

KH 1.8

Summary Table - Monthly Bill Impacts - Percentage Change from 2010 Rates

Class	Consumption/Demand	Prefiled			Proposed Settlement			Proposed Settlement assuming Aug 1 Implementation		
		Distribution	Rate Riders	Total Bill	Distribution	Rate Riders	Total Bill	Distribution	Riders	Total Bill
Residential	800 kWh	15.1%	18.0%	4.6%	2.9%	5.3%	1.0%	2.9%	7.1%	1.5%
General Service < 50 kW	2000 kWh	13.1%	16.2%	2.9%	1.8%	4.3%	0.0%	1.8%	5.8%	0.3%
General Service 50-999 kW	150,000 kWh / 388 kVA	6.2%	4.8%	1.3%	-2.9%	-4.2%	0.1%	-2.9%	-5.6%	-0.1%
General Service 1000-4999 kW	800,000 kWh / 1778 kVA	7.1%	4.9%	-0.4%	0.1%	-2.8%	-1.1%	0.1%	-3.8%	-1.2%
Large Use	4,500,000 kWh / 9,434 kVA	9.5%	6.7%	0.1%	1.3%	-2.3%	-0.6%	1.3%	-3.1%	-0.7%
Street Lighting	9,182,083 kWh / 25,506 kVA	24.2%	38.5%	18.5%	7.4%	21.4%	9.9%	7.4%	28.5%	13.5%
Unmetered Scattered Loads	365 kWh	19.6%	23.6%	10.1%	3.9%	7.7%	2.8%	3.9%	10.3%	4.0%

Notes:  
 1) Proposed settlement impacts include accounting update, 2011 Cost of Capital parameters, and reflect THEST's proposed cost allocation, with is an issue on which no settlement has been reached.  
 2) Impact of Aug 1 Implementation is estimate

*Estimates of monthly bill impacts arising from settlement August 1, 2011 implementation date*

	Current			Proposed			Proposed Assuming Aug. 1 Implementation			Impact	
	Volume	Rate \$	Charge \$	Volume	Rate \$	Charge \$	Volume	Rate \$	Charge \$	Change \$	Change %
RESIDENTIAL - 800 kWh											
Service Charge (per 30 days)	1	18.25	18.25	1	18.25	18.25	1	18.25	18.25	-	0.0%
Distribution	800	0.01572	12.58	800	0.01685	13.48	800	0.01685	13.48	0.90	7.2%
Smart Meter Rider (per 30 days)	1	0.68000	0.68	1	0.68000	0.68	1	0.68000	0.68	-	0.0%
SSM Rider	800	0.00006	0.05	-	-	-	-	-	-	(0.05)	-100.0%
LRAM Rider	800	0.00044	0.35	-	-	-	-	-	-	(0.35)	-100.0%
Regulatory Assets - Deferral/Variance	800	(0.00189)	(1.51)	800	(0.00189)	(1.51)	800	(0.00189)	(1.51)	-	0.0%
Regulatory Assets - Global Adjustment - RPP	-	-	-	-	-	-	-	-	-	-	0.0%
Regulatory Assets - 2011 Rate Rider	800	0.00089	0.71	800	0.00089	0.71	800	0.00089	0.71	0.71	n/a
Contact Voltage	-	-	-	1	0.41	0.41	1	0.41	0.41	0.41	n/a
Foregone Revenue Rate Rider	-	-	-	-	-	-	-	-	-	0.54	n/a
Sub Total A - Distribution			30.39			32.02			32.56	2.17	7.1%
RTST - Network	830.08	0.00663	5.50	830.08	0.00648	5.38	830.08	0.00648	5.38	(0.12)	-2.3%
RTSR - Connection	830.08	0.00535	4.44	830.08	0.00487	4.04	830.08	0.00487	4.04	(0.40)	-9.0%
Sub Total B (including Sub-Total A) - Distribution			40.34			41.44			41.98	1.65	4.1%
Wholesale Market Rate	830.08	0.00520	4.32	830.08	0.00520	4.32	830.08	0.00520	4.32	-	0.0%
RRRP	830.08	0.00130	1.08	830.08	0.00130	1.08	830.08	0.00130	1.08	-	0.0%
DRC	800	0.00700	5.60	800	0.00700	5.60	800	0.00700	5.60	-	0.0%
Standard Supply Service Charge	1	0.25	0.25	1	0.25	0.25	1	0.25	0.25	-	0.0%
SPC	830.08	0.00037	0.31	830.08	0.00037	0.31	830.08	0.00037	0.31	-	0.0%
Cost of Power Commodity - 1st Tier (May 1st 2010)	600.00	0.06500	39.00	600.00	0.06500	39.00	600.00	0.06500	39.00	-	0.0%
Cost of Power Commodity - 2nd Tier (May 1st 2010)	230.08	0.07500	17.26	230.08	0.07500	17.26	230.08	0.07500	17.26	-	0.0%
Total Bill (including Sub-Total B)			108.15			109.25			109.79	1.65	1.5%

kWh

Consumption Details	800
Total Loss Factor	1.0376



	Current				Proposed				Impact			
	Volume	Rate \$	Charge \$	Change %	Volume	Rate \$	Charge \$	Change %	Volume	Rate \$	Charge \$	Change %
GS > 50 < 1000												
Service Charge (per 30 days)	1	35.49	35.49	-2.9%	1	34.45	34.45	(1.04)	1	34.45	34.45	(1.04)
Distribution	388.00	5.58400	2,166.59	-2.9%	388.00	5.4204	2,103.12	(63.48)	388	5.42040	2,103.12	(63.48)
Smart Meter Rider (per 30 days)	1	0.68	0.68	0.0%	1	0.68	0.68	-	1	0.68000	0.68	-
SSM Rider	388.00	0.00730	2.83	-100.0%	-	-	-	(2.83)	-	-	-	(2.83)
LRAM Rider	388.00	0.01140	4.42	-100.0%	-	-	-	(4.42)	-	-	-	(4.42)
Regulatory Assets - Deferral/Variance	388.00	(0.61190)	(237.42)	0.0%	388.00	(0.61190)	(237.42)	-	388	(0.61190)	(237.42)	-
Regulatory Assets - Global Adjustment - Non RPP	150,000.00	0.00053	79.50	0.0%	150,000.00	0.00053	79.50	-	150,000	0.00053	79.50	-
Regulatory Assets - 2011 Rate Rider	388.00	(0.03860)	(14.98)	n/a	388.00	(0.03860)	(14.98)	(14.98)	388	(0.03860)	(14.98)	(14.98)
Contact Voltage	1	0.09000	0.09	n/a	1	0.09000	0.09	0.09	1	0.09	0.09	0.09
Foregone Revenue Rate Rider												
Sub Total A - Distribution	349.00	2.10170	733.49	-4.2%	349.00	2.24600	783.85	50.36	349.00	2.24600	783.85	50.36
RTST - Network	349.00	1.51630	529.19	6.9%	349.00	1.67470	584.47	55.28	349.00	1.67470	584.47	55.28
RTSR - Connection												
Sub Total B (including Sub-Total A) - Distribution												
Wholesale Market Rate	155,640.00	0.0052	809.33	0.6%	155,640.00	0.0052	809.33	-	155,640.00	0.00520	809.33	-
RRP	155,640.00	0.0013	202.33	0.0%	155,640.00	0.0013	202.33	-	155,640.00	0.00130	202.33	-
DR	150,000.00	0.0070	1,050.00	0.0%	150,000.00	0.0070	1,050.00	-	150,000	0.00700	1,050.00	-
Standard Supply Service Charge	1.00	0.25	0.25	0.0%	1.00	0.25	0.25	-	1	0.25	0.25	-
Special Purpose Charge	155,640.00	0.00037	57.98	0.0%	155,640.00	0.00037	57.98	-	155,640	0.00037	57.98	-
Cost of Power Commodity - 1st Tier (May 1st 2010)	750.00	0.06500	48.75	0.0%	750.00	0.06500	48.75	-	750.00	0.06500	48.75	-
Cost of Power Commodity - 2nd Tier (May 1st 2010)	154,890.00	0.07500	11,616.75	0.0%	154,890.00	0.07500	11,616.75	-	154,890.00	0.07500	11,616.75	-
Total Bill (including Sub-Total B)			17,119.15	0.1%			17,119.15	18.98			17,090.27	(9.90)
	kWh	KW	KVA		Hours Use	PF	Net/Cont					
Consumption Details	150,000	349	388		430	90%	98%					
Total Loss Factor	1.0376											

	Proposed Assuming Aug 1 Implementation				Impact			
	Volume	Rate \$	Charge \$	Change %	Volume	Rate \$	Charge \$	Change %
1	34.45	34.45	34.45	-2.9%	1	34.45	34.45	(1.04)
388	5.42040	2,103.12	(63.48)	-2.9%	388	5.42040	2,103.12	(63.48)
1	0.68000	0.68	-	0.0%	1	0.68000	0.68	-
-	-	-	(2.83)	-100.0%	-	-	-	(2.83)
-	-	-	(4.42)	-100.0%	-	-	-	(4.42)
388	(0.61190)	(237.42)	-	0.0%	388	(0.61190)	(237.42)	-
150,000	0.00053	79.50	-	0.0%	150,000	0.00053	79.50	-
388	(0.03860)	(14.98)	(14.98)	n/a	388	(0.03860)	(14.98)	(14.98)
1	0.09000	0.09	0.09	n/a	1	0.09000	0.09	0.09
1	(28.89)	(28.89)	(28.89)	n/a	1	(28.89)	(28.89)	(28.89)
-	1,936.55	1,936.55	(115.55)	-5.6%	-	1,936.55	(115.55)	(115.55)
349.00	2.24600	783.85	50.36	6.9%	349.00	2.24600	783.85	50.36
349.00	1.67470	584.47	55.28	10.4%	349.00	1.67470	584.47	55.28
-	3,304.88	3,304.88	(9.90)	-0.3%	-	3,304.88	(9.90)	(9.90)
155,640.00	0.00520	809.33	-	0.0%	155,640.00	0.00520	809.33	-
155,640.00	0.00130	202.33	-	0.0%	155,640.00	0.00130	202.33	-
150,000	0.00700	1,050.00	-	0.0%	150,000	0.00700	1,050.00	-
1	0.25	0.25	-	0.0%	1	0.25	0.25	-
155,640	0.00037	57.98	-	0.0%	155,640	0.00037	57.98	-
750.00	0.06500	48.75	-	0.0%	750.00	0.06500	48.75	-
154,890.00	0.07500	11,616.75	-	0.0%	154,890.00	0.07500	11,616.75	-
		17,090.27	(9.90)	-0.1%			17,090.27	(9.90)

	Current				Proposed				Impact			
	Volume	Rate \$	Charge \$	Change %	Volume	Rate \$	Charge \$	Change %	Volume	Rate \$	Charge \$	Change %
Service Charge (per 30 days)	1	659.80	659.80	-4.9%	1	627.18	627.18	-4.9%	1	627.18	627.18	-4.9%
Distribution	1,778.00	4.04380	7,189.88	0.5%	1,778.00	4.06540	7,228.28	0.5%	1,778	4.06540	7,228.28	0.5%
Smart Meter Rider (per 30 days)	1	0.68000	0.68	0.0%	1	0.68000	0.68	0.0%	1	0.68000	0.68	0.0%
SSM Rider	1,778.00	0.00160	2.84	-100.0%	-	-	-	-100.0%	-	-	-	-100.0%
LRAM Rider	1,778.00	0.01890	33.60	-100.0%	-	-	-	-100.0%	-	-	-	-100.0%
Regulatory Assets - Deferral/Variance	1,778.00	(0.69220)	(1,230.73)	0.0%	1,778.00	(0.69220)	(1,230.73)	0.0%	1,778	(0.69220)	(1,230.73)	0.0%
Regulatory Assets - Global Adjustment - Non RPP	800,000.00	0.00055	400.00	0.0%	800,000.00	0.00055	440.00	0.0%	800,000	0.00055	440.00	0.0%
Regulatory Assets - 2011 Rate Rider	1,778.00	(0.09600)	(170.69)	n/a	1,778.00	(0.09600)	(170.69)	n/a	1,778	(0.09600)	(170.69)	n/a
Contact Voltage	1	0.01000	0.01000	n/a	1	0.01000	0.01000	n/a	1	0.01	0.01	n/a
Foregone Revenue Rate Rider	1,600.00	2.47980	7,096.07	-2.8%	1,600.00	2.17010	6,894.73	-2.8%	1,600.00	2.17010	6,827.62	-3.8%
Sub Total A - Distribution	1,600.00	1.82650	2,922.40	-12.5%	1,600.00	1.67290	2,676.64	-8.4%	1,600.00	1.67290	2,676.64	-8.4%
RTST - Network	1,600.00	1.82650	2,922.40	-6.7%	1,600.00	1.67290	2,676.64	-6.7%	1,600.00	1.67290	2,676.64	-6.7%
RTSR - Connection	13,986.15	0.00520	70.96	0.0%	13,986.15	0.00520	72.62	0.0%	13,986.15	0.00520	72.62	0.0%
Sub Total B (including Sub-Total A) - Distributor	830,080.00	0.00520	4,316.42	0.0%	830,080.00	0.00520	4,316.42	0.0%	830,080.00	0.00520	4,316.42	0.0%
Wholesale Market Rate	830,080.00	0.001300	1,079.10	0.0%	830,080.00	0.00130	1,079.10	0.0%	830,080.00	0.00130	1,079.10	0.0%
RRRP	800,000.00	0.007000	5,600.00	0.0%	800,000.00	0.00700	5,600.00	0.0%	800,000	0.00700	5,600.00	0.0%
DRC	1.00	0.25	0.25	0.0%	1.00	0.25	0.25	0.0%	1	0.25	0.25	0.0%
Standard Supply Service Charge	830,080.00	0.00037	309.20	0.0%	830,080.00	0.00037	309.20	0.0%	830,080	0.00037	309.20	0.0%
Special Purpose Charge	750.00	0.06500	48.75	0.0%	750.00	0.06500	48.75	0.0%	750.00	0.06500	48.75	0.0%
Cost of Power Commodity - 1st Tier (May 1st 2010)	829,330.00	0.07500	62,199.75	0.0%	829,330.00	0.07500	62,199.75	0.0%	829,330.00	0.07500	62,199.75	0.0%
Cost of Power Commodity - 2nd Tier (May 1st 2010)	829,330.00	0.07500	62,199.75	0.0%	829,330.00	0.07500	62,199.75	0.0%	829,330.00	0.07500	62,199.75	0.0%
Total Bill (including Sub-Total B)			87,539.63	-1.1%			86,537.01	-1.1%			86,529.89	-1.2%
Consumption Details	kWh	kW	kVA		Hours Use	PF	NetComm					
	800,000	1,600	1,778		500	90%	98%					
Total Loss Factor	1.0376											

	Proposed Assuming Aug. 1 Implementation				Impact			
	Volume	Rate \$	Charge \$	Change %	Volume	Rate \$	Charge \$	Change %
Service Charge (per 30 days)	1	627.18	627.18	-4.9%	1	627.18	627.18	-4.9%
Distribution	1,778	4.06540	7,228.28	0.5%	1,778	4.06540	7,228.28	0.5%
Smart Meter Rider (per 30 days)	1	0.68000	0.68	0.0%	1	0.68000	0.68	0.0%
SSM Rider	-	-	-	-100.0%	-	-	-	-100.0%
LRAM Rider	-	-	-	-100.0%	-	-	-	-100.0%
Regulatory Assets - Deferral/Variance	1,778	(0.69220)	(1,230.73)	0.0%	1,778	(0.69220)	(1,230.73)	0.0%
Regulatory Assets - Global Adjustment - Non RPP	800,000	0.00055	440.00	0.0%	800,000	0.00055	440.00	0.0%
Regulatory Assets - 2011 Rate Rider	1,778	(0.09600)	(170.69)	n/a	1,778	(0.09600)	(170.69)	n/a
Contact Voltage	1	0.01	0.01	n/a	1	0.01	0.01	n/a
Foregone Revenue Rate Rider	1,600.00	2.17010	6,827.62	-3.8%	1,600.00	2.17010	6,827.62	-3.8%
Sub Total A - Distribution	1,600.00	1.67290	2,676.64	-8.4%	1,600.00	1.67290	2,676.64	-8.4%
RTST - Network	13,986.15	0.00520	72.62	0.0%	13,986.15	0.00520	72.62	0.0%
Sub Total B (including Sub-Total A) - Distributor	830,080.00	0.00520	4,316.42	0.0%	830,080.00	0.00520	4,316.42	0.0%
Wholesale Market Rate	830,080.00	0.00130	1,079.10	0.0%	830,080.00	0.00130	1,079.10	0.0%
RRRP	800,000.00	0.007000	5,600.00	0.0%	800,000	0.00700	5,600.00	0.0%
DRC	1.00	0.25	0.25	0.0%	1	0.25	0.25	0.0%
Standard Supply Service Charge	830,080.00	0.00037	309.20	0.0%	830,080	0.00037	309.20	0.0%
Special Purpose Charge	750.00	0.06500	48.75	0.0%	750.00	0.06500	48.75	0.0%
Cost of Power Commodity - 1st Tier (May 1st 2010)	829,330.00	0.07500	62,199.75	0.0%	829,330.00	0.07500	62,199.75	0.0%
Cost of Power Commodity - 2nd Tier (May 1st 2010)	829,330.00	0.07500	62,199.75	0.0%	829,330.00	0.07500	62,199.75	0.0%
Total Bill (including Sub-Total B)			1,009.74	-7.2%			(1,009.74)	-7.2%
Consumption Details	kWh	kW	kVA		Hours Use	PF	NetComm	
	800,000	1,600	1,778		500	90%	98%	
Total Loss Factor	1.0376							



	Current				Proposed				Impact			
	Volume	Rate \$	Charge \$	Change %	Volume	Rate \$	Charge \$	Change %	Volume	Rate \$	Change \$	Change %
Street Lighting												
Connection Charge	162,353.42	1.32	214,306.51	7.6%	162,353.42	1.42	230,541.85	7.6%	162,353.42	1.42	230,541.85	7.6%
Distribution	25,506.00	29.2169	745,206.25	7.3%	25,506.00	31.3491	799,590.14	7.3%	25,506.00	31.3491	799,590.14	7.3%
Smart Meter Rider (per 30 days)	25,506.00	(0.74990)	(19,126.95)	0.0%	25,506.00	(0.74990)	(19,126.95)	0.0%	25,506.00	(0.74990)	(19,126.95)	0.0%
Regulatory Assets - Deferral/Variance				0.0%				0.0%				0.0%
Regulatory Assets - Global Adjustment - RPP				n/a				n/a				n/a
Regulatory Assets - 2011 Rate Rider				n/a				n/a				n/a
Contact Voltage					162,353.42	0.78000	126,635.66		162,353.42	0.78000	126,635.66	
Foregone Revenue Rate Rider					25,506.00	0.14550	3,711.12		25,506.00	0.14550	3,711.12	
Sub Total A - Distribution					162,353.42	0.78000	126,635.66		162,353.42	0.78000	126,635.66	
RTST - Network	25,506.00	2.48600	63,407.92		25,506.00	1.99760	50,950.79		25,506.00	1.99760	50,950.79	
RTSR - Connection	25,506.00	2.04010	52,034.79		25,506.00	1.99680	50,930.38		25,506.00	1.99680	50,930.38	
Sub Total B (including Sub-Total A) - Distribution					1,141,351.83		1,141,351.83	21.4%	1,141,351.83		1,141,351.83	21.4%
Wholesale Market Rate					1,055,828.52		1,243,233.00	17.7%	1,055,828.52		1,243,233.00	17.7%
RRRP	9,527,257.47	0.00520	49,541.74		9,527,257.47	0.00520	49,541.74		9,527,257.47	0.00520	49,541.74	
DRC	9,527,257.47	0.00130	12,385.43		9,527,257.47	0.00130	12,385.43		9,527,257.47	0.00130	12,385.43	
Standard Supply Service Charge	9,182,013.75	0.00700	64,274.10		9,182,013.75	0.00700	64,274.10		9,182,013.75	0.00700	64,274.10	
Special Purpose Charge	1.00	0.25	0.25		1.00	0.25000	0.25		1.00	0.25000	0.25	
Cost of Power Commodity - 1st Tier (May 1st 2010)	9,527,257.47	0.00037	3,548.90		9,527,257.47	0.00037	3,548.90		9,527,257.47	0.00037	3,548.90	
Cost of Power Commodity - 2nd Tier (May 1st 2010)	750.00	0.06500	48.75		750.00	0.06500	48.75		750.00	0.06500	48.75	
Total Bill (including Sub-Total B)	9,352,967.41	0.07500	701,472.56		9,352,967.41	0.07500	701,472.56		9,352,967.41	0.07500	701,472.56	
			1,887,100.25				2,074,504.73				2,141,498.40	
												13.5%

Consumption Details	KWh	Connections	kW	KVA	Hours Use	PF	Net/Conn
	9,182,013.75	162,353	25,506	350	100%	100%	100%
Total Loss Factor	1.0376						

USL	Current				Proposed				Impact			
	Volume	Rate \$	Charge \$	Change %	Volume	Rate \$	Charge \$	Change %	Volume	Rate \$	Charge \$	Change %
Service Charge (per 30 days)	1	4.92	4.92	2.8%	1	5.06	5.06	2.8%	1	5.06	5.06	2.8%
Connection Charge	1	0.50	0.50	2.0%	1	0.51	0.51	2.0%	1	0.51000	0.51	2.0%
Distribution	365.00	0.06090	22.23	4.2%	365.00	0.06346	23.16	4.2%	365	0.06346	23.16	4.2%
SSM Rider	365.00	-	-	0.0%	-	-	-	0.0%	-	-	-	0.0%
LRAM Rider	365.00	0.00098	0.36	-100.0%	-	-	-	-100.0%	365	(0.00197)	(0.72)	-100.0%
Regulatory Assets - Deferral/Variance	365.00	(0.00197)	(0.72)	0.0%	365.00	(0.00197)	(0.72)	0.0%	365	(0.00197)	(0.72)	0.0%
Regulatory Assets - Global Adjustment - RPP	-	-	-	0.0%	365.00	0.00025	0.09	n/a	365	0.00025	0.09	n/a
Regulatory Assets - 2011 Rate Rider	-	-	-	0.0%	1	1.29000	1.29	n/a	1	1.29	1.29	n/a
Contact Voltage	-	-	-	0.0%	1	0.70	0.70	0.0%	1	0.70	0.70	0.0%
Foregone Revenue Rate Rider	-	-	-	0.0%	-	-	-	0.0%	-	-	-	0.0%
Sub Total A - Distribution	378.72	0.00461	27.29	7.7%	378.72	0.00394	1.49	-14.5%	378.72	0.00394	1.49	-14.5%
RTST - Network	378.72	0.00354	1.34	-13.0%	378.72	0.00308	1.17	-13.0%	378.72	0.00308	1.17	-13.0%
RTSR - Connection	378.72	0.00520	30.37	5.5%	378.72	0.00520	32.05	5.5%	378.72	0.00520	32.76	7.8%
Sub Total B (including Sub-Total A) - Distribution	378.72	0.00130	1.97	0.0%	378.72	0.00130	1.97	0.0%	378.72	0.00130	1.97	0.0%
Wholesale Market Rate	365.00	0.00700	2.56	0.0%	365	0.00700	2.56	0.0%	365	0.00700	2.56	0.0%
RRRP	1	0.25	0.25	0.0%	1	0.25000	0.25	0.0%	1	0.25	0.25	0.0%
DRC	378.72	0.00037	0.14	0.0%	378.72	0.00037	0.14	0.0%	378.724	0.00037	0.14	0.0%
Standard Supply Service Charge	365.00	0.06500	23.73	0.0%	365.00	0.06500	23.73	0.0%	365.00	0.06500	23.73	0.0%
Special Purpose Charge	-	0.07500	59.51	2.8%	-	0.07500	61.19	2.8%	-	0.07500	61.89	4.0%
Cost of Power Commodity - 1st Tier (May 1st 2010)	-	-	-	-	-	-	-	-	-	-	-	-
Cost of Power Commodity - 2nd Tier (May 1st 2010)	-	-	-	-	-	-	-	-	-	-	-	-
Total Bill (including Sub-Total B)	-	-	59.51	2.8%	-	-	61.19	2.8%	-	-	61.89	4.0%

Consumption Details		Customer	Connection
kwh	365	1	1
Total Loss Factor	1.0376		

Proposed Assuming Aug 1 Implementation				Impact	
Volume	Rate \$	Charge \$	Change %	Change \$	Change %
1	5.06	5.06	2.8%	0.14	2.8%
1	0.51000	0.51	2.0%	0.01	2.0%
365	0.06346	23.16	4.2%	0.93	4.2%
-	-	-	0.0%	-	0.0%
365	(0.00197)	(0.72)	-100.0%	(0.36)	-100.0%
365	0.00025	0.09	0.0%	-	0.0%
1	1.29	1.29	n/a	0.09	n/a
1	0.70	0.70	n/a	1.29	n/a
-	-	30.10	10.3%	0.70	10.3%
378.72	0.00394	1.49	-14.5%	(0.25)	-14.5%
378.72	0.00308	1.17	-13.0%	(0.17)	-13.0%
-	-	32.76	7.8%	2.81	7.8%
378.72	0.00520	1.97	0.0%	1.97	0.0%
378.72	0.00130	0.49	0.0%	-	0.0%
365	0.00700	2.56	0.0%	-	0.0%
1	0.25	0.25	0.0%	-	0.0%
378.724	0.00037	0.14	0.0%	-	0.0%
365.00	0.06500	23.73	0.0%	-	0.0%
-	0.07500	61.89	4.0%	2.38	4.0%