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March 28, 2011

via RESS e-filing – original to follow by courier

Ms. Kirsten Walli, Board Secretary
Ontario Energy Board
2300 Yonge St, 27th Floor
P.O. Box 2319
Toronto, ON M4P 1E4

Dear Ms. Walli:

**RE: Toronto Hydro-Electric System Limited (THESL)
2011 EDR Application – Settlement Proposal
OEB File No. EB-2010-0142**

In accordance with the terms of the Settlement Proposal agreed to by the parties on March 25, 2011, enclosed are Appendices C and D to the Settlement Proposal, which contain updated Rate Impact Tables and the Revenue Requirement Work Form, respectively. The tables in these Appendices reflect the updated cost of capital parameters as defined in the Board's March 3, 2011 letter.

Yours truly,

[original signed by Jack Lenartowicz]

Glen A. Winn
Manager, Regulatory Applications & Compliance
regulatoryaffairs@torontohydro.com

encl.

:GAW/JL/acc

cc: Registered Intervenors in EB-2010-0142
J. Mark Rodger, Counsel to THESL

Appendix "C" - Rate Impacts
 (reflecting updated cost of capital parameters)

Table 1: Summary Table - Monthly Bill Impacts - Percentage Change from 2010 Rates

Class	Consumption/Demand	Prefiled			Proposed Settlement		
		Distribution	Distribution + Rate Riders	Total Bill	Distribution	Distribution + Rate Riders	Total Bill
Residential	800 kWh	15.1%	18.0%	4.6%	2.9%	5.3%	1.0%
General Service < 50 kW	2000 kWh	13.1%	16.2%	2.9%	1.8%	4.3%	0.0%
General Service 50-999 kW	150,000 kWh / 388 kVA	6.2%	4.8%	1.3%	-2.9%	-4.2%	0.1%
General Service 1000-4999 kW	800,000 kWh / 1778 kVA	7.1%	4.9%	-0.4%	0.1%	-2.8%	-1.1%
Large Use	4,500,000 kWh / 9,434 kVA	9.5%	6.7%	0.1%	1.3%	-2.3%	-0.6%
Street Lighting	9,182,083 kWh / 25,506 kVA	24.2%	38.5%	18.5%	7.4%	21.4%	9.9%
Unmetered Scattered Loads	365 kWh	19.6%	23.6%	10.1%	3.9%	7.7%	2.8%

Notes:

1) Proposed settlement impacts include the accounting update, 2011 Cost of Capital parameters, and reflect THESL's proposed cost allocation, which is an issue on which no settlement has been reached.

Table 2: Residential

RESIDENTIAL - 800 kWh	Current			Proposed			Impact	
	Volume	Rate \$	Charge \$	Volume	Rate \$	Charge \$	Change \$	Change %
Service Charge (per 30 days)	1	18.25	18.25	1	18.25	18.25	-	0.0%
Distribution	800	0.01572	12.58	800	0.01685	13.48	0.90	7.2%
Smart Meter Rider (per 30 days)	1	0.68000	0.68	1	0.68000	0.68	-	0.0%
SSM Rider	800	0.00006	0.05	-	-	-	(0.05)	-100.0%
LRAM Rider	800	0.00044	0.35	-	-	-	(0.35)	-100.0%
Regulatory Assets - Deferral/Variance	800	(0.00189)	(1.51)	800	(0.00189)	(1.51)	-	0.0%
Regulatory Assets - Global Adjustment - RPP	-	-	-	-	-	-	-	0.0%
Regulatory Assets - 2011 Rate Rider				800	0.00089	0.71	0.71	0.0%
Contact Voltage		-	-	1	0.41	0.41	0.41	0.0%
Sub Total A - Distribution			30.39			32.02	1.63	5.3%
RTST - Network	830.08	0.00663	5.50	830.08	0.00648	5.38	(0.12)	-2.3%
RTSR - Connection	830.08	0.00535	4.44	830.08	0.00487	4.04	(0.40)	-9.0%
Sub Total B (including Sub-Total A) - Distribution			40.34			41.44	1.10	2.7%
Wholesale Market Rate	830.08	0.00520	4.32	830.08	0.00520	4.32	-	0.0%
RRRP	830.08	0.00130	1.08	830.08	0.00130	1.08	-	0.0%
DRC	800	0.00700	5.60	800	0.00700	5.60	-	0.0%
Standard Supply Service Charge	1	0.25	0.25	1	0.25	0.25	-	0.0%
SPC	830.08	0.00037	0.31	830.08	0.00037	0.31	-	0.0%
Cost of Power Commodity - 1st Tier (May 1st 2010)	600.00	0.06500	39.00	600.00	0.06500	39.00	-	0.0%
Cost of Power Commodity - 2nd Tier (May 1st 2010)	230.08	0.07500	17.26	230.08	0.07500	17.26	-	0.0%
Total Bill (including Sub-Total B)			108.15			109.25	1.10	1.0%

kWh

Consumption Details	800
Total Loss Factor	1.0376

Table 3: General Service < 50 kWh

GS < 50 kWh with 2,000 kWh	Current			Proposed			Impact	
	Volume	Rate \$	Charge \$	Volume	Rate \$	Charge \$	Change \$	Change %
Service Charge (per 30 days)	1	24.30	24.30	1	24.30	24.30	-	0.0%
Distribution	2,000.00	0.02270	45.40	2,000.00	0.02331	46.62	1.22	2.7%
Smart Meter Rider (per 30 days)	1	0.68000	0.68	1	0.68000	0.68	-	0.0%
SSM Rider	2,000.00	0.00003	0.06	-	-	-	(0.06)	-100.0%
LRAM Rider	2,000.00	0.00009	0.18	-	-	-	(0.18)	-100.0%
Regulatory Assets - Deferral/Variance	2,000.00	(0.00179)	(3.58)	2,000.00	(0.00179)	(3.58)	-	0.0%
Regulatory Assets - Global Adjustment - RPP	-	-	-	-	-	-	-	0.0%
Regulatory Assets - 2011 Rate Rider				2,000.00	0.00075	1.50	1.50	n/a
Contact Voltage		-	-	1	0.42	0.42	0.42	n/a
Sub Total A - Distribution			67.04			69.94	2.90	4.3%
RTST - Network	2,075.20	0.00664	13.78	2,075.20	0.00627	13.01	(0.77)	-5.6%
RTSR - Connection	2,075.20	0.00546	11.33	2,075.20	0.00440	9.13	(2.20)	-19.4%
Sub Total B (including Sub-Total A) - Distribution			92.15			92.08	(0.07)	-0.1%
Wholesale Market Rate	2,075.20	0.00520	10.79	2,075.20	0.00520	10.79	-	0.0%
RRRP	2,075.20	0.00130	2.70	2,075.20	0.00130	2.70	-	0.0%
DRC	2,000.00	0.00700	14.00	2,000.00	0.00700	14.00	-	0.0%
Standard Supply Service Charge	1.00	0.25	0.25	1.00	0.25	0.25	-	0.0%
Special Purpose Charge	2,075.20	0.00037	0.77	2,075.20	0.00037	0.77	-	0.0%
Cost of Power Commodity - 1st Tier (May 1st 2010)	750.00	0.06500	48.75	750.00	0.06500	48.75	-	0.0%
Cost of Power Commodity - 2nd Tier (May 1st 2010)	1,325.20	0.07500	99.39	1,325.20	0.07500	99.39	-	0.0%
Total Bill (including Sub-Total B)			268.80			268.73	(0.07)	0.0%

kWh

Consumption Details	2,000.00
Total Loss Factor	1.0376

Table 4: General Service > 50 kWh < 1000 kWh

GS > 50 < 1000	Current			Proposed			Impact	
	Volume	Rate \$	Charge \$	Volume	Rate \$	Charge \$	Change \$	Change %
Service Charge (per 30 days)	1	35.49	35.49	1	34.45	34.45	(1.04)	-2.9%
Distribution	388.00	5.58400	2,166.59	388.00	5.4204	2,103.12	(63.48)	-2.9%
Smart Meter Rider (per 30 days)	1	0.68	0.68	1	0.68	0.68	-	0.0%
SSM Rider	388.00	0.00730	2.83	-	-	-	(2.83)	-100.0%
LRAM Rider	388.00	0.01140	4.42	-	-	-	(4.42)	-100.0%
Regulatory Assets - Deferral/Variance	388.00	(0.61190)	(237.42)	388.00	(0.61190)	(237.42)	-	0.0%
Regulatory Assets - Global Adjustment - Non RPP	150,000.00	0.00053	79.50	150,000.00	0.00053	79.50	-	0.0%
Regulatory Assets - 2011 Rate Rider				388.00	(0.03860)	(14.98)	(14.98)	n/a
Contact Voltage		-	-	1	0.09000	0.09	0.09	n/a
Sub Total A - Distribution			2,052.10			1,965.44	(86.66)	-4.2%
RTST - Network	349.00	2.10170	733.49	349.00	2.24600	783.85	50.36	6.9%
RTSR - Connection	349.00	1.51630	529.19	349.00	1.67470	584.47	55.28	10.4%
Sub Total B (including Sub-Total A) - Distribution			3,314.78			3,333.77	18.98	0.6%
Wholesale Market Rate	155,640.00	0.0052	809.33	155,640.00	0.0052	809.33	-	0.0%
RRRP	155,640.00	0.0013	202.33	155,640.00	0.0013	202.33	-	0.0%
DRC	150,000.00	0.0070	1,050.00	150,000.00	0.0070	1,050.00	-	0.0%
Standard Supply Service Charge	1.00	0.25	0.25	1.00	0.25	0.25	-	0.0%
Special Purpose Charge	155,640.00	0.00037	57.98	155,640.00	0.00037	57.98	-	0.0%
Cost of Power Commodity - 1st Tier (May 1st 2010)	750.00	0.06500	48.75	750.00	0.06500	48.75	-	0.0%
Cost of Power Commodity - 2nd Tier (May 1st 2010)	154,890.00	0.07500	11,616.75	154,890.00	0.07500	11,616.75	-	0.0%
Total Bill (including Sub-Total B)			17,100.17			17,119.15	18.98	0.1%
	kWh	kW	kVA	Hours Use	PF	Net/Conn		
Consumption Details	150,000	349	388	430	90%	98%		
Total Loss Factor	1.0376							

Table 5: General Service > 1000 kWh < 5000 kWh

GS > 1000 < 5000	Current			Proposed			Impact	
	Volume	Rate \$	Charge \$	Volume	Rate \$	Charge \$	Change \$	Change %
Service Charge (per 30 days)	1	659.80	659.80	1	627.18	627.18	(32.62)	-4.9%
Distribution	1,778.00	4.04380	7,189.88	1,778.00	4.06540	7,228.28	38.40	0.5%
Smart Meter Rider (per 30 days)	1	0.68000	0.68	1	0.68000	0.68	-	0.0%
SSM Rider	1,778.00	0.00160	2.84	-	-	-	(2.84)	-100.0%
LRAM Rider	1,778.00	0.01890	33.60	-	-	-	(33.60)	-100.0%
Regulatory Assets - Deferral/Variance	1,778.00	(0.69220)	(1,230.73)	1,778.00	(0.69220)	(1,230.73)	-	0.0%
Regulatory Assets - Global Adjustment - Non RPP	800,000.00	0.00055	440.00	800,000.00	0.00055	440.00	-	0.0%
Regulatory Assets - 2011 Rate Rider				1,778.00	(0.09600)	(170.69)	(170.69)	n/a
Contact Voltage		-	-	1	0.01000	0.01000	0.01	n/a
Sub Total A - Distribution			7,096.07			6,894.73	(201.34)	-2.8%
RTST - Network	1,600.00	2.47980	3,967.68	1,600.00	2.17010	3,472.16	(495.52)	-12.5%
RTSR - Connection	1,600.00	1.82650	2,922.40	1,600.00	1.67290	2,676.64	(245.76)	-8.4%
Sub Total B (including Sub-Total A) - Distribution			13,986.15			13,043.53	(942.62)	-6.7%
Wholesale Market Rate	830,080.00	0.005200	4,316.42	830,080.00	0.00520	4,316.42	-	0.0%
RRRP	830,080.00	0.001300	1,079.10	830,080.00	0.00130	1,079.10	-	0.0%
DRC	800,000.00	0.007000	5,600.00	800,000.00	0.00700	5,600.00	-	0.0%
Standard Supply Service Charge	1.00	0.25	0.25	1.00	0.25	0.25	-	0.0%
Special Purpose Charge	830,080.00	0.00037	309.20	830,080.00	0.00037	309.20	-	0.0%
Cost of Power Commodity - 1st Tier (May 1st 2010)	750.00	0.06500	48.75	750.00	0.06500	48.75	-	0.0%
Cost of Power Commodity - 2nd Tier (May 1st 2010)	829,330.00	0.07500	62,199.75	829,330.00	0.07500	62,199.75	-	0.0%
Total Bill (including Sub-Total B)			87,539.63			86,597.01	(942.62)	-1.1%
	kWh	kW	kVA	Hours Use	PF	Net/Conn		
Consumption Details	800,000	1,600	1,778	500	90%	98%		
Total Loss Factor	1.0376							

Table 6: Large Users

Large Users	Current			Proposed			Impact	
	Volume	Rate \$	Charge \$	Volume	Rate \$	Charge \$	Change \$	Change %
Service Charge (per 30 days)	1	2,874.02	2,874.02	1	2,766.12	2,766.12	(107.90)	-3.8%
Distribution	9,434	4.28520	40,426.58	9,434	4.35780	41,111.49	684.91	1.7%
Smart Meter Rider (per 30 days)	1	0.68	0.68	1	0.68	0.68	-	0.0%
SSM Rider	9,434	0.00130	12.26	-	-	-	(12.26)	-100.0%
LRAM Rider	9,434	0.02410	227.36	-	-	-	(227.36)	-100.0%
Regulatory Assets - Deferral/Variance	9,434	(0.74770)	(7,053.80)	9,434	(0.74770)	(7,053.80)	-	0.0%
Regulatory Assets - Global Adjustment - Non RPP	4,500,000	0.00053	2,385.00	4,500,000	0.00053	2,385.00	-	0.0%
Regulatory Assets - 2011 Rate Rider				9,434	(0.13250)	(1,250.01)	(1,250.01)	n/a
Contact Voltage		-	-	-	-	-	-	n/a
Sub Total A - Distribution			38,872.10			37,959.48	(912.62)	-2.3%
RTST - Network	8,491	2.63790	22,398.41	8,491	2.47380	21,005.04	(1,393.37)	-6.2%
RTSR - Connection	8,491	1.94160	16,486.13	8,491	1.85860	15,781.37	(704.75)	-4.3%
Sub Total B (including Sub-Total A) - Distribution			77,756.63			74,745.89	(3,010.75)	-3.9%
Wholesale Market Rate	4,584,150	0.0052	23,837.58	4,584,150	0.0052	23,837.58	-	0.0%
RRRP	4,584,150	0.0013	5,959.40	4,584,150	0.0013	5,959.40	-	0.0%
DRC	4,500,000	0.0070	31,500.00	4,500,000	0.0070	31,500.00	-	0.0%
Standard Supply Service Charge	1	0.25	0.25	1	0.25	0.25	-	0.0%
Special Purpose Charge	4,584,150.00	0.00037	1,707.60	4584150.00	0.00037	1,707.60	-	0.0%
Cost of Power Commodity - 1st Tier (May 1st 2010)	750	0.06500	48.75	750	0.06500	48.75	-	0.0%
Cost of Power Commodity - 2nd Tier (May 1st 2010)	4,583,400	0.07500	343,755.00	4,583,400	0.07500	343,755.00	-	0.0%
Total Bill (including Sub-Total B)			484,565.20			481,554.46	(3,010.75)	-0.6%
	kWh	kW	kVA	Hours Use	PF	Net/Conn		
Consumption Details	4,500,000	8,491	9,434	530	90%	98%		
Total Loss Factor	1.0187							

Table 7: Street Lighting

Street Lighting	C urrent			Proposed			Impact	
	Volume	Rate \$	Charge \$	Volume	Rate \$	Charge \$	Change \$	Change %
Connection Charge	162,353.42	1.32	214,306.51	162,353.42	1.42	230,541.85	16,235.34	7.6%
Distribution	25,506.00	29.2169	745,206.25	25,506.00	31.3491	799,590.14	54,383.89	7.3%
Smart Meter Rider (per 30 days)	-	-	-	-	-	-	-	0.0%
Regulatory Assets - Deferral/Variance	25,506.00	(0.74990)	(19,126.95)	25,506.00	(0.74990)	(19,126.95)	-	0.0%
Regulatory Assets - Global Adjustment - RPP	-	-	-	-	-	-	-	0.0%
Regulatory Assets - 2011 Rate Rider	-	-	-	25,506.00	0.14550	3,711.12	3,711.12	n/a
Contact Voltage	-	-	-	162,353.42	0.78000	126,635.66	126,635.66	n/a
Sub Total A - Distribution			940,385.81			1,141,351.83	200,966.02	21.4%
RTST - Network	25,506.00	2.48600	63,407.92	25,506.00	1.99760	50,950.79	(12,457.13)	-19.6%
RTSR - Connection	25,506.00	2.04010	52,034.79	25,506.00	1.99680	50,930.38	(1,104.41)	-2.1%
Sub Total B (including Sub-Total A) - Distribution			1,055,828.52			1,243,233.00	187,404.48	17.7%
Wholesale Market Rate	9,527,257.47	0.00520	49,541.74	9,527,257.47	0.00520	49,541.74	-	0.0%
RRRP	9,527,257.47	0.00130	12,385.43	9,527,257.47	0.00130	12,385.43	-	0.0%
DRC	9,182,013.75	0.00700	64,274.10	9,182,013.75	0.00700	64,274.10	-	0.0%
Standard Supply Service Charge	1.00	0.25	0.25	1.00	0.25000	0.25	-	0.0%
Special Purpose Charge	9,527,257.47	0.00037	3,548.90	9,527,257.47	0.00037	3,548.90	-	0.0%
Cost of Power Commodity - 1st Tier (May 1st 2010)	750.00	0.06500	48.75	750.00	0.06500	48.75	-	0.0%
Cost of Power Commodity - 2nd Tier (May 1st 2010)	9,352,967.41	0.07500	701,472.56	9,352,967.41	0.07500	701,472.56	-	0.0%
Total Bill (including Sub-Total B)			1,887,100.25			2,074,504.73	187,404.48	9.9%
	kWh	Connections	kW	KVA	Hours Use	PF	Net/Conn	
Consumption Details	9,182,013.75	162,353	25,506	25,506.00	360	100%	100%	
Total Loss Factor	1.0376							

Table 8: Unmetered Scattered Load

USL	Current			Proposed			Impact	
	Volume	Rate \$	Charge \$	Volume	Rate \$	Charge \$	Change \$	Change %
Service Charge (per 30 days)	1	4.92	4.92	1	5.06	5.06	0.14	2.8%
Connection Charge	1	0.50	0.50	1	0.51	0.51	0.01	2.0%
Distribution	365.00	0.06090	22.23	365.00	0.06346	23.16	0.93	4.2%
SSM Rider	365.00	-	-	-	-	-	-	0.0%
LRAM Rider	365.00	0.00098	0.36	-	-	-	(0.36)	-100.0%
Regulatory Assets - Deferral/Variance	365.00	(0.00197)	(0.72)	365.00	(0.00197)	(0.72)	-	0.0%
Regulatory Assets - Global Adjustment - RPP	-	-	-	-	-	-	-	0.0%
Regulatory Assets - 2011 Rate Rider				365.00	0.00025	0.09	0.09	n/a
Contact Voltage		-	-	1	1.29000	1.29	1.29	n/a
Sub Total A - Distribution			27.29			29.40	2.11	7.7%
RTST - Network	378.72	0.00461	1.75	378.72	0.00394	1.49	(0.25)	-14.5%
RTSR - Connection	378.72	0.00354	1.34	378.72	0.00308	1.17	(0.17)	-13.0%
Sub Total B (including Sub-Total A) - Distribution			30.37			32.05	1.68	5.5%
Wholesale Market Rate	378.72	0.00520	1.97	378.72	0.00520	1.97	-	0.0%
RRRP	378.72	0.00130	0.49	378.72	0.00130	0.49	-	0.0%
DRC	365.00	0.00700	2.56	365	0.00700	2.56	-	0.0%
Standard Supply Service Charge	1	0.25	0.25	1	0.25000	0.25	-	0.0%
Special Purpose Charge	378.72	0.00037	0.14	378.72	0.00037	0.14	-	0.0%
Cost of Power Commodity - 1st Tier (May 1st 2010)	365.00	0.06500	23.73	365.00	0.06500	23.73	-	0.0%
Cost of Power Commodity - 2nd Tier (May 1st 2010)	-	0.07500	-	-	0.07500	-	-	0.0%
Total Bill (including Sub-Total B)			59.51			61.19	1.68	2.8%

Kwh Customer Connection

Consumption Details	365	1	1
Total Loss Factor	1.0376		



REVENUE REQUIREMENT WORK FORM

Name of LDC: (1)
 File Number:
 Rate Year: Version: 2.11

Table of Content

<u>Sheet</u>	<u>Name</u>
A	<u>Data Input Sheet</u>
1	<u>Rate Base</u>
2	<u>Utility Income</u>
3	<u>Taxes/PILS</u>
4	<u>Capitalization/Cost of Capital</u>
5	<u>Revenue Sufficiency/Deficiency</u>
6	<u>Revenue Requirement</u>
7A	<u>Bill Impacts -Residential</u>
7B	<u>Bill Impacts - GS < 50 kW</u>

Notes:

- (1) Pale green cells represent inputs
- (2) Pale yellow cells represent drop=down lists
- (3) **Please note that this model uses MACROS. Before starting, please ensure that macros have been enabled.**
- (4) **Completed versions of the Revenue Requirement Work Form are required to be filed in working Microsoft Excel format.**

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REVENUE REQUIREMENT WORK FORM

Name of LDC: Toronto Hydro-Electric System Limited
 File Number: EB-2010-0142
 Rate Year: 2011

Version: 2.11

		Data Input					(1)
		Initial Application	Adjustments	Settlement Agreement	(7)	Adjustments	Per Board Decision
1	Rate Base						
	Gross Fixed Assets (average)	\$4,404,200,772	(\$46,167,599)	\$4,358,033,172			\$4,358,033,172
	Accumulated Depreciation (average)	(\$2,376,268,969)	(5) \$19,723,763	-\$2,356,545,206			(\$2,356,545,206)
	Allowance for Working Capital:						
	Controllable Expenses	\$226,817,269	\$10,999,337	\$ 237,816,606			\$237,816,606
	Cost of Power	\$2,242,116,161	(\$180,000)	\$2,241,936,161			\$2,241,936,161
	Working Capital Rate (%)	12.90%		11.97%			11.97%
2	Utility Income						
	Operating Revenues:						
	Distribution Revenue at Current Rates	\$518,135,903	\$0	\$518,135,903			
	Distribution Revenue at Proposed Rates	\$578,428,862	(\$56,587,577)	\$521,841,285			
	Other Revenue:						
	Specific Service Charges	\$7,580,526	\$0	\$7,580,526			
	Late Payment Charges	\$4,900,000	\$0	\$4,900,000			
	Other Distribution Revenue	\$7,240,556	\$0	\$7,240,556			
	Other Income and Deductions	\$16,382	\$6,283,618	\$6,300,000			
	Operating Expenses:						
	OM+A Expenses	\$220,014,886	\$10,999,338	\$ 231,014,224			\$231,014,224
	Depreciation/Amortization	\$178,263,303	(\$39,447,522)	\$ 138,815,781			\$138,815,781
	Property taxes	\$6,802,382	\$ -	\$ 6,802,382			\$6,802,382
	Capital taxes						
	Other expenses						
3	Taxes/PILs						
	Taxable Income:						
	Adjustments required to arrive at taxable income	(\$17,273,077)	(3)	(\$54,417,922)			
	Utility Income Taxes and Rates:						
	Income taxes (not grossed up)	\$20,189,870		\$8,459,584			
	Income taxes (grossed up)	\$28,139,192		\$11,790,361			
	Capital Taxes		(6)		(6)		(6)
	Federal tax (%)	16.50%		16.50%			
	Provincial tax (%)	11.75%		11.75%			
	Income Tax Credits	(\$1,046,240)		(\$1,046,240)			
4	Capitalization/Cost of Capital						
	Capital Structure:						
	Long-term debt Capitalization Ratio (%)	56.0%		56.0%			
	Short-term debt Capitalization Ratio (%)	4.0%	(2)	4.0%	(2)		(2)
	Common Equity Capitalization Ratio (%)	40.0%		40.0%			
	Preferred Shares Capitalization Ratio (%)						
		100.0%		100.0%			
	Cost of Capital						
	Long-term debt Cost Rate (%)	5.37%		5.37%			
	Short-term debt Cost Rate (%)	2.07%		2.46%			
	Common Equity Cost Rate (%)	9.85%		9.58%			
	Preferred Shares Cost Rate (%)						

Notes:

(Rate Base through Revenue Requirement), except for Notes that the utility may wish to use to support the data. Notes should be put on the applicable pages to explain numbers shown.

- (1) All inputs are in dollars (\$) except where inputs are individually identified as percentages (%)
- (2) 4.0% unless an Applicant has proposed or been approved for another amount.
- (3) Net of addbacks and deductions to arrive at taxable income.
- (4) Average of Gross Fixed Assets at beginning and end of the Test Year
- (5) Average of Accumulated Depreciation at the beginning and end of the Test Year. Enter as a negative amount.
- (6) Not applicable as of July 1, 2010
- (7) Select option from drop-down list by clicking on cell M10. This column allows for the application update reflecting the end of discovery or Argument-in-Chief. Also, the outcome of any Settlement Process can be reflected.



REVENUE REQUIREMENT WORK FORM

Name of LDC: Toronto Hydro-Electric System Limited
 File Number: EB-2010-0142
 Rate Year: 2011

Version: 2.11

Rate Base						
Line No.	Particulars	Initial Application	Adjustments	Settlement Agreement	Adjustments	Per Board Decision
1	Gross Fixed Assets (average) (3)	\$4,404,200,772	(\$46,167,599)	\$4,358,033,172	\$ -	\$4,358,033,172
2	Accumulated Depreciation (average) (3)	(\$2,376,268,969)	\$19,723,763	(\$2,356,545,206)	\$ -	(\$2,356,545,206)
3	Net Fixed Assets (average) (3)	\$2,027,931,803	(\$26,443,836)	\$2,001,487,967	\$ -	\$2,001,487,967
4	Allowance for Working Capital (1)	\$318,391,990	(\$21,684,337)	\$296,707,652	\$ -	\$296,707,652
5	Total Rate Base	\$2,346,323,793	(\$48,128,174)	\$2,298,195,619	\$ -	\$2,298,195,619
(1) Allowance for Working Capital - Derivation						
6	Controllable Expenses	\$226,817,269	\$10,999,337	\$237,816,606	\$ -	\$237,816,606
7	Cost of Power	\$2,242,116,161	(\$180,000)	\$2,241,936,161	\$ -	\$2,241,936,161
8	Working Capital Base	\$2,468,933,430	\$10,819,337	\$2,479,752,766	\$ -	\$2,479,752,766
9	Working Capital Rate % (2)	12.90%	-0.93% a	11.97%	0.00%	11.97%
10	Working Capital Allowance	\$318,391,990	(\$21,684,337)	\$296,707,652	\$ -	\$296,707,652

Notes

- (2) Generally 15%. Some distributors may have a unique rate due as a result of a lead-lag study.
 (3) Average of opening and closing balances for the year.



REVENUE REQUIREMENT WORK FORM

Name of LDC: Toronto Hydro-Electric System Limited
 File Number: EB-2010-0142
 Rate Year: 2011

Version: 2.11

Utility income						
Line No.	Particulars	Initial Application	Adjustments	Settlement Agreement	Adjustments	Per Board Decision
Operating Revenues:						
1	Distribution Revenue (at Proposed Rates)	\$578,428,862	(\$56,587,577)	\$521,841,285	\$ -	\$521,841,285
2	Other Revenue (1)	\$19,737,464	(\$45,758,546)	\$26,021,082	\$ -	\$26,021,082
3	Total Operating Revenues	\$598,166,326	(\$102,346,123)	\$547,862,367	\$ -	\$547,862,367
Operating Expenses:						
4	OM+A Expenses	\$220,014,886	\$10,999,338	\$231,014,224	\$ -	\$231,014,224
5	Depreciation/Amortization	\$178,263,303	(\$39,447,522)	\$138,815,781	\$ -	\$138,815,781
6	Property taxes	\$6,802,382	\$ -	\$6,802,382	\$ -	\$6,802,382
7	Capital taxes	\$ -	\$ -	\$ -	\$ -	\$ -
8	Other expense	\$ -	\$ -	\$ -	\$ -	\$ -
9	Subtotal (lines 4 to 8)	\$405,080,571	(\$28,448,184)	\$376,632,387	\$ -	\$376,632,387
10	Deemed Interest Expense	\$72,501,405	(\$1,128,642)	\$71,372,763	(\$358,519)	\$71,014,245
11	Total Expenses (lines 9 to 10)	\$477,581,977	(\$29,576,827)	\$448,005,150	(\$358,519)	\$447,646,632
12	Utility income before income taxes	\$120,584,349	(\$72,769,296)	\$99,857,217	\$358,519	\$100,215,735
13	Income taxes (grossed-up)	\$28,139,192	(\$16,348,831)	\$11,790,361	\$ -	\$11,790,361
14	Utility net income	\$92,445,157	(\$56,420,465)	\$88,066,856	\$358,519	\$88,425,375

Notes

(1)	Other Revenues / Revenue Offsets					
	Specific Service Charges	\$7,580,526	\$ -	\$7,580,526		\$7,580,526
	Late Payment Charges	\$4,900,000	\$ -	\$4,900,000		\$4,900,000
	Other Distribution Revenue	\$7,240,556	\$ -	\$7,240,556		\$7,240,556
	Other Income and Deductions	\$16,382	\$6,283,618	\$6,300,000		\$6,300,000
	Total Revenue Offsets	\$19,737,464	\$6,283,618	\$26,021,082	\$ -	\$26,021,082



REVENUE REQUIREMENT WORK FORM

Version: 2.11

Name of LDC: Toronto Hydro-Electric System Limited
 File Number: EB-2010-0142
 Rate Year: 2011

Taxes/PILs

Line No.	Particulars	Application	Settlement Agreement	Per Board Decision
<u>Determination of Taxable Income</u>				
1	Utility net income before taxes	\$92,445,157	\$88,066,856	\$90,548,907
2	Adjustments required to arrive at taxable utility income	(\$17,273,077)	(\$54,417,922)	(\$17,273,077)
3	Taxable income	<u>\$75,172,080</u>	<u>\$33,648,934</u>	<u>\$73,275,830</u>
<u>Calculation of Utility income Taxes</u>				
4	Income taxes	\$20,189,870	\$8,459,584	\$8,459,584
5	Capital taxes	\$ - (1)	\$ - (1)	\$ - (1)
6	Total taxes	<u>\$20,189,870</u>	<u>\$8,459,584</u>	<u>\$8,459,584</u>
7	Gross-up of Income Taxes	<u>\$7,949,322</u>	<u>\$3,330,777</u>	<u>\$3,330,777</u>
8	Grossed-up Income Taxes	<u>\$28,139,192</u>	<u>\$11,790,361</u>	<u>\$11,790,361</u>
9	PILs / tax Allowance (Grossed-up Income taxes + Capital taxes)	<u>\$28,139,192</u>	<u>\$11,790,361</u>	<u>\$11,790,361</u>
10	Other tax Credits	(\$1,046,240)	(\$1,046,240)	(\$1,046,240)
<u>Tax Rates</u>				
11	Federal tax (%)	16.50%	16.50%	16.50%
12	Provincial tax (%)	<u>11.75%</u>	<u>11.75%</u>	<u>11.75%</u>
13	Total tax rate (%)	<u>28.25%</u>	<u>28.25%</u>	<u>28.25%</u>

Notes

(1) Capital Taxes not applicable after July 1, 2010 (i.e. for 2011 and later test years)



REVENUE REQUIREMENT WORK FORM

Version: 2.11

Name of LDC: Toronto Hydro-Electric System Limited

File Number: EB-2010-0142

Rate Year: 2011

Capitalization/Cost of Capital

Line No.	Particulars	Capitalization Ratio	Cost Rate	Return	
Initial Application					
		(%)	(\$)	(%)	(\$)
Debt					
1	Long-term Debt	56.00%	\$1,313,941,324	5.37%	\$70,558,649
2	Short-term Debt	4.00%	\$93,852,952	2.07%	\$1,942,756
3	Total Debt	60.00%	\$1,407,794,276	5.15%	\$72,501,405
Equity					
4	Common Equity	40.00%	\$938,529,517	9.85%	\$92,445,157
5	Preferred Shares	0.00%	\$ -	0.00%	\$ -
6	Total Equity	40.00%	\$938,529,517	9.85%	\$92,445,157
7	Total	100.00%	\$2,346,323,793	7.03%	\$164,946,563

Settlement Agreement					
		(%)	(\$)	(%)	(\$)
Debt					
1	Long-term Debt	56.00%	\$1,286,989,547	5.37%	\$69,111,339
2	Short-term Debt	4.00%	\$91,927,825	2.46%	\$2,261,424
3	Total Debt	60.00%	\$1,378,917,371	5.18%	\$71,372,763
Equity					
4	Common Equity	40.00%	\$919,278,248	9.58%	\$88,066,856
5	Preferred Shares	0.00%	\$ -	0.00%	\$ -
6	Total Equity	40.00%	\$919,278,248	9.58%	\$88,066,856
7	Total	100.00%	\$2,298,195,619	6.94%	\$159,439,619

Per Board Decision					
		(%)	(\$)	(%)	(\$)
Debt					
8	Long-term Debt	56.00%	\$1,286,989,547	5.37%	\$69,111,339
9	Short-term Debt	4.00%	\$91,927,825	2.07%	\$1,902,906
10	Total Debt	60.00%	\$1,378,917,371	5.15%	\$71,014,245
Equity					
11	Common Equity	40.00%	\$919,278,248	9.85%	\$90,548,907
12	Preferred Shares	0.00%	\$ -	0.00%	\$ -
13	Total Equity	40.00%	\$919,278,248	9.85%	\$90,548,907
14	Total	100.00%	\$2,298,195,619	7.03%	\$161,563,152

Notes

(1) 4.0% unless an Applicant has proposed or been approved for another amount.



REVENUE REQUIREMENT WORK FORM

Version: 2.11

Name of LDC: Toronto Hydro-Electric System Limited
 File Number: EB-2010-0142
 Rate Year: 2011

		Revenue Sufficiency/Deficiency					
Line No.	Particulars	Initial Application		Settlement Agreement		Per Board Decision	
		At Current Approved Rates	At Proposed Rates	At Current Approved Rates	At Proposed Rates	At Current Approved Rates	At Proposed Rates
1	Revenue Deficiency from Below		\$60,292,963		\$3,705,382		\$6,806,168
2	Distribution Revenue	\$518,135,903	\$518,135,899	\$518,135,903	\$518,135,903	\$518,135,903	\$515,035,117
3	Other Operating Revenue Offsets - net	\$19,737,464	\$19,737,464	\$26,021,082	\$26,021,082	\$26,021,082	\$26,021,082
4	Total Revenue	<u>\$537,873,367</u>	<u>\$598,166,326</u>	<u>\$544,156,985</u>	<u>\$547,862,367</u>	<u>\$544,156,985</u>	<u>\$547,862,367</u>
5	Operating Expenses	\$405,080,571	\$405,080,571	\$376,632,387	\$376,632,387	\$376,632,387	\$376,632,387
6	Deemed Interest Expense	\$72,501,405	\$72,501,405	\$71,372,763	\$71,372,763	\$71,014,245	\$71,014,245
	Total Cost and Expenses	<u>\$477,581,977</u>	<u>\$477,581,977</u>	<u>\$448,005,150</u>	<u>\$448,005,150</u>	<u>\$447,646,632</u>	<u>\$447,646,632</u>
7	Utility Income Before Income Taxes	\$60,291,390	\$120,584,349	\$96,151,835	\$99,857,217	\$96,510,353	\$100,215,735
8	Tax Adjustments to Accounting Income per 2009 PILs	(\$17,273,077)	(\$17,273,077)	(\$54,417,922)	(\$54,417,922)	(\$54,417,922)	(\$54,417,922)
9	Taxable Income	\$43,018,313	\$103,311,272	\$41,733,913	\$45,439,295	\$42,092,431	\$45,797,813
10	Income Tax Rate	28.25%	28.25%	28.25%	28.25%	28.25%	28.25%
11	Income Tax on Taxable Income	\$12,152,674	\$29,185,434	\$11,789,830	\$12,836,601	\$11,891,112	\$12,937,882
12	Income Tax Credits	(\$1,046,240)	(\$1,046,240)	(\$1,046,240)	(\$1,046,240)	(\$1,046,240)	(\$1,046,240)
13	Utility Net Income	<u>\$49,184,957</u>	<u>\$92,445,157</u>	<u>\$85,408,244</u>	<u>\$88,066,856</u>	<u>\$85,665,481</u>	<u>\$88,425,375</u>
14	Utility Rate Base	\$2,346,323,793	\$2,346,323,793	\$2,298,195,619	\$2,298,195,619	\$2,298,195,619	\$2,298,195,619
	Deemed Equity Portion of Rate Base	\$938,529,517	\$938,529,517	\$919,278,248	\$919,278,248	\$919,278,248	\$919,278,248
15	Income/Equity Rate Base (%)	5.24%	9.85%	9.29%	9.58%	9.32%	9.62%
16	Target Return - Equity on Rate Base	9.85%	9.85%	9.58%	9.58%	9.85%	9.85%
17	Sufficiency/Deficiency in Return on Equity	-4.61%	0.00%	-0.29%	0.00%	-0.53%	-0.23%
18	Indicated Rate of Return	5.19%	7.03%	6.82%	6.94%	6.82%	6.94%
19	Requested Rate of Return on Rate Base	7.03%	7.03%	6.94%	6.94%	7.03%	7.03%
20	Sufficiency/Deficiency in Rate of Return	-1.84%	0.00%	-0.12%	0.00%	-0.21%	-0.09%
21	Target Return on Equity	\$92,445,157	\$92,445,157	\$88,066,856	\$88,066,856	\$90,548,907	\$90,548,907
22	Revenue Deficiency/(Sufficiency)	\$43,260,201	(\$0)	\$2,658,612	\$0	\$4,883,426	(\$2,123,533)
23	Gross Revenue Deficiency/(Sufficiency)	\$60,292,963 (1)		\$3,705,382 (1)		\$6,806,168 (1)	

Notes:

(1) Revenue Sufficiency/Deficiency divided by (1 - Tax Rate)



REVENUE REQUIREMENT WORK FORM

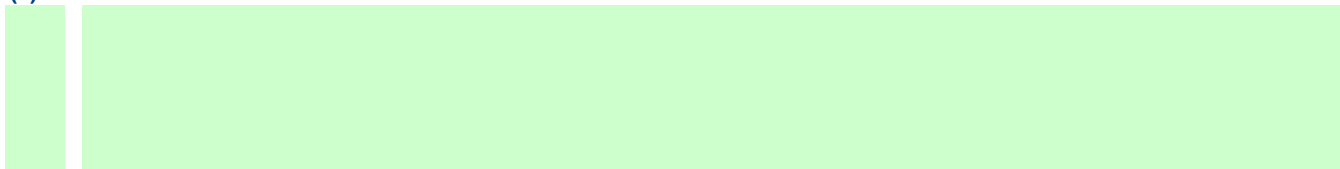
Version: 2.11

Name of LDC: Toronto Hydro-Electric System Limited
 File Number: EB-2010-0142
 Rate Year: 2011

		Revenue Requirement		
Line No.	Particulars	Application	Settlement Agreement	Per Board Decision
1	OM&A Expenses	\$220,014,886	\$231,014,224	\$231,014,224
2	Amortization/Depreciation	\$178,263,303	\$138,815,781	\$138,815,781
3	Property Taxes	\$6,802,382	\$6,802,382	\$6,802,382
4	Capital Taxes	\$ -	\$ -	\$ -
5	Income Taxes (Grossed up)	\$28,139,192	\$11,790,361	\$11,790,361
6	Other Expenses	\$ -		
7	Return			
	Deemed Interest Expense	\$72,501,405	\$71,372,763	\$71,014,245
	Return on Deemed Equity	\$92,445,157	\$88,066,856	\$90,548,907
8	Distribution Revenue Requirement before Revenues	<u>\$598,166,326</u>	<u>\$547,862,367</u>	<u>\$549,985,900</u>
9	Distribution revenue	\$578,428,862	\$521,841,285	\$521,841,285
10	Other revenue	<u>\$19,737,464</u>	<u>\$26,021,082</u>	<u>\$26,021,082</u>
11	Total revenue	<u>\$598,166,326</u>	<u>\$547,862,367</u>	<u>\$547,862,367</u>
12	Difference (Total Revenue Less Distribution Revenue Requirement before Revenues)	<u>(\$0) (1)</u>	<u>\$0 (1)</u>	<u>(\$2,123,533) (1)</u>

Notes

(1) Line 11 - Line 8





REVENUE REQUIREMENT WORK FORM

Version: 2.11

Name of LDC: Toronto Hydro-Electric System Limited
 File Number: EB-2010-0142
 Rate Year: 2011

Residential

Consumption **800** kWh

	Charge Unit	Current Board-Approved			Proposed			Impact		
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
1	Monthly Service Charge	monthly	\$ 18.2500	1	\$ 18.25	\$ 18.2500	1	\$ 18.25	\$ -	0.00%
2	Smart Meter Rate Adder	monthly	\$ 0.6800	1	\$ 0.68	\$ 0.6800	1	\$ 0.68	\$ -	0.00%
3	Service Charge Rate Adder(s)			1	\$ -		1	\$ -	\$ -	
4	Service Charge Rate Rider(s)			1	\$ -		1	\$ -	\$ -	
5	Distribution Volumetric Rate	per kWh	\$ 0.0157	800	\$ 12.58	\$ 0.0169	800	\$ 13.48	\$ 0.90	7.19%
6	Low Voltage Rate Adder			800	\$ -		800	\$ -	\$ -	
7	Volumetric Rate Adder(s)			800	\$ -		800	\$ -	\$ -	
8	Volumetric Rate Rider(s)			800	\$ -		800	\$ -	\$ -	
9	Smart Meter Disposition Rider			800	\$ -		800	\$ -	\$ -	
10	LRAM & SSM Rate Rider	per kWh	\$ 0.0005	800	\$ 0.40	\$ -	800	\$ -	\$ 0.40	-100.00%
11	Deferral/Variance Account Disposition Rate Rider	per kWh	\$ 0.0019	800	\$ 1.51	\$ 0.0019	800	\$ 1.51	\$ -	0.00%
12	Regulatory Assets - Global Adjustment - RPP		\$ -		\$ -	\$ -	0	\$ -	\$ -	
13	Regulatory Assets - 2011 Rate Rider	monthly	\$ -		\$ -	\$ 0.0009	800	\$ 0.71	\$ 0.71	
14		monthly			\$ -	\$ 0.4100	1	\$ 0.41	\$ 0.41	
15					\$ -			\$ -	\$ -	
16	Sub-Total A - Distribution				\$ 30.39			\$ 32.02	\$ 1.63	5.35%
17	RTSR - Network	per kWh	\$ 0.0066	830.08	\$ 5.50	\$ 0.0065	830.08	\$ 5.38	\$ 0.12	-2.26%
18	RTSR - Line and Transformation Connection	per kWh	\$ 0.0054	830.08	\$ 4.44	\$ 0.0049	830.08	\$ 4.04	\$ 0.40	-8.97%
19	Sub-Total B - Delivery (including Sub-Total A)				\$ 40.34			\$ 41.44	\$ 1.10	2.73%
20	Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0052	830.08	\$ 4.32	\$ 0.0052	830.08	\$ 4.32	\$ -	0.00%
21	Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	830.08	\$ 1.08	\$ 0.0013	830.08	\$ 1.08	\$ -	0.00%
22	Special Purpose Charge	per kWh	\$ 0.0003725	830.08	\$ 0.31	\$ 0.0003725	830.08	\$ 0.31	\$ -	0.00%
23	Standard Supply Service Charge	monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
24	Debt Retirement Charge (DRC) Energy	per kWh	\$ 0.0070	830.08	\$ 5.81	\$ 0.0070	830.08	\$ 5.81	\$ -	0.00%
25				830.08	\$ -		830.08	\$ -	\$ -	
26		per kWh	\$ 0.0650	600	\$ 39.00	\$ 0.0650	600	\$ 39.00	\$ -	0.00%
27		per kWh	\$ 0.0750	230.08	\$ 17.26	\$ 0.0750	230.08	\$ 17.26	\$ -	0.00%
28	Total Bill (before Taxes)				\$ 108.36			\$ 109.46	\$ 1.10	1.02%
29	HST		13%		\$ 14.09	13%		\$ 14.23	\$ 0.14	1.02%
30	Total Bill (including Sub-total B)				\$ 122.45			\$ 123.69	\$ 1.24	1.01%
31	Loss Factor (%)	Note 1			3.76%			3.76%		

Notes:

Note 1: Enter existing and proposed total loss factor (Secondary Metered Customer < 5,000 kW) as a percentage.

Please note that there are no system losses on kWh for the DRC charges.



REVENUE REQUIREMENT WORK FORM

Version: 2.11

Name of LDC: Toronto Hydro-Electric System Limited
 File Number: EB-2010-0142
 Rate Year: 2011

General Service < 50 kW

Consumption kWh

	Charge Unit	Current Board-Approved			Proposed			Impact		
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
1	Monthly Service Charge	monthly	\$ 24.3000	1	\$ 24.30	\$ 24.3000	1	\$ 24.30	\$ -	0.00%
2	Smart Meter Rate Adder	monthly	\$ 0.6800	1	\$ 0.68	\$ 0.6800	1	\$ 0.68	\$ -	0.00%
3	Service Charge Rate Adder(s)			1	\$ -		1	\$ -	\$ -	
4	Service Charge Rate Rider(s)			1	\$ -		1	\$ -	\$ -	
5	Distribution Volumetric Rate	per kWh	\$ 0.0227	2000	\$ 45.40	\$ 0.0233	2000	\$ 46.62	\$ 1.22	2.69%
6	Low Voltage Rate Adder			2000	\$ -		2000	\$ -	\$ -	
7	Volumetric Rate Adder(s)			2000	\$ -		2000	\$ -	\$ -	
8	Volumetric Rate Rider(s)			2000	\$ -		2000	\$ -	\$ -	
9	Smart Meter Disposition Rider			2000	\$ -		2000	\$ -	\$ -	
10	LRAM & SSM Rider	per kWh	\$ 0.0001	2000	\$ 0.24	\$ -	2000	\$ -	\$- 0.24	-100.00%
11	Deferral/Variance Account Disposition Rate Rider	per kWh	-\$ 0.0018	2000	-\$ 3.58	-\$ 0.0018	2000	-\$ 3.58	\$ -	0.00%
12	Regulatory Assets - Global Adjustment - RPP	monthly	\$ -		\$ -		\$ -	\$ -	\$ -	
13	Regulatory Assets - 2011 Rate Rider	per kWh	\$ -		\$ -	2000	\$ 1.50	\$ 1.50	\$ 1.50	
14		monthly			\$ -		\$ 0.42	\$ 0.42	\$ 0.42	
15					\$ -		\$ -	\$ -	\$ -	
16	Sub-Total A - Distribution				\$ 67.04		\$ 69.94	\$ 2.90	4.33%	
17	RTSR - Network	per kW	\$ 0.0066	2075.2	\$ 13.78	\$ 0.0063	2075.2	\$ 13.01	-\$ 0.77	-5.57%
18	RTSR - Line and Transformation Connection	per kW	\$ 0.0055	2075.2	\$ 11.33	\$ 0.0044	2075.2	\$ 9.13	-\$ 2.20	-19.41%
19	Sub-Total B - Delivery (including Sub-Total A)				\$ 92.15		\$ 92.08	-\$ 0.07	-0.07%	
20	Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0052	2075.2	\$ 10.79	\$ 0.0052	2075.2	\$ 10.79	\$ -	0.00%
21	Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	2075.2	\$ 2.70	\$ 0.0013	2075.2	\$ 2.70	\$ -	0.00%
22	Special Purpose Charge	per kWh	\$ 0.0003725	2075.2	\$ 0.77	\$ 0.0003725	2075.2	\$ 0.77	\$ -	0.00%
23	Standard Supply Service Charge	monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
24	Debt Retirement Charge (DRC) Energy	per kWh	\$ 0.0070	2075.2	\$ 14.53	\$ 0.0070	2075.2	\$ 14.53	\$ -	0.00%
25				2075.2	\$ -		2075.2	\$ -	\$ -	
26		monthly	\$ 0.0650	750	\$ 48.75	\$ 0.0650	750	\$ 48.75	\$ -	0.00%
27		per kWh	\$ 0.0750	1325.2	\$ 99.39	\$ 0.0750	1325.2	\$ 99.39	\$ -	0.00%
28	Total Bill (before Taxes)				\$ 269.33		\$ 269.26	-\$ 0.07	-0.03%	
29	HST		13%		\$ 35.01	13%	\$ 35.00	-\$ 0.01	-0.03%	
30	Total Bill (including Sub-total B)				\$ 304.34		\$ 304.26	-\$ 0.08	-0.03%	
31	Loss Factor	Note 1		<input type="text" value="3.76%"/>		<input type="text" value="3.76%"/>				

Notes:

Note 1: See Note 1 from Sheet 1A. Bill Impacts - Residential

Please note that there are no system losses on kWh for DRC Charges.