loads	69		93,288.00	16,513.59

Net Metering Initiative

Please indicate the number of Net Metering Customers and Total Capacity Installed as of December 31st of the reported year.

	Number of Net Metering Customers	Total Installed Capacity (kW)
Wind		
Water		
Solar	1	0.80
Biomass		