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2 **IN THE MATTER OF** the *Ontario Energy Board Act, 1998*,  
3 being Schedule B to the *Energy Competition Act, 1998 S.O.*  
4 1998, c. 15;

5 **AND IN THE MATTER OF** an Application by Horizon Utilities  
6 Corporation to the Ontario Energy Board for an Order or  
7 Orders approving of fixing just and reasonable rates and  
8 other service charges for the distribution of Electricity as of  
9 January 1, 2011.

10 **HORIZON UTILITIES CORPORATION (“HORIZON UTILITIES”)**  
11 **RESPONSES TO**  
12 **BOARD STAFF INTERROGATORIES ON REVISED EVIDENCE**

13 **DELIVERED: April 1<sup>st</sup>, 2011**

14 **Question 1**

15 **Reference: E7/T1/S1/P4-5**

16 Horizon is requesting that it be granted leave to revise its cost allocation and distribution  
17 rates for street lighting at the first opportunity for a rate adjustment following the  
18 completion of a street lighting study which will assess street lighting rates based on  
19 connections as opposed to luminaries. Depending on the timing of the street lighting  
20 study, Horizon would potentially be updating its cost allocation model and rates in its  
21 2010 3<sup>rd</sup> generation IRM application.

22 **a)** Please confirm that an update to the cost allocation model to address the street  
23 lighting issue noted above would result in changes to other rate classes.

24 **b)** Please explain why Horizon is of the view that the Board could allow this  
25 adjustment to be in scope of IRM adjustment.

26 **c)** Please explain why Horizon was unable to provide a completed street lighting  
27 study with its 2011 Cost of Service application.

1 **Response:**

2 **a)** Horizon Utilities confirms that an update to the cost allocation model to address  
3 the street lighting issue noted in the interrogatory above would result in changes to the  
4 other rate classes.

5 **b)** The IRM is not so rigid as to not allow for adjustments such as the one that  
6 Horizon Utilities is seeking. Such is evidenced by prior decisions of the Board in which  
7 the Board has allowed additional changes to be made to revenue-to-cost ratios and  
8 street lighting in particular when those ratios would be outside the Board's target ranges  
9 during the IRM period. The Board took this approach in its decision in Horizon Utilities'  
10 2008 EDR Cost of Service Application (EB-2007-0697), in which at page 28 of the  
11 Decision, the Board stated that *"The Board concludes that the Streetlighting class  
12 should be moved closer to the Board target range. This is consistent with other recent  
13 Board decisions on this issue. The revenue to cost ratio will be 43% for Streetlighting in  
14 2008. The Board notes that Horizon did not object to this approach. The Board further  
15 directs Horizon to move the ratio to 70% as part of its 2009 IRM application."* The  
16 Board has taken a similar approach in the Decisions on other Cost of Service  
17 Applications such as Norfolk Power Distribution Inc.'s 2008 EDR Cost of Service  
18 Application where at page 27 of that Decision the Board stated that *"The Board expects  
19 the Applicant to achieve the remaining 50% move by equal increments in years 2009  
20 and 2010"*, thereby permitting adjustments to the revenue to cost ratios to be completed  
21 over the IRM period. Moreover, this is not a revenue requirement issue so as to be  
22 viewed as contravening the IRM principles.

23 **c)** Horizon Utilities did not complete a street lighting study with its 2011 EDR Cost of  
24 Service Application as it was not aware of the approach taken by Kitchener-Wilmot  
25 Hydro in its 2010 EDR Cost of Service Application, in which the street light rates were  
26 based on the connections as opposed to the luminaires for assessment of charges.  
27 This matter, and the Board's decision, has gained prominence only recently when the  
28 Association of Municipalities of Ontario filed its letter with the Board on this issue (dated  
29 December 1, 2010), as part of the Board's proceeding on Cost Allocation (EB-2010-

1 0219), after Horizon Utilities had filed its Application. Horizon Utilities learned of such  
2 letter only in January 2011. Horizon Utilities therefore anticipates completing a physical  
3 study of its street lights shortly and reflecting such a configuration in upcoming revenue  
4 to cost ratio proposals

**HORIZON UTILITIES CORPORATION (“HORIZON UTILITIES”)  
RESPONSES TO  
BOARD STAFF INTERROGATORIES ON REVISED EVIDENCE**

**DELIVERED: April 1<sup>st</sup>, 2011**

**Question 2**

**Reference: E3/T2/S2/P18 of Updated Evidence**

Board staff notes that Horizon’s 2011 weather normalized load forecast has declined by 6.5% over its 2010 weather normalized amount.

**a)** Given the decline in load forecast and significant increase to capital expenditures and OM&A, please indicate which 2011 capital projects and OM&A expenditures will be deferred to compensate for the reduction in revenues.

**b)** If no projects or expenses will be deferred, please explain.

**Response:**

**a)** Horizon Utilities submits that it is premature to assess any impact of the decline in load forecast on 2011 revenue and, as such, it is also premature to consider any deferral of 2011 capital projects or OM&A expenditures.

The outcome of this Application will be determinative of any impact of the decline in load forecast on 2011 revenue. Horizon Utilities has sought rates effective January 1, 2011 based on its revised load forecast information, which largely reflects declines experienced thus far in 2011. As provided in Horizon Utilities’ 2011 Electricity Distribution Operations Financial Plan (referenced in the School Energy Coalition Technical Conference Question 5), in the Executive Summary, under the Introduction (Page 1), Horizon Utilities identified that its budget is conditional subject to the outcome of this Application. Horizon Utilities would consider the necessity of deferrals and adjustments to its 2011 capital projects and OM&A expenditures following the decision of the Board on its Application.

**b)** Please see Horizon Utilities’ response to part a) above.

2 **HORIZON UTILITIES CORPORATION (“HORIZON UTILITIES”)**  
3 **RESPONSES TO**  
4 **BOARD STAFF INTERROGATORIES ON REVISED EVIDENCE**

5 **DELIVERED: April 1<sup>st</sup>, 2011**

6 **Question 3**

7 **Reference: E9/T1/S1P4**

8 Horizon is seeking approval to use account 1572 for the tracking of any additional net  
9 distribution revenues above the established baseline in the revised load forecast for the  
10 two Large Use customers identified in E3/T2/S2. Horizon proposes that any net  
11 distribution revenues in excess of those baselines be shared with its Large Use  
12 customers on a 50/50 basis.

13 **a)** Please state whether Horizon is aware of any precedents for the above stated  
14 proposal either from the Board or any other regulators. If so, please provide such  
15 precedents.

16 **b)** For a hypothetical load increase of 20% for the two Large Use customers, please  
17 provide an illustration of how the amounts would be tracked in the proposed deferral  
18 account and how these amounts would be cleared for the time period for which Horizon  
19 proposes the deferral account would be in effect. Please specify the time period. Please  
20 include in the illustration an explanation as to how the deferral account balances would  
21 be flowed through into rates.

22 **c)** Please discuss why Horizon believes that such benefits should only be shared  
23 with the Large Use customers as opposed to all customers.

24 **d)** Assuming a hypothetical immediate load increase of 20% for the two Large Use  
25 customers, please provide the following incremental rate design impacts for all  
26 customer classes including the resulting rates:

- 27 **i.** assuming that this increased load had been incorporated  
28 into the 2011 application as a normal load increase

1                   ii. assuming that the increased load had been incorporated into  
2                   the 2011 application under Horizon's proposal

3                   iii. assuming that the increased load had been incorporated  
4                   into the 2011 application under Horizon's proposal, except  
5                   that the sharing would be with all customers on a 50/50  
6                   basis, instead of just the Large Use customers

7   **Response:**

8   **a)**   Horizon Utilities is currently aware of two applications to the Board in which  
9   variance accounts have been proposed in order to deal with losses (actual and/or  
10   potential) of Large Use customer load.

11   In Bluewater Power's ("Bluewater") 2009 forward test year cost of service application  
12   (EB-2008-0221), Bluewater updated its application to address the loss (closure) of two  
13   of its significant (one Large Use and the other Intermediate) industrial customers. In  
14   order to address the loss of these two customers, Bluewater and the intervenors agreed  
15   that it would be assumed that the load for these customers would be zero for 2009. The  
16   parties agreed that the rates should be set on the basis of the load forecast provided in  
17   Bluewater's original application, subject to two changes set out in the Settlement  
18   Proposal. One of those changes was the use of a value of zero for 2009 load for these  
19   customers. The Settlement Proposal provided that:

20                   *"All net distribution revenue from UBE Automotive or Royal*  
21                   *Polymers is proposed to be recorded to Account 1572 during*  
22                   *the Test Year and the subsequent incentive regulation period.*  
23                   *Net Distribution revenue means all revenue derived from fixed*  
24                   *and variable distribution rates, less any direct costs to serve the*  
25                   *customers. In the event that a new customer occupies the*  
26                   *existing building and/or facilities of either UBE Automotive or*  
27                   *Royal Polymers, the revenues related to the new customer will*  
28                   *also be recorded to Account 1572 for the same time period less*  
29                   *any direct and incremental OM&A and capital-related costs (ie.*  
30                   *Amortization and Cost of Capital) required to serve the new*  
31                   *customer."*

1 In order to recognize the fact that Bluewater's updated application assumed no revenue  
2 from those customers, it was proposed that the net distribution revenue would be  
3 recorded in Account 1572 for disposition to customers at a later date. The Board  
4 approved the Settlement Proposal of Bluewater and the intervenors in that proceeding.

5 In the application by COLLUS Power Corp. ("COLLUS") for approval of its proposed  
6 2009 electricity distribution rates (EB-2008-0226) on a forward test year cost of service  
7 application, it included a request for a variance account to deal with possible loss of  
8 Large Use customer load. Previously, in 2007, COLLUS had lost the larger of its two  
9 Large Use customers, and COLLUS advised that this resulted in a materially adverse  
10 impact on COLLUS' distribution revenue.

11 In order to address the possibility of a similar scenario and impact with respect to its  
12 remaining Large Use customer for the 2009 Test Year and the IRM period that would  
13 follow (although COLLUS had not expected to lose that second customer), COLLUS  
14 proposed a variance account that would use the 2009 estimated distribution service  
15 revenue for its large use customer as the base revenue, adjusted for 3rd Generation  
16 IRM applications for 2010, 2011 and 2012. In COLLUS' proposal, the variance account  
17 would record the reduction in base revenue only if the remaining Large Use customer  
18 ceased operations. The expected revenue would be recorded into the account from the  
19 point that that customer ceased operations until COLLUS' next cost of service  
20 application. At that time, COLLUS would seek approval to dispose of the amount in the  
21 variance account.

22 In the course of submissions in that proceeding, COLLUS withdrew its request for a  
23 variance account, and the matter was not adjudicated by the Board. The following year,  
24 as part of its 2010 IRM application (EB-2009-0220), COLLUS requested a  
25 reclassification of the remaining Large Use customer, and sought Z-factor recovery of  
26 revenue losses resulting from the reduction in that customer's load. The Board  
27 acknowledged in its Decision in EB-2009-0220 that "it appears to be accepted by  
28 parties that COLLUS withdrew its request in the 2009 rate proceeding for a variance  
29 account on an understanding that it would have recourse by what it understood to be a

1 Z factor type application within the IRM regime.” The Board did not ultimately dispose  
2 of the request as a Z-factor matter, but it did approve reductions in COLLUS’ load and  
3 revenue forecasts for the IRM period to reflect the loss of load from the Large Use  
4 customer and the reclassification of that customer. No variance account was requested  
5 in the 2010 IRM application, nor was one established.

6 **b)** The revised annual load forecast for the two Large Use customers referenced is zero  
7 for GM Plant 1 and is 171,097 kW for USSC. A 20% increase in these loads is  
8 therefore a 20% increase on the 171,097kW, i.e. an increase of 34,219 kW. Such  
9 would result in an increase in distribution revenue of \$52,276 based on the application  
10 of the proposed Large Use customer variable rate of \$1.5277/kW. The account  
11 identified, account 1572, is not a Group 1 account and therefore would not be part of a  
12 disposition in an IRM application. Horizon Utilities proposes that such variance account  
13 would be in effect until Horizon Utilities’ next rebasing. The methodology for disposition  
14 of the variance account would be addressed at the time that disposition is sought.

15 **c)** Horizon Utilities identified one approach to the disposition of any variances that are  
16 tracked in Account 1572. Since the volatility in load and related revenues stems from  
17 the Large Use customer class, Horizon Utilities submitted that this customer class alone  
18 should receive the benefit of positive variances. However, Horizon Utilities  
19 acknowledges that this is not the only approach that may be employed and that other  
20 approaches may be relevant. Further, the disposition of any balances will be a matter  
21 to be dealt with in a future application and proceeding.

22 **d)** Please find below the rates and bill impacts when a 20% hypothetical load increase  
23 is incorporated into the 2011 Application as a normal load increase.



RESIDENTIAL										
		2010 BILL			2011 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
<b>Consumption</b>	Monthly Service Charge			12.68			14.76	2.08	16.40%	49.81%
<b>100 kWh</b>	Distribution (kWh)	100	0.0125	1.25	100	0.0145	1.45	0.20	16.00%	4.89%
	Low Voltage Rider (kWh)	100	0.0000	0.00	100	0.000050	0.01	0.01	#DIV/0!	0.02%
	Smart Meter Rider (per month)			1.56			1.56	0.00	0.00%	5.26%
	LRAM & SSM Rider (kWh)	100	0.0002	0.02	100		0.00	(0.02)	(100.00%)	0.00%
	Smart Meter Entity (\$/Month)						0.00	0.00	#DIV/0!	0.00%
	Late Payment (kWh)	100		0.00	100	0.0000	0.00	0.00	#DIV/0!	0.00%
	Deferral & Variance Acct (kWh)	100	(0.0023)	(0.23)	100	(0.0020)	(0.20)	0.03	(13.04%)	(0.67%)
	<b>Distribution Sub-Total</b>			<b>15.28</b>			<b>17.58</b>	<b>2.30</b>	<b>15.02%</b>	<b>59.31%</b>
	Retail Transmissson (kWh)	104	0.0108	1.13	104	0.0109	1.13	0.01	0.79%	3.83%
	<b>Delivery Sub-Total</b>			<b>16.41</b>			<b>18.71</b>	<b>2.30</b>	<b>14.04%</b>	<b>63.14%</b>
	Other Charges (kWh)	104	0.0072	0.75	104	0.0072	0.75	(0.00)	(0.13%)	2.53%
	Cost of Power Commodity (kWh)	104	0.0650	6.77	104	0.0650	6.76	(0.01)	(0.13%)	22.83%
	SPC (kWh)	104	0.0003725	0.04	104	0.0000000	0.00	(0.04)	(100.00%)	0.00%
	<b>Total Bill Before Taxes</b>			<b>23.97</b>			<b>26.22</b>	<b>2.25</b>	<b>9.37%</b>	<b>88.50%</b>
	HST		13.00%	3.12		13.00%	3.41	0.29	9.41%	11.50%
	<b>Total Bill</b>			<b>27.08</b>			<b>29.63</b>	<b>2.54</b>	<b>9.38%</b>	<b>100.00%</b>

RESIDENTIAL										
		2010 BILL			2011 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
<b>Consumption</b>	Monthly Service Charge			12.68			14.76	2.08	16.40%	31.80%
<b>250 kWh</b>	Distribution (kWh)	250	0.0125	3.13	250	0.0145	3.63	0.50	16.00%	7.81%
	Low Voltage Rider (kWh)	250	0.0000	0.00	250	0.000050	0.01	0.01	#DIV/0!	0.03%
	Smart Meter Rider (per month)			1.56			1.56	0.00	0.00%	3.36%
	LRAM & SSM Rider (kWh)	250	0.0002	0.05	250	0.0000	0.00	(0.05)	(100.00%)	0.00%
	Smart Meter Entity (\$/Month)						0.00	0.00	#DIV/0!	0.00%
	Late Payment (kWh)	250	0.0000	0.00	250	0.0000	0.00	0.00	#DIV/0!	0.00%
	Deferral & Variance Acct (kWh)	250	(0.0023)	(0.58)	250	(0.0020)	(0.50)	0.08	(13.04%)	(1.08%)
	<b>Distribution Sub-Total</b>			<b>16.84</b>			<b>19.46</b>	<b>2.62</b>	<b>15.54%</b>	<b>41.92%</b>
	Retail Transmissson (kWh)	261	0.0108	2.81	260	0.0109	2.84	0.02	0.79%	6.11%
	<b>Delivery Sub-Total</b>			<b>19.65</b>			<b>22.29</b>	<b>2.64</b>	<b>13.43%</b>	<b>48.03%</b>
	Other Charges (kWh)	261	0.0072	1.88	260	0.0072	1.87	(0.00)	(0.13%)	4.04%
	Cost of Power Commodity (kWh)	261	0.0650	16.93	260	0.0650	16.91	(0.02)	(0.13%)	36.43%
	SPC (kWh)	261	0.0003725	0.10	261	0.0000000	0.00	(0.10)	(100.00%)	0.00%
	<b>Total Bill Before Taxes</b>			<b>38.56</b>			<b>41.08</b>	<b>2.50</b>	<b>6.47%</b>	<b>88.50%</b>
	HST		13.00%	5.01		13.00%	5.34	0.33	6.53%	11.50%
	<b>Total Bill</b>			<b>43.57</b>			<b>46.42</b>	<b>2.82</b>	<b>6.48%</b>	<b>100.00%</b>

RESIDENTIAL										
		2010 BILL			2011 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
<b>Consumption</b>	Monthly Service Charge			12.68			14.76	2.08	16.40%	19.84%
<b>500 kWh</b>	Distribution (kWh)	500	0.0125	6.25	500	0.0145	7.25	1.00	16.00%	9.75%
	Low Voltage Rider (kWh)	500	0.0000	0.00	500	0.000050	0.03	0.03	#DIV/0!	0.03%
	Smart Meter Rider (per month)			1.56			1.56	0.00	0.00%	2.10%
	LRAM & SSM Rider (kWh)	500	0.0002	0.10	500	0.0000	0.00	(0.10)	(100.00%)	0.00%
	Smart Meter Entity (\$/Month)						0.00	0.00	#DIV/0!	0.00%
	Late Payment (kWh)	500	0.0000	0.00	500	0.0000	0.00	0.00	#DIV/0!	0.00%
	Deferral & Variance Acct (kWh)	500	(0.0023)	(1.15)	500	(0.0020)	(1.00)	0.15	(13.04%)	(1.34%)
	<b>Distribution Sub-Total</b>			<b>19.44</b>			<b>22.60</b>	<b>3.16</b>	<b>16.23%</b>	<b>30.37%</b>
	Retail Transmission (kWh)	521	0.0108	5.63	520	0.0109	5.67	0.04	0.79%	7.62%
	<b>Delivery Sub-Total</b>			<b>25.07</b>			<b>28.27</b>	<b>3.20</b>	<b>12.76%</b>	<b>38.00%</b>
	Other Charges (kWh)	521	0.0072	3.75	520	0.0072	3.75	(0.01)	(0.13%)	5.04%
	Cost of Power Commodity (kWh)	521	0.0650	33.87	520	0.0650	33.82	(0.05)	(0.13%)	45.46%
	SPC (kWh)	521	0.0003725	0.19	521	0.0000000	0.00	(0.19)	(100.00%)	0.00%
	<b>Total Bill Before Taxes</b>			<b>62.88</b>			<b>65.84</b>	<b>2.91</b>	<b>4.63%</b>	<b>88.50%</b>
	HST		13.00%	8.17		13.00%	8.56	0.38	4.70%	11.50%
	<b>Total Bill</b>			<b>71.06</b>			<b>74.39</b>	<b>3.29</b>	<b>4.64%</b>	<b>100.00%</b>

RESIDENTIAL										
		2010 BILL			2011 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
<b>Consumption</b>	Monthly Service Charge			12.68			14.76	2.08	16.40%	133.99%
<b>680 kWh</b>	Distribution (kWh)	680	0.0125	8.50	680	0.0145	9.86	1.36	16.00%	89.51%
	Low Voltage Rider (kWh)	680	0.0000	0.00	680	0.000050	0.03	0.03	#DIV/0!	0.31%
	Smart Meter Rider (per month)			1.56			1.56	0.00	0.00%	14.16%
	LRAM & SSM Rider (kWh)	680	0.0002	0.14	680	0.0000	0.00	(0.14)	(100.00%)	0.00%
	Smart Meter Entity (\$/Month)			0.00			0.00	0.00	#DIV/0!	0.00%
	Late Payment (kWh)	680	0.0000	0.00	680	0.0000	0.00	0.00	#DIV/0!	0.00%
	Deferral & Variance Acct (kWh)	680	(0.0023)	(1.56)	680	(0.0020)	(1.36)	0.20	(13.04%)	(1.42%)
	<b>Distribution Sub-Total</b>			<b>21.31</b>			<b>24.85</b>	<b>3.54</b>	<b>16.62%</b>	<b>25.96%</b>
	Retail Transmission (kWh)	709	0.0108	7.65	708	0.0109	7.71	0.06	0.79%	8.06%
	<b>Delivery Sub-Total</b>			<b>28.97</b>			<b>32.57</b>	<b>3.60</b>	<b>12.44%</b>	<b>34.01%</b>
	Other Charges (kWh)	709	0.0072	5.10	708	0.0072	5.10	(0.01)	(0.13%)	5.32%
	Cost of Power Commodity (kWh)	600	0.0650	39.00	600	0.0650	39.00	0.00	0.00%	40.73%
	Cost of Power Commodity (kWh)	109	0.0750	8.15	108	0.0750	8.08	(0.07)	(0.88%)	8.43%
	SPC (kWh)	709	0.0003725	0.26	709	0.0000000	0.00	(0.26)	(100.00%)	0.00%
	<b>Total Bill Before Taxes</b>			<b>81.48</b>			<b>84.74</b>	<b>3.26</b>	<b>4.00%</b>	<b>88.50%</b>
	HST		13.00%	10.59		13.00%	11.02	0.42	4.00%	11.50%
	<b>Total Bill</b>			<b>92.07</b>			<b>95.75</b>	<b>3.68</b>	<b>4.00%</b>	<b>100.00%</b>

RESIDENTIAL										
		2010 BILL			2011 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
<b>Consumption</b>	Monthly Service Charge			12.68			14.76	2.08	16.40%	13.35%
<b>800 kWh</b>	Distribution (kWh)	800	0.0125	10.00	800	0.0145	11.60	1.60	16.00%	10.49%
	Low Voltage Rider (kWh)	800	0.0000	0.00	800	0.000050	0.04	0.04	#DIV/0!	0.04%
	Smart Meter Rider (per month)			1.56			1.56	0.00	0.00%	1.41%
	LRAM & SSM Rider (kWh)	800	0.0002	0.16	800	0.0000	0.00	(0.16)	(100.00%)	0.00%
	Smart Meter Entity (\$/Month)			0.00			0.00	0.00	#DIV/0!	0.00%
	Late Payment (kWh)	800	0.0000	0.00	800	0.0000	0.00	0.00	#DIV/0!	0.00%
	Deferral & Variance Acct (kWh)	800	(0.0023)	(1.84)	800	(0.0020)	(1.60)	0.24	(13.04%)	(1.45%)
	<b>Distribution Sub-Total</b>			<b>22.56</b>			<b>26.36</b>	<b>3.80</b>	<b>16.84%</b>	<b>23.83%</b>
	Retail Transmission (kWh)	834	0.0108	9.00	833	0.0109	9.07	0.07	0.79%	8.21%
	<b>Delivery Sub-Total</b>			<b>31.56</b>			<b>35.43</b>	<b>3.87</b>	<b>12.26%</b>	<b>32.04%</b>
	Other Charges (kWh)	834	0.0072	6.00	833	0.0072	5.99	(0.01)	(0.13%)	5.42%
	Cost of Power Commodity (kWh)	600	0.0650	39.00	600	0.0650	39.00	0.00	0.00%	35.26%
	Cost of Power Commodity (kWh)	234	0.0750	17.53	233	0.0750	17.44	(0.08)	(0.48%)	15.77%
	SPC (kWh)	834	0.0003725	0.31	834	0.0000000	0.00	(0.31)	(100.00%)	0.00%
	<b>Total Bill Before Taxes</b>			<b>94.40</b>			<b>97.87</b>	<b>3.47</b>	<b>3.67%</b>	<b>88.50%</b>
	HST		13.00%	12.27		13.00%	12.72	0.45	3.67%	11.50%
	<b>Total Bill</b>			<b>106.68</b>			<b>110.59</b>	<b>3.92</b>	<b>3.67%</b>	<b>100.00%</b>

RESIDENTIAL										
		2010 BILL			2011 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
<b>Consumption</b>	Monthly Service Charge			12.68			14.76	2.08	16.40%	10.91%
<b>1,000 kWh</b>	Distribution (kWh)	1,000	0.0125	12.50	1,000	0.0145	14.50	2.00	16.00%	10.71%
	Low Voltage Rider (kWh)	1,000	0.0000	0.00	1,000	0.000050	0.05	0.05	#DIV/0!	0.04%
	Smart Meter Rider (per month)			1.56			1.56	0.00	0.00%	1.15%
	LRAM & SSM Rider (kWh)	1,000	0.0002	0.20	1,000	0.0000	0.00	(0.20)	(100.00%)	0.00%
	Smart Meter Entity (\$/Month)			0.00			0.00	0.00	#DIV/0!	0.00%
	Late Payment (kWh)	1,000	0.0000	0.00	1,000	0.0000	0.00	0.00	#DIV/0!	0.00%
	Deferral & Variance Acct (kWh)	1,000	(0.0023)	(2.30)	1,000	(0.0020)	(2.00)	0.30	(13.04%)	(1.48%)
	<b>Distribution Sub-Total</b>			<b>24.64</b>			<b>28.87</b>	<b>4.23</b>	<b>17.17%</b>	<b>21.33%</b>
	Retail Transmission (kWh)	1,042	0.0108	11.25	1,041	0.0109	11.34	0.09	0.79%	8.38%
	<b>Delivery Sub-Total</b>			<b>35.89</b>			<b>40.21</b>	<b>4.32</b>	<b>12.03%</b>	<b>29.72%</b>
	Other Charges (kWh)	1,042	0.0072	7.50	1,041	0.0072	7.49	(0.01)	(0.13%)	5.54%
	Cost of Power Commodity (kWh)	600	0.0650	39.00	600	0.0650	39.00	0.00	0.00%	28.82%
	Cost of Power Commodity (kWh)	442	0.0750	33.16	441	0.0750	33.05	(0.11)	(0.32%)	24.42%
	SPC (kWh)	1,042	0.0003725	0.39	1,042	0.0000000	0.00	(0.39)	(100.00%)	0.00%
	<b>Total Bill Before Taxes</b>			<b>115.94</b>			<b>119.76</b>	<b>3.82</b>	<b>3.29%</b>	<b>88.50%</b>
	HST		13.00%	15.07		13.00%	15.57	0.50	3.29%	11.50%
	<b>Total Bill</b>			<b>131.02</b>			<b>135.33</b>	<b>4.31</b>	<b>3.29%</b>	<b>100.00%</b>

RESIDENTIAL										
		2010 BILL			2011 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
<b>Consumption</b>	Monthly Service Charge			12.68			14.76	2.08	16.40%	7.49%
<b>1,500 kWh</b>	Distribution (kWh)	1,500	0.0125	18.75	1,500	0.0145	21.75	3.00	16.00%	11.03%
	Low Voltage Rider (kWh)	1,500	0.0000	0.00	1,500	0.000050	0.08	0.08	#DIV/0!	0.04%
	Smart Meter Rider (per month)			1.56			1.56	0.00	0.00%	0.79%
	LRAM & SSM Rider (kWh)	1,500	0.0002	0.30	1,500	0.0000	0.00	(0.30)	(100.00%)	0.00%
	Smart Meter Entity (\$/Month)			0.00			0.00	0.00	#DIV/0!	0.00%
	Late Payment (kWh)	1,500	0.0000	0.00	1,500	0.0000	0.00	0.00	#DIV/0!	0.00%
	Deferral & Variance Acct (kWh)	1,500	(0.0023)	(3.45)	1,500	(0.0020)	(3.00)	0.45	(13.04%)	(1.52%)
	<b>Distribution Sub-Total</b>			<b>29.84</b>			<b>35.15</b>	<b>5.31</b>	<b>17.78%</b>	<b>17.83%</b>
	Retail Transmission (kWh)	1,563	0.0108	16.88	1,561	0.0109	17.02	0.13	0.79%	8.63%
	<b>Delivery Sub-Total</b>			<b>46.72</b>			<b>52.16</b>	<b>5.44</b>	<b>11.64%</b>	<b>26.46%</b>
	Other Charges (kWh)	1,563	0.0072	11.25	1,561	0.0072	11.24	(0.02)	(0.13%)	5.70%
	Cost of Power Commodity (kWh)	600	0.0650	39.00	600	0.0650	39.00	0.00	0.00%	19.78%
	Cost of Power Commodity (kWh)	963	0.0750	72.24	961	0.0750	72.08	(0.16)	(0.22%)	36.56%
	SPC (kWh)	1,563	0.0003725	0.58	1,563	0.0000000	0.00	(0.58)	(100.00%)	0.00%
	<b>Total Bill Before Taxes</b>			<b>169.80</b>			<b>174.48</b>	<b>4.68</b>	<b>2.76%</b>	<b>88.50%</b>
	HST		13.00%	22.07		13.00%	22.68	0.61	2.76%	11.50%
	<b>Total Bill</b>			<b>191.87</b>			<b>197.16</b>	<b>5.29</b>	<b>2.76%</b>	<b>100.00%</b>

GENERAL SERVICE < 50 kW										
		2010 BILL			2011 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
<b>Consumption</b>	Monthly Service Charge			27.45			34.07	6.62	24.12%	12.96%
<b>2,000 kWh</b>	Distribution (kWh)	2,000	0.0072	14.40	2,000	0.0089	17.80	3.40	23.61%	6.77%
	Low Voltage Rider (kWh)	2,000	0.0000	0.00	2,000	0.000040	0.08	0.08	#DIV/0!	0.03%
	Smart Meter Rider (per month)			1.56			1.56	0.00	0.00%	0.59%
	LRAM & SSM Rider (kWh)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	#DIV/0!	0.00%
	Smart Meter Entity (\$/Month)			0.00			0.00	0.00	#DIV/0!	0.00%
	Late Payment (kWh)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	#DIV/0!	0.00%
	Deferral & Variance Acct (kWh)	2,000	(0.0025)	(5.00)	2,000	(0.0023)	(4.60)	0.40	(8.00%)	(1.75%)
	<b>Distribution Sub-Total</b>			<b>38.41</b>			<b>48.91</b>	<b>10.50</b>	<b>27.34%</b>	<b>18.60%</b>
	Retail Transmission (kWh)	2,084	0.0097	20.22	2,081	0.0097	20.19	(0.03)	(0.13%)	7.68%
	<b>Delivery Sub-Total</b>			<b>58.63</b>			<b>69.10</b>	<b>10.47</b>	<b>17.86%</b>	<b>26.28%</b>
	Other Charges (kWh)	2,084	0.0072	15.01	2,081	0.0072	14.99	(0.02)	(0.13%)	5.70%
	Cost of Power Commodity (kWh)	750	0.0650	48.75	750	0.0650	48.75	0.00	0.00%	18.54%
	Cost of Power Commodity (kWh)	1,334	0.0750	100.07	1,331	0.0750	99.86	(0.21)	(0.21%)	37.98%
	SPC (kWh)	2,084	0.0003725	0.78	2,084	0.0000000	0.00	(0.78)	(100.00%)	0.00%
	<b>Total Bill Before Taxes</b>			<b>223.22</b>			<b>232.69</b>	<b>\$9.47</b>	<b>4.24%</b>	<b>88.50%</b>
	HST		13.00%	29.02		13.00%	30.25	1.23	4.24%	11.50%
	<b>Total Bill</b>			<b>252.24</b>			<b>262.94</b>	<b>\$10.70</b>	<b>4.24%</b>	<b>100.00%</b>

GENERAL SERVICE < 50 kW										
		2010 BILL			2011 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
<b>Consumption</b>	Monthly Service Charge			27.45			34.07	6.62	24.12%	5.59%
<b>5,000 kWh</b>	Distribution (kWh)	5,000	0.0072	36.00	5,000	0.0089	44.50	8.50	23.61%	7.30%
	Low Voltage Rider (kWh)	5,000	0.0000	0.00	5,000	0.000040	0.20	0.20	#DIV/0!	0.03%
	Smart Meter Rider (per month)			1.56			1.56	0.00	0.00%	0.26%
	LRAM & SSM Rider (kWh)	5,000	0.0000	0.00	5,000	0.0000	0.00	0.00	#DIV/0!	0.00%
	Smart Meter Entity (\$/Month)			0.00			0.00	0.00	#DIV/0!	0.00%
	Late Payment (kWh)	5,000	0.0000	0.00	5,000	0.0000	0.00	0.00	#DIV/0!	0.00%
	Deferral & Variance Acct (kWh)	5,000	(0.0025)	(12.50)	5,000	(0.0023)	(11.50)	1.00	(8.00%)	(1.89%)
	<b>Distribution Sub-Total</b>			<b>52.51</b>			<b>68.83</b>	<b>16.32</b>	<b>31.08%</b>	<b>11.29%</b>
	Retail Transmission (kWh)	5,211	0.0097	50.54	5,204	0.0097	50.47	(0.07)	(0.13%)	8.28%
	<b>Delivery Sub-Total</b>			<b>103.05</b>			<b>119.30</b>	<b>16.25</b>	<b>15.77%</b>	<b>19.57%</b>
	Other Charges (kWh)	5,211	0.0072	37.52	5,204	0.0072	37.47	(0.05)	(0.13%)	6.15%
	Cost of Power Commodity (kWh)	750	0.0650	48.75	750	0.0650	48.75	0.00	0.00%	8.00%
	Cost of Power Commodity (kWh)	4,461	0.0750	334.54	4,454	0.0750	334.01	(0.52)	(0.16%)	54.79%
	SPC (kWh)	5,211	0.0003725	1.94	5,211	0.0000000	0.00	(1.94)	(100.00%)	0.00%
	<b>Total Bill Before Taxes</b>			<b>525.80</b>			<b>539.53</b>	<b>\$13.74</b>	<b>2.61%</b>	<b>88.50%</b>
	HST		13.00%	68.35		13.00%	70.14	1.79	2.61%	11.50%
	<b>Total Bill</b>			<b>594.15</b>			<b>609.67</b>	<b>\$15.52</b>	<b>2.61%</b>	<b>100.00%</b>

GENERAL SERVICE < 50 kW										
		2010 BILL			2011 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
<b>Consumption</b>	Monthly Service Charge			27.45			34.07	6.62	24.12%	2.87%
<b>10,000 kWh</b>	Distribution (kWh)	10,000	0.0072	72.00	10,000	0.0089	89.00	17.00	23.61%	7.49%
	Low Voltage Rider (kWh)	10,000	0.0000	0.00	10,000	0.000040	0.40	0.40	#DIV/0!	0.03%
	Smart Meter Rider (per month)			1.56			1.56	0.00	0.00%	0.13%
	LRAM & SSM Rider (kWh)	10,000	0.0000	0.00	10,000	0.0000	0.00	0.00	#DIV/0!	0.00%
	Smart Meter Entity (\$/Month)			0.00			0.00	0.00	#DIV/0!	0.00%
	Late Payment (kWh)	10,000	0.0000	0.00	10,000	0.0000	0.00	0.00	#DIV/0!	0.00%
	Deferral & Variance Acct (kWh)	10,000	(0.0025)	(25.00)	10,000	(0.0023)	(23.00)	2.00	(8.00%)	(1.94%)
	<b>Distribution Sub-Total</b>			<b>76.01</b>			<b>102.03</b>	<b>26.02</b>	<b>34.23%</b>	<b>8.59%</b>
	Retail Transmission (kWh)	10,421	0.0097	101.08	10,407	0.0097	100.95	(0.14)	(0.13%)	8.50%
	<b>Delivery Sub-Total</b>			<b>177.09</b>			<b>202.98</b>	<b>25.88</b>	<b>14.62%</b>	<b>17.09%</b>
	Other Charges (kWh)	10,421	0.0072	75.03	10,407	0.0072	74.93	(0.10)	(0.13%)	6.31%
	Cost of Power Commodity (kWh)	750	0.0650	48.75	750	0.0650	48.75	0.00	0.00%	4.11%
	Cost of Power Commodity (kWh)	9,671	0.0750	725.33	9,657	0.0750	724.28	(1.05)	(0.14%)	60.99%
	SPC (kWh)	10,421	0.0003725	3.88	10,421	0.0000000	0.00	(3.88)	(100.00%)	0.00%
	<b>Total Bill Before Taxes</b>			<b>1,030.08</b>			<b>1,050.93</b>	<b>\$20.85</b>	<b>2.02%</b>	<b>88.50%</b>
	HST		13.00%	133.91		13.00%	136.62	2.71	2.02%	11.50%
	<b>Total Bill</b>			<b>1,163.99</b>			<b>1,187.55</b>	<b>\$23.56</b>	<b>2.02%</b>	<b>100.00%</b>

GENERAL SERVICE < 50 kW										
		2010 BILL			2011 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
<b>Consumption</b>	Monthly Service Charge			27.45			34.07	6.62	24.12%	2.31%
<b>12,500 kWh</b>	Distribution (kWh)	12,500	0.0072	90.00	12,500	0.0089	111.25	21.25	23.61%	7.53%
	Low Voltage Rider (kWh)	12,500	0.0000	0.00	12,500	0.000040	0.50	0.50	#DIV/0!	0.03%
	Smart Meter Rider (per month)			1.56			1.56	0.00	0.00%	0.11%
	LRAM & SSM Rider (kWh)	12,500	0.0000	0.00	12,500	0.0000	0.00	0.00	#DIV/0!	0.00%
	Smart Meter Entity (\$/Month)			0.00			0.00	0.00	#DIV/0!	0.00%
	Late Payment (kWh)	12,500	0.0000	0.00	12,500	0.0000	0.00	0.00	#DIV/0!	0.00%
	Deferral & Variance Acct (kWh)	12,500	(0.0025)	(31.25)	12,500	(0.0023)	(28.75)	2.50	(8.00%)	(1.95%)
	<b>Distribution Sub-Total</b>			<b>87.76</b>			<b>118.63</b>	<b>30.87</b>	<b>35.18%</b>	<b>8.03%</b>
	Retail Transmission (kWh)	13,026	0.0097	126.35	13,009	0.0097	126.18	(0.17)	(0.13%)	8.55%
	<b>Delivery Sub-Total</b>			<b>214.11</b>			<b>244.81</b>	<b>30.70</b>	<b>14.34%</b>	<b>16.58%</b>
	Other Charges (kWh)	13,026	0.0072	93.79	13,009	0.0072	93.66	(0.13)	(0.13%)	6.34%
	Cost of Power Commodity (kWh)	750	0.0650	48.75	750	0.0650	48.75	0.00	0.00%	3.30%
	Cost of Power Commodity (kWh)	12,276	0.0750	920.72	12,259	0.0750	919.41	(1.31)	(0.14%)	62.27%
	SPC (kWh)	13,026	0.0003725	4.85	13,026	0.0000000	0.00	(4.85)	(100.00%)	0.00%
	<b>Total Bill Before Taxes</b>			<b>1,282.22</b>			<b>1,306.63</b>	<b>\$24.41</b>	<b>1.90%</b>	<b>88.50%</b>
	HST		13.00%	166.69		13.00%	169.86	3.17	1.90%	11.50%
	<b>Total Bill</b>			<b>1,448.91</b>			<b>1,476.50</b>	<b>\$27.58</b>	<b>1.90%</b>	<b>100.00%</b>

GENERAL SERVICE < 50 kW										
		2010 BILL			2011 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
<b>Consumption</b>	Monthly Service Charge			27.45			34.07	6.62	24.12%	1.93%
<b>15,000 kWh</b>	Distribution (kWh)	15,000	0.0072	108.00	15,000	0.0089	133.50	25.50	23.61%	7.56%
	Low Voltage Rider (kWh)	15,000	0.0000	0.00	15,000	0.000040	0.60	0.60	#DIV/0!	0.03%
	Smart Meter Rider (per month)			1.56			1.56	0.00	0.00%	0.09%
	LRAM & SSM Rider (kWh)	15,000	0.0000	0.00	15,000	0.0000	0.00	0.00	#DIV/0!	0.00%
	Smart Meter Entity (\$/Month)			0.00			0.00	0.00	#DIV/0!	0.00%
	Late Payment (kWh)	15,000	0.0000	0.00	15,000	0.0000	0.00	0.00	#DIV/0!	0.00%
	Deferral & Variance Acct (kWh)	15,000	(0.0025)	(37.50)	15,000	(0.0023)	(34.50)	3.00	(8.00%)	(1.95%)
	<b>Distribution Sub-Total</b>			<b>99.51</b>			<b>135.23</b>	<b>35.72</b>	<b>35.90%</b>	<b>7.66%</b>
	Retail Transmission (kWh)	15,632	0.0097	151.63	15,611	0.0097	151.42	(0.20)	(0.13%)	8.58%
	<b>Delivery Sub-Total</b>			<b>251.14</b>			<b>286.65</b>	<b>35.52</b>	<b>14.14%</b>	<b>16.24%</b>
	Other Charges (kWh)	15,632	0.0072	112.55	15,611	0.0072	112.40	(0.15)	(0.13%)	6.37%
	Cost of Power Commodity (kWh)	750	0.0650	48.75	750	0.0650	48.75	0.00	0.00%	2.76%
	Cost of Power Commodity (kWh)	14,882	0.0750	1,116.11	14,861	0.0750	1,114.54	(1.58)	(0.14%)	63.13%
	SPC (kWh)	15,632	0.0003725	5.82	15,632	0.0000000	0.00	(5.82)	(100.00%)	0.00%
	<b>Total Bill Before Taxes</b>			<b>1,534.37</b>			<b>1,562.33</b>	<b>\$27.97</b>	<b>1.82%</b>	<b>88.50%</b>
	HST		13.00%	199.47		13.00%	203.10	3.64	1.82%	11.50%
	<b>Total Bill</b>			<b>1,733.84</b>			<b>1,765.44</b>	<b>\$31.60</b>	<b>1.82%</b>	<b>100.00%</b>

GENERAL SERVICE > 50 kW										
		2010 BILL			2011 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
<b>Consumption</b>	Monthly Service Charge			250.33			335.22	84.89	33.91%	9.53%
<b>30,000 kWh</b>	Distribution (kW)	100	1.7875	178.75	100	2.2763	227.63	48.88	27.35%	6.47%
<b>100 kW</b>	Low Voltage Rider (kW)	100	0.0121	1.21	100	0.018250	1.83	0.62	50.83%	0.05%
	Smart Meter Rider (per month)			1.56			1.56	0.00	0.00%	0.04%
	LRAM & SSM Rider (kW)	100		0.00	100	0.0000	0.00	0.00	#DIV/0!	0.00%
	Smart Meter Entity (\$/Month)			0.00			0.00	0.00	#DIV/0!	0.00%
	Late Payment (kWh)	30,000	0.0000	0.00	30,000	0.0000	0.00	0.00	#DIV/0!	0.00%
	Deferral & Variance Acct (kW)	100	(1.0002)	(100.02)	100	(0.9379)	(93.79)	6.23	(6.23%)	(2.67%)
	<b>Distribution Sub-Total</b>			<b>331.83</b>			<b>472.45</b>	<b>140.62</b>	<b>42.38%</b>	<b>13.44%</b>
	Retail Transmissioin (kW)	100	3.8311	383.11	100	3.8489	384.89	1.78	0.46%	10.95%
	<b>Delivery Sub-Total</b>			<b>714.94</b>			<b>857.34</b>	<b>142.40</b>	<b>19.92%</b>	<b>24.38%</b>
	Other Charges (kWh)	31,263	0.0072	225.09	31,221	0.0072	224.79	(0.30)	(0.13%)	6.39%
	Cost of Power Commodity (kWh)	31,263	0.0650	2,032.10	31,221	0.0650	2,029.37	(2.73)	(0.13%)	57.72%
	SPC (kWh)	31,263	0.0003725	11.65	31,263	0.0000000	0.00	(11.65)	(100.00%)	0.00%
	<b>Total Bill Before Taxes</b>			<b>2,983.77</b>			<b>3,111.49</b>	<b>127.72</b>	<b>4.28%</b>	<b>88.50%</b>
	HST		13.00%	387.89		13.00%	404.49	16.60	4.28%	11.50%
	<b>Total Bill</b>			<b>3,371.66</b>			<b>3,515.99</b>	<b>144.32</b>	<b>4.28%</b>	<b>100.00%</b>

GENERAL SERVICE > 50 kW										
		2010 BILL			2011 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
<b>Consumption</b>	Monthly Service Charge			250.33			335.22	84.89	33.91%	4.08%
<b>75,000 kWh</b>	Distribution (kW)	250	1.7875	446.88	250	2.2763	569.08	122.20	27.35%	6.92%
<b>250 kW</b>	Low Voltage Rider (kW)	250	0.0121	3.03	250	0.018250	4.56	1.54	50.83%	0.06%
	Smart Meter Rider (per month)			1.56			1.56	0.00	0.00%	0.02%
	LRAM & SSM Rider (kW)	250		0.00	250	0.0000	0.00	0.00	#DIV/0!	0.00%
	Smart Meter Entity (\$/Month)			0.00			0.00	0.00	#DIV/0!	0.00%
	Late Payment (kWh)	75,000	0.0000	0.00	75,000	0.0000	0.00	0.00	#DIV/0!	0.00%
	Deferral & Variance Acct (kW)	250	(1.0002)	(250.05)	250	(0.9379)	(234.48)	15.58	(6.23%)	(2.85%)
	<b>Distribution Sub-Total</b>			<b>451.74</b>			<b>675.94</b>	<b>224.20</b>	<b>49.63%</b>	<b>8.22%</b>
	Retail Transmissioin (kW)	250	3.8311	957.78	250	3.8489	962.23	4.45	0.46%	11.71%
	<b>Delivery Sub-Total</b>			<b>1,409.52</b>			<b>1,638.17</b>	<b>228.65</b>	<b>16.22%</b>	<b>19.93%</b>
	Other Charges (kWh)	78,158	0.0072	562.73	78,053	0.0072	561.98	(0.76)	(0.13%)	6.84%
	Cost of Power Commodity (kWh)	78,158	0.0650	5,080.24	78,053	0.0650	5,073.41	(6.82)	(0.13%)	61.73%
	SPC (kWh)	78,158	0.0003725	29.11	78,158	0.0000000	0.00	(29.11)	(100.00%)	0.00%
	<b>Total Bill Before Taxes</b>			<b>7,081.60</b>			<b>7,273.56</b>	<b>191.96</b>	<b>2.71%</b>	<b>88.50%</b>
	HST		13.00%	920.61		13.00%	945.56	24.95	2.71%	11.50%
	<b>Total Bill</b>			<b>8,002.21</b>			<b>8,219.12</b>	<b>216.91</b>	<b>2.71%</b>	<b>100.00%</b>

GENERAL SERVICE > 50 kW										
		2010 BILL			2011 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
<b>Consumption</b>	Monthly Service Charge			250.33			335.22	84.89	33.91%	3.07%
<b>100,000 kWh</b>	Distribution (kW)	350	1.7875	625.63	350	2.2763	796.71	171.08	27.35%	7.29%
<b>350 kW</b>	Low Voltage Rider (kW)	350	0.0121	4.24	350	0.018250	6.39	2.15	50.83%	0.06%
	Smart Meter Rider (per month)			1.56			1.56	0.00	0.00%	0.01%
	LRAM & SSM Rider (kW)	350		0.00	350	0.0000	0.00	0.00	#DIV/0!	0.00%
	Smart Meter Entity (\$/Month)			0.00			0.00	0.00	#DIV/0!	0.00%
	Late Payment (kWh)	100,000	0.0000	0.00	100,000	0.0000	0.00	0.00	#DIV/0!	0.00%
	Deferral & Variance Acct (kW)	350	(1.0002)	(350.07)	350	(0.9379)	(328.27)	21.81	(6.23%)	(3.00%)
	<b>Distribution Sub-Total</b>			<b>531.68</b>			<b>811.61</b>	<b>279.93</b>	<b>52.65%</b>	<b>7.43%</b>
	Retail Transmission (kW)	350	3.8311	1,340.89	350	3.8489	1,347.12	6.23	0.46%	12.32%
	<b>Delivery Sub-Total</b>			<b>1,872.57</b>			<b>2,158.72</b>	<b>286.16</b>	<b>15.28%</b>	<b>19.75%</b>
	Other Charges (kWh)	104,210	0.0072	750.31	104,070	0.0072	749.30	(1.01)	(0.13%)	6.86%
	Cost of Power Commodity (kWh)	104,210	0.0650	6,773.65	104,070	0.0650	6,764.55	(9.10)	(0.13%)	61.89%
	SPC (kWh)	104,210	0.0003725	38.82	104,210	0.0000000	0.00	(38.82)	(100.00%)	0.00%
	<b>Total Bill Before Taxes</b>			<b>9,435.35</b>			<b>9,672.58</b>	<b>237.23</b>	<b>2.51%</b>	<b>88.50%</b>
	HST		13.00%	1,226.59		13.00%	1,257.43	30.84	2.51%	11.50%
	<b>Total Bill</b>			<b>10,661.94</b>			<b>10,930.01</b>	<b>268.07</b>	<b>2.51%</b>	<b>100.00%</b>

GENERAL SERVICE > 50 kW										
		2010 BILL			2011 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
<b>Consumption</b>	Monthly Service Charge			250.33			335.22	84.89	33.91%	0.42%
<b>800,000 kWh</b>	Distribution (kW)	2,000	1.7875	3,575.00	2,000	2.2763	4,552.60	977.60	27.35%	5.69%
<b>2,000 kW</b>	Low Voltage Rider (kW)	2,000	0.0121	24.20	2,000	0.018250	36.50	12.30	50.83%	0.05%
	Smart Meter Rider (per month)			1.56			1.56	0.00	0.00%	0.00%
	LRAM & SSM Rider (kW)	2,000		0.00	2,000	0.0000	0.00	0.00	#DIV/0!	0.00%
	Smart Meter Entity (\$/Month)			0.00			0.00	0.00	#DIV/0!	0.00%
	Late Payment (kWh)	800,000	0.0000	0.00	800,000	0.0000	0.00	0.00	#DIV/0!	0.00%
	Deferral & Variance Acct (kW)	2,000	(1.0002)	(2,000.40)	2,000	(0.9379)	(1,875.80)	124.60	(6.23%)	(2.34%)
	<b>Distribution Sub-Total</b>			<b>1,850.69</b>			<b>3,050.08</b>	<b>1,199.39</b>	<b>64.81%</b>	<b>3.81%</b>
	Retail Transmission (kW)	2,000	3.8311	7,662.20	2,000	3.8489	7,697.80	35.60	0.46%	9.61%
	<b>Delivery Sub-Total</b>			<b>9,512.89</b>			<b>10,747.88</b>	<b>1,234.99</b>	<b>12.98%</b>	<b>13.42%</b>
	Other Charges (kWh)	833,680	0.0072	6,002.50	832,560	0.0072	5,994.43	(8.06)	(0.13%)	7.49%
	Cost of Power Commodity (kWh)	833,680	0.0650	54,189.20	832,560	0.0650	54,116.40	(72.80)	(0.13%)	67.59%
	SPC (kWh)	833,680	0.0003725	310.55	833,680	0.0000000	0.00	(310.55)	(100.00%)	0.00%
	<b>Total Bill Before Taxes</b>			<b>70,015.13</b>			<b>70,858.71</b>	<b>843.58</b>	<b>1.20%</b>	<b>88.50%</b>
	HST		13.00%	9,101.97		13.00%	9,211.63	109.67	1.20%	11.50%
	<b>Total Bill</b>			<b>79,117.10</b>			<b>80,070.34</b>	<b>953.25</b>	<b>1.20%</b>	<b>100.00%</b>



GENERAL SERVICE > 50 kW										
		2010 BILL			2011 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
<b>Consumption</b>	Monthly Service Charge			250.33			335.22	84.89	33.91%	0.21%
<b>1,600,000 kWh</b>	Distribution (kW)	4,000	1.7875	7,150.00	4,000	2.2763	9,105.20	1,955.20	27.35%	5.70%
<b>4,000 kW</b>	Low Voltage Rider (kW)	4,000	0.0121	48.40	4,000	0.018250	73.00	24.60	50.83%	0.05%
	Smart Meter Rider (per month)			1.56			1.56	0.00	0.00%	0.00%
	LRAM & SSM Rider (kW)	4,000		0.00	4,000	0.0000	0.00	0.00	#DIV/0!	0.00%
	Smart Meter Entity (\$/Month)			0.00			0.00	0.00	#DIV/0!	0.00%
	Late Payment (kWh)	1,600,000	0.0000	0.00	1,600,000	0.0000	0.00	0.00	#DIV/0!	0.00%
	Deferral & Variance Acct (kW)	4,000	(1.0002)	(4,000.80)	4,000	(0.9379)	(3,751.60)	249.20	(6.23%)	(2.35%)
	<b>Distribution Sub-Total</b>			<b>3,449.49</b>			<b>5,763.38</b>	<b>2,313.89</b>	<b>67.08%</b>	<b>3.61%</b>
	Retail Transmission (kW)	4,000	3.8311	15,324.40	4,000	3.8489	15,395.60	71.20	0.46%	9.64%
	<b>Delivery Sub-Total</b>			<b>18,773.89</b>			<b>21,158.98</b>	<b>2,385.09</b>	<b>12.70%</b>	<b>13.24%</b>
	Other Charges (kWh)	1,667,360	0.0072	12,004.99	1,665,120	0.0072	11,988.86	(16.13)	(0.13%)	7.50%
	Cost of Power Commodity (kWh)	1,667,360	0.0650	108,378.40	1,665,120	0.0650	108,232.80	(145.60)	(0.13%)	67.75%
	SPC (kWh)	1,667,360	0.0003725	621.09	1,667,360	0.0000000	0.00	(621.09)	(100.00%)	0.00%
	<b>Total Bill Before Taxes</b>			<b>139,778.37</b>			<b>141,380.64</b>	<b>1,602.27</b>	<b>1.15%</b>	<b>88.50%</b>
	HST		13.00%	18,171.19		13.00%	18,379.48	208.30	1.15%	11.50%
	<b>Total Bill</b>			<b>157,949.56</b>			<b>159,760.13</b>	<b>1,810.57</b>	<b>1.15%</b>	<b>100.00%</b>

LARGE USER (> 5000 kW)										
		2010 BILL			2011 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
<b>Consumption</b>	Monthly Service Charge			11,151.32			25,322.80	14,171.48	127.08%	8.28%
<b>2,800,000 kWh</b>	Distribution (kW)	6,500	1.0123	6,579.95	6,500	1.5235	9,902.75	3,322.80	50.50%	3.24%
<b>6,500 kW</b>	Low Voltage Rider (kW)	6,500	0.014	91.00	6,500	0.019320	125.58	34.58	38.00%	0.04%
	Smart Meter Rider (per month)			1.56			1.56	0.00	0.00%	0.00%
	LRAM & SSM Rider (kW)	6,500		0.00	6,500	0.0000	0.00	0.00	#DIV/0!	0.00%
	Smart Meter Entity (\$/Month)			0.00			0.00	0.00	#DIV/0!	0.00%
	Late Payment (kWh)	2,800,000	0.0000	0.00	2,800,000	0.0000	0.00	0.00	#DIV/0!	0.00%
	Deferral & Variance Acct (kW)	6,500	(0.6827)	-4,437.55	6,500	(0.6020)	(3,913.00)	524.55	(11.82%)	(1.28%)
	<b>Distribution Sub-Total</b>			<b>13,386.28</b>			<b>31,439.69</b>	<b>18,053.41</b>	<b>134.87%</b>	<b>10.29%</b>
	Retail Transmission (kW)	6,500	4.3886	28,525.90	6,500	4.409	28,658.50	132.60	0.46%	9.38%
	<b>Delivery Sub-Total</b>			<b>41,912.18</b>			<b>60,098.19</b>	<b>18,186.01</b>	<b>43.39%</b>	<b>19.66%</b>
	Other Charges (kWh)	2,917,880	0.0072	21,008.74	2,913,960	0.0072	20,980.51	(28.22)	(0.13%)	6.86%
	Cost of Power Commodity (kWh)	2,917,880	0.0650	189,662.20	2,913,960	0.0650	189,407.40	(254.80)	(0.13%)	61.97%
	SPC (kWh)	2,917,880	0.0003725	1,086.91	2,917,880	0.0000000	0.00	(1,086.91)	(100.00%)	0.00%
	<b>Total Bill Before Taxes</b>			<b>253,670.03</b>			<b>270,486.10</b>	<b>16,816.08</b>	<b>6.63%</b>	<b>88.50%</b>
	HST		13.00%	32,977.10		13.00%	35,163.19	2,186.09	6.63%	11.50%
	<b>Total Bill</b>			<b>286,647.13</b>			<b>305,649.30</b>	<b>19,002.17</b>	<b>6.63%</b>	<b>100.00%</b>

LARGE USER (> 5000 kW)										
		2010 BILL			2011 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
<b>Consumption</b>	Monthly Service Charge			11,151.32			25,322.80	14,171.48	127.08%	7.51%
<b>3,100,000 kWh</b>	Distribution (kW)	7,500	1.0123	7,592.25	7,500	1.5235	11,426.25	3,834.00	50.50%	3.39%
<b>7,500 kW</b>	Low Voltage Rider (kW)	7,500	0.014	105.00	7,500	0.019320	144.90	39.90	38.00%	0.04%
	Smart Meter Rider (per month)			1.56			1.56	0.00	0.00%	0.00%
	LRAM & SSM Rider (kW)	7,500		0.00	7,500	0.0000	0.00	0.00	#DIV/0!	0.00%
	Smart Meter Entity (\$/Month)			0.00			0.00	0.00	#DIV/0!	0.00%
	Late Payment (kWh)	3,100,000	0.0000	0.00	3,100,000	0.0000	0.00	0.00	#DIV/0!	0.00%
	Deferral & Variance Acct (kW)	7,500	(0.6827)	(5,120.25)	7,500	(0.6020)	(4,515.00)	605.25	(11.82%)	(1.34%)
	<b>Distribution Sub-Total</b>			<b>13,729.88</b>			<b>32,380.51</b>	<b>18,650.63</b>	<b>135.84%</b>	<b>9.60%</b>
	Retail Transmission (kW)	7,500	4.3886	32,914.50	7,500	4.409	33,067.50	153.00	0.46%	9.81%
	<b>Delivery Sub-Total</b>			<b>46,644.38</b>			<b>65,448.01</b>	<b>18,803.63</b>	<b>40.31%</b>	<b>19.41%</b>
	Other Charges (kWh)	3,230,510	0.0072	23,259.67	3,226,170	0.0072	23,228.42	(31.25)	(0.13%)	6.89%
	Cost of Power Commodity (kWh)	3,230,510	0.0650	209,983.15	3,226,170	0.0650	209,701.05	(282.10)	(0.13%)	62.20%
	SPC (kWh)	3,230,510	0.0003725	1,203.36	3,230,510	0.0000000	0.00	(1,203.36)	(100.00%)	0.00%
	<b>Total Bill Before Taxes</b>			<b>281,090.57</b>			<b>298,377.48</b>	<b>17,286.92</b>	<b>6.15%</b>	<b>88.50%</b>
	HST		13.00%	36,541.77		13.00%	38,789.07	2,247.30	6.15%	11.50%
	<b>Total Bill</b>			<b>317,632.34</b>			<b>337,166.56</b>	<b>19,534.22</b>	<b>6.15%</b>	<b>100.00%</b>

LARGE USER (> 5000 kW)										
		2010 BILL			2011 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
<b>Consumption</b>	Monthly Service Charge			11,151.32			25,322.80	14,171.48	127.08%	5.68%
<b>4,200,000 kWh</b>	Distribution (kW)	10,000	1.0123	10,123.00	10,000	1.5235	15,235.00	5,112.00	50.50%	3.42%
<b>10,000 kW</b>	Low Voltage Rider (kW)	10,000	0.014	140.00	10,000	0.019320	193.20	53.20	38.00%	0.04%
	Smart Meter Rider (per month)			1.56			1.56	0.00	0.00%	0.00%
	LRAM & SSM Rider (kW)	10,000		0.00	10,000	0.0000	0.00	0.00	#DIV/0!	0.00%
	Smart Meter Entity (\$/Month)			0.00			0.00	0.00	#DIV/0!	0.00%
	Late Payment (kWh)	4,200,000	0.0000	0.00	4,200,000	0.0000	0.00	0.00	#DIV/0!	0.00%
	Deferral & Variance Acct (kW)	10,000	(0.6827)	(6,827.00)	10,000	(0.6020)	(6,020.00)	807.00	(11.82%)	(1.35%)
	<b>Distribution Sub-Total</b>			<b>14,588.88</b>			<b>34,732.56</b>	<b>20,143.68</b>	<b>138.08%</b>	<b>7.79%</b>
	Retail Transmission (kW)	10,000	4.3886	43,886.00	10,000	4.409	44,090.00	204.00	0.46%	9.89%
	<b>Delivery Sub-Total</b>			<b>58,474.88</b>			<b>78,822.56</b>	<b>20,347.68</b>	<b>34.80%</b>	<b>17.69%</b>
	Other Charges (kWh)	4,376,820	0.0072	31,513.10	4,370,940	0.0072	31,470.77	(42.34)	(0.13%)	7.06%
	Cost of Power Commodity (kWh)	4,376,820	0.0650	284,493.30	4,370,940	0.0650	284,111.10	(382.20)	(0.13%)	63.75%
	SPC (kWh)	4,376,820	0.0003725	1,630.37	4,376,820	0.0000000	0.00	(1,630.37)	(100.00%)	0.00%
	<b>Total Bill Before Taxes</b>			<b>376,111.65</b>			<b>394,404.43</b>	<b>18,292.78</b>	<b>4.86%</b>	<b>88.50%</b>
	HST		13.00%	48,894.51		13.00%	51,272.58	2,378.06	4.86%	11.50%
	<b>Total Bill</b>			<b>425,006.16</b>			<b>445,677.00</b>	<b>20,670.84</b>	<b>4.86%</b>	<b>100.00%</b>

LARGE USER (> 5000 kW)										
		2010 BILL			2011 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
<b>Consumption</b>	Monthly Service Charge			11,151.32			25,322.80	14,171.48	127.08%	4.95%
<b>4,700,000 kWh</b>	Distribution (kW)	13,900	1.0123	14,070.97	13,900	1.5235	21,176.65	7,105.68	50.50%	4.14%
<b>13,900 kW</b>	Low Voltage Rider (kW)	13,900	0.014	194.60	13,900	0.019320	268.55	73.95	38.00%	0.05%
	Smart Meter Rider (per month)			1.56			1.56	0.00	0.00%	0.00%
	LRAM & SSM Rider (kW)	13,900		0.00	13,900	0.0000	0.00	0.00	#DIV/0!	0.00%
	Smart Meter Entity (\$/Month)			0.00			0.00	0.00	#DIV/0!	0.00%
	Late Payment (kWh)	4,700,000	0.0000	0.00	4,700,000	0.0000	0.00	0.00	#DIV/0!	0.00%
	Deferral & Variance Acct (kW)	13,900	(0.6827)	(9,489.53)	13,900	(0.6020)	(8,367.80)	1,121.73	(11.82%)	(1.64%)
	<b>Distribution Sub-Total</b>			<b>15,928.92</b>			<b>38,401.76</b>	<b>22,472.84</b>	<b>141.08%</b>	<b>7.50%</b>
	Retail Transmission (kW)	13,900	4.3886	61,001.54	13,900	4.409	61,285.10	283.56	0.46%	11.98%
	<b>Delivery Sub-Total</b>			<b>76,930.46</b>			<b>99,686.86</b>	<b>22,756.40</b>	<b>29.58%</b>	<b>19.48%</b>
	Other Charges (kWh)	4,897,870	0.0072	35,264.66	4,891,290	0.0072	35,217.29	(47.38)	(0.13%)	6.88%
	Cost of Power Commodity (kWh)	4,897,870	0.0650	318,361.55	4,891,290	0.0650	317,933.85	(427.70)	(0.13%)	62.13%
	SPC (kWh)	4,897,870	0.0003725	1,824.46	4,897,870	0.0000000	0.00	(1,824.46)	(100.00%)	0.00%
	<b>Total Bill Before Taxes</b>			<b>432,381.13</b>			<b>452,838.00</b>	<b>20,456.87</b>	<b>4.73%</b>	<b>88.50%</b>
	HST		13.00%	56,209.55		13.00%	58,868.94	2,659.39	4.73%	11.50%
	<b>Total Bill</b>			<b>488,590.68</b>			<b>511,706.94</b>	<b>23,116.26</b>	<b>4.73%</b>	<b>100.00%</b>

Street Lighting										
		2010 BILL			2011 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
<b>Billing Determinants</b>	Monthly Service Charge	6,677	1.9700	13,153.69	6,677	2.9731	19,851.39	6,697.70	50.92%	6.49%
<b>6,677 Connections</b>	Distribution (kW)	6,800	5.2585	35,757.80	6,800	7.9361	53,965.48	18,207.68	50.92%	17.65%
<b>2,400,000 kWh</b>	Low Voltage Rider (kW)	6,800	0.0095	64.60	6,800	0.014390	97.85	33.25	51.47%	0.03%
<b>6,800 kW</b>	LRAM & SSM Rider (kW)	6,800		0.00	6,800	0.0000	0.00	0.00	#DIV/0!	0.00%
	Late Payment (kWh)	2,400,000	0.0000	0.00	2,400,000	0.0000	0.00	0.00	#DIV/0!	0.00%
	Deferral & Variance Acct (kW)	6,800	(0.8654)	-5,884.72	6,800	(0.6146)	(4,179.28)	1,705.44	(28.98%)	(1.37%)
	<b>Distribution Sub-Total</b>			<b>43,091.37</b>			<b>69,735.44</b>	<b>26,644.07</b>	<b>61.83%</b>	<b>22.80%</b>
	Retail Transmission (kW)	6,800	3.0113	20,476.84	6,800	3.02530	20,572.04	95.20	0.46%	6.73%
	<b>Delivery Sub-Total</b>			<b>63,568.21</b>			<b>90,307.48</b>	<b>26,739.27</b>	<b>42.06%</b>	<b>29.53%</b>
	Other Charges (kWh)	2,501,040	0.0072	18,007.49	2,497,680	0.0072	17,983.30	(24.19)	(0.13%)	5.88%
	Cost of Power Commodity (kWh)	2,501,040	0.0650	162,567.60	2,497,680	0.0650	162,349.20	(218.40)	(0.13%)	53.09%
	SPC (kWh)	2,501,040	0.0003725	931.64	2,501,040	0.0000000	0.00	(931.64)	(100.00%)	0.00%
	<b>Total Bill Before Taxes</b>			<b>245,074.94</b>			<b>270,639.98</b>	<b>25,565.04</b>	<b>10.43%</b>	<b>88.50%</b>
	HST		13.00%	31,859.74		13.00%	35,183.20	3,323.46	10.43%	11.50%
	<b>Total Bill</b>			<b>276,934.68</b>			<b>305,823.17</b>	<b>28,888.50</b>	<b>10.43%</b>	<b>100.00%</b>

Street Lighting										
		2010 BILL			2011 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
<b>Billing Determinants</b>	Monthly Service Charge	1	1.9700	1.97	1	2.9731	2.97	1.00	50.92%	27.91%
<b>1 Connections</b>	Distribution (kW)	0	5.2585	0.89	0	7.9361	1.35	0.46	50.92%	12.66%
<b>62.47 kWh</b>	Low Voltage Rider (kW)	0	0.0095	0.00	0	0.014390	0.00	0.00	51.47%	0.02%
<b>0.17 kW</b>	LRAM & SSM Rider (kW)	0		0.00	0	0.0000	0.00	0.00	#DIV/0!	0.00%
	Late Payment (kWh)	62	0.0000	0.00	62	0.0000	0.00	0.00	#DIV/0!	0.00%
	Deferral & Variance Acct (kW)	0	(0.8654)	-0.15	0	(0.6146)	(0.10)	0.04	(28.98%)	(0.98%)
	<b>Distribution Sub-Total</b>			<b>2.72</b>			<b>4.22</b>	<b>1.50</b>	<b>55.24%</b>	<b>39.61%</b>
	Retail Transmission (kW)	0	3.0113	0.51	0	3.0253	0.51	0.00	0.46%	4.83%
	<b>Delivery Sub-Total</b>			<b>3.23</b>			<b>4.73</b>	<b>1.50</b>	<b>46.56%</b>	<b>44.44%</b>
	Other Charges (kWh)	65	0.0072	0.47	65	0.0072	0.47	(0.00)	(0.13%)	4.39%
	Cost of Power Commodity (kWh)	65	0.0650	4.23	65	0.0650	4.23	(0.01)	(0.13%)	39.66%
	SPC (kWh)	65	0.0003725	0.02	65	0.0000000	0.00	(0.02)	(100.00%)	0.00%
	<b>Total Bill Before Taxes</b>			<b>7.95</b>			<b>9.43</b>	<b>1.47</b>	<b>18.52%</b>	<b>88.50%</b>
	HST		13.00%	1.03		13.00%	1.23	0.19	18.52%	11.50%
	<b>Total Bill</b>			<b>8.99</b>			<b>10.65</b>	<b>1.67</b>	<b>18.52%</b>	<b>100.00%</b>

Sentinel Lighting										
		2010 BILL			2011 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
<b>Billing Determinants</b>	Monthly Service Charge	721	2.8900	2,083.69	721	5.3397	3,849.92	1,766.23	84.76%	23.01%
<b>721 Connections</b>	Distribution (kW)	216	7.9297	1,712.82	216	14.6513	3,164.68	1,451.87	84.76%	18.92%
<b>97,008 kWh</b>	Low Voltage Rider (kW)	216	0.0097	2.10	216	0.015270	3.30	1.20	57.42%	0.02%
<b>216 kW</b>	LRAM & SSM Rider (kW)	216		0.00	216	0.0000	0.00	0.00	#DIV/0!	0.00%
	Late Payment (kWh)	97,008	0.0000	0.00	97,008	0.0000	0.00	0.00	#DIV/0!	0.00%
	Deferral & Variance Acct (kW)	216	(1.3797)	-298.02	216	(0.8463)	(182.80)	115.21	(38.66%)	(1.09%)
	<b>Distribution Sub-Total</b>			<b>3,500.59</b>			<b>6,835.10</b>	<b>3,334.52</b>	<b>95.26%</b>	<b>40.86%</b>
	Retail Transmission (kW)	216	3.137	677.59	216	3.1513	680.68	3.09	0.46%	4.07%
	<b>Delivery Sub-Total</b>			<b>4,178.18</b>			<b>7,515.78</b>	<b>3,337.61</b>	<b>79.88%</b>	<b>44.93%</b>
	Other Charges (kWh)	101,092	0.0072	727.86	100,956	0.0072	726.88	(0.98)	(0.13%)	4.34%
	Cost of Power Commodity (kWh)	101,092	0.0650	6,570.98	100,956	0.0650	6,562.15	(8.83)	(0.13%)	39.23%
	SPC (kWh)	101,092	0.0003725	37.66	101,092	0.0000000	0.00	(37.66)	(100.00%)	0.00%
	<b>Total Bill Before Taxes</b>			<b>11,514.68</b>			<b>14,804.82</b>	<b>3,290.14</b>	<b>28.57%</b>	<b>88.50%</b>
	HST		13.00%	1,496.91		13.00%	1,924.63	427.72	28.57%	11.50%
	<b>Total Bill</b>			<b>13,011.59</b>			<b>16,729.45</b>	<b>3,717.86</b>	<b>28.57%</b>	<b>100.00%</b>

Sentinel Lighting										
		2010 BILL			2011 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
<b>Billing Determinants</b>	Monthly Service Charge	1	2.8900	2.89	1	5.3397	5.34	2.45	84.76%	23.00%
<b>1 Connections</b>	Distribution (kW)	0	7.9297	2.38	0	14.6513	4.40	2.02	84.76%	18.94%
<b>134.55 kWh</b>	Low Voltage Rider (kW)	0	0.0097	0.00	0	0.015270	0.00	0.00	57.42%	0.02%
<b>0.30 kW</b>	LRAM & SSM Rider (kW)	0		0.00	0	0.0000	0.00	0.00	#DIV/0!	0.00%
	Late Payment (kWh)	135	0.0000	0.00	135	0.0000	0.00	0.00	#DIV/0!	0.00%
	Deferral & Variance Acct (kW)	0	(1.3797)	-0.41	0	(0.8463)	(0.25)	0.16	(38.66%)	(1.09%)
	<b>Distribution Sub-Total</b>			<b>4.86</b>			<b>9.49</b>	<b>4.63</b>	<b>95.26%</b>	<b>40.87%</b>
	Retail Transmission (kW)	0	3.137	0.94	0	3.1513	0.95	0.00	0.46%	4.07%
	<b>Delivery Sub-Total</b>			<b>5.80</b>			<b>10.43</b>	<b>4.63</b>	<b>79.88%</b>	<b>44.94%</b>
	Other Charges (kWh)	140	0.0072	1.01	140	0.0072	1.01	(0.00)	(0.13%)	4.34%
	Cost of Power Commodity (kWh)	140	0.0650	9.11	140	0.0650	9.10	(0.01)	(0.13%)	39.21%
	SPC (kWh)	140	0.0003725	0.05	140	0.0000000	0.00	(0.05)	(100.00%)	0.00%
	<b>Total Bill Before Taxes</b>			<b>15.97</b>			<b>20.54</b>	<b>4.57</b>	<b>28.58%</b>	<b>88.50%</b>
	HST		13.00%	2.08		13.00%	2.67	0.59	28.58%	11.50%
	<b>Total Bill</b>			<b>18.05</b>			<b>23.21</b>	<b>5.16</b>	<b>28.58%</b>	<b>100.00%</b>

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Unmetered Scattered										
		2010 BILL			2011 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
<b>Consumption</b>	Monthly Service Charge			9.59			10.96	1.37	14.31%	26.96%
<b>250 kWh</b>	Distribution (kWh)	250	0.0148	3.70	250	0.0169	4.23	0.53	14.19%	10.39%
	Low Voltage Rider (kWh)	250	0.0000	0.00	250	0.000050	0.01	0.01	#DIV/0!	0.03%
	LRAM & SSM Rider (kWh)	250	0.0001	0.03	250	0.0000	0.00	(0.03)	(100.00%)	0.00%
	Late Payment (kWh)	250	0.0000	0.00	250	0.0000	0.00	0.00	#DIV/0!	0.00%
	Deferral & Variance Acct (kWh)	250	(0.0031)	(0.78)	250	(0.0023)	(0.58)	0.20	(25.81%)	(1.41%)
	<b>Distribution Sub-Total</b>			<b>12.54</b>			<b>14.62</b>	<b>2.08</b>	<b>16.62%</b>	<b>35.97%</b>
	Retail Transmission (kWh)	261	0.0099	2.58	260	0.0099	2.58	(0.00)	(0.13%)	6.33%
	<b>Delivery Sub-Total</b>			<b>15.12</b>			<b>17.20</b>	<b>2.08</b>	<b>13.76%</b>	<b>42.30%</b>
	Other Charges (kWh)	261	0.0072	1.88	260	0.0072	1.87	(0.00)	(0.13%)	4.61%
	Cost of Power Commodity (kWh)	261	0.0650	16.93	260	0.0650	16.91	(0.02)	(0.13%)	41.59%
	SPC (kWh)	261	0.0037250	0.97	261	0.0000000	0.00	(0.97)	(100.00%)	0.00%
	<b>Total Bill Before Taxes</b>			<b>34.90</b>			<b>35.98</b>	<b>1.09</b>	<b>3.12%</b>	<b>88.50%</b>
	HST		13.00%	4.54		13.00%	4.68	0.14	3.11%	11.50%
	<b>Total Bill</b>			<b>39.44</b>			<b>40.66</b>	<b>1.23</b>	<b>3.12%</b>	<b>100.00%</b>

Unmetered Scattered										
		2010 BILL			2011 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
<b>Consumption</b>	Monthly Service Charge			9.59			10.96	1.37	14.31%	15.90%
<b>500 kWh</b>	Distribution (kWh)	500	0.0148	7.40	500	0.0169	8.45	1.05	14.19%	12.26%
	Low Voltage Rider (kWh)	500	0.0000	0.00	500	0.000050	0.03	0.03	#DIV/0!	0.04%
	LRAM & SSM Rider (kWh)	500	0.0001	0.05	500	0.0000	0.00	(0.05)	(100.00%)	0.00%
	Late Payment (kWh)	500	0.0000	0.00	500	0.0000	0.00	0.00	#DIV/0!	0.00%
	Deferral & Variance Acct (kWh)	500	(0.0031)	(1.55)	500	(0.0023)	(1.15)	0.40	(25.81%)	(1.67%)
	<b>Distribution Sub-Total</b>			<b>15.49</b>			<b>18.29</b>	<b>2.80</b>	<b>18.06%</b>	<b>26.53%</b>
	Retail Transmission (kWh)	521	0.0099	5.16	520	0.0099	5.15	(0.01)	(0.13%)	7.47%
	<b>Delivery Sub-Total</b>			<b>20.65</b>			<b>23.44</b>	<b>2.79</b>	<b>13.51%</b>	<b>34.00%</b>
	Other Charges (kWh)	521	0.0072	3.75	520	0.0072	3.75	(0.01)	(0.13%)	5.43%
	Cost of Power Commodity (kWh)	521	0.0650	33.87	520	0.0650	33.82	(0.05)	(0.13%)	49.06%
	SPC (kWh)	521	0.0037250	1.94	521	0.0000000	0.00	(1.94)	(100.00%)	0.00%
	<b>Total Bill Before Taxes</b>			<b>60.21</b>			<b>61.01</b>	<b>0.81</b>	<b>1.34%</b>	<b>88.50%</b>
	HST		13.00%	7.83		13.00%	7.93	0.10	1.33%	11.50%
	<b>Total Bill</b>			<b>68.04</b>			<b>68.94</b>	<b>0.91</b>	<b>1.34%</b>	<b>100.00%</b>

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1 **ii)** Assuming that the increased load had been incorporated into the 2011 Application,  
 2 under Horizon Utilities' proposal 50% of the net distribution revenue in excess of the  
 3 baseline would be shared with the Large Use customer class only. In this example, the  
 4 amount above the baseline would be \$52,276 (assuming such is the net distribution  
 5 revenue); 50% of this would be \$26,138. Under the option to reduce the fixed charge  
 6 only, the monthly fixed charge would be reduced by \$181.51 to \$25,141.29, based on  
 7 \$26,138 divided by 12 Large Use customers divided by 12 months. If the benefit of  
 8 \$26,138 is applied as a variable volumetric charge, the reduction in the variable  
 9 volumetric charge is \$0.0108 per kW to \$1.5127, based on \$26,138 divided by the  
 10 Large Use Customer Load Forecast of 2,417,347 kW.

11 **iii)** If the benefit is shared with all customers instead of just the Large Use customer  
 12 class, the benefit noted above of \$26,138 would be allocated to all customer classes on  
 13 the basis of percentage of distribution revenue; for example, the Residential class would  
 14 be allocated 57.03% of the benefit and GS <50 kW would be allocated 11.73%. Once  
 15 the allocation of the \$26,138 is determined, the resultant amount is divided by the  
 16 appropriate billing determinant to arrive at the variable volumetric change. Please see  
 17 the Table below for the applicable variable distribution rates.

<u>Customer Class</u>	<u>%</u>	<u>Allocation of Benefit</u>	<u>Billing Determinant</u>	<u>Annual Forecast Consumption/Demand</u>	<u>Variable Distribution Rate</u>
Residential	57.03%	\$14,907	kWh	1,580,203,371	-\$0.00001
GS < 50 kW	11.73%	\$3,067	kWh	552,044,772	-\$0.00001
GS > 50 kW	19.57%	\$5,115	kW	4,856,870	-\$0.00105
Large Use	7.61%	\$1,990	kW	2,417,347	-\$0.00082
Sentinel Lights	0.06%	\$14	kWh	502,459	-\$0.00003
Street Lighting	2.86%	\$748	kW	111,295	-\$0.00672
USL	0.52%	\$136	kWh	12,541,586	-\$0.00001
Standby power	0.61%	\$160	kW	199,012	-\$0.00080
<b>Total</b>	<b>100.00%</b>	<b>\$26,138</b>			

2 **HORIZON UTILITIES CORPORATION (“HORIZON UTILITIES”)**  
3 **RESPONSES TO**  
4 **BOARD STAFF INTERROGATORIES ON REVISED EVIDENCE**

5 **DELIVERED: April 1<sup>st</sup>, 2011**

6 **Question 4**

7 **Reference: E3/T2/S2**

8 **a)** Please confirm that the only update to the Cost of Power is related to Large Use  
9 customer consumption on an actual (2010) and forecast (2011) basis.

10 **b)** If confirmed in part a) above, please explain why the Cost of Power was only  
11 updated for the Large User class.

12 **c)** In its cover letter, dated March 14, 2011, Horizon indicated that the cost of power  
13 for 2010 has increased from \$405,114,406 to \$422,201,551 while the cost of power for  
14 2011 has increased from \$394,028,103 to \$395,726,409. Please provide a breakdown  
15 of the two changes identified, including all relevant calculations.

16 **Response:**

17 **a)** Horizon Utilities confirms that the Cost of Power updates are related to Large  
18 Use consumption on an actual (2010) and forecast (2011) basis. Please see Horizon  
19 Utilities’ response to Energy Probe Revised Evidence Question 1 for the revised  
20 commodity cost of power with updates to the RPP/non-RPP volume split and updated  
21 non-RPP prices.

22 **b)** Horizon Utilities updated the load forecast and consequently the Cost of Power  
23 for the Large Use customer class only, based on more up to date information available  
24 at this time.

25 **c)** Please see below for Horizon Utilities’ breakdown of the two changes identified,  
26 including relevant calculations for 2010 and 2011.



**2010 COST OF POWER FORECAST CALCULATION**  
 Filed August 26, 2010

**REVISED 2010 COST OF POWER FORECAST CALCULATION**  
 Revised March 14, 2011

Electricity - Commodity	2010 Forecasted Metered	2010 Loss Factor	2010			Electricity - Commodity	2010 Forecasted Metered	2010 Loss Factor	2010			2010 Difference
			Uplifted	Cost Of Energy	Total Cost				Uplifted	Cost Of Energy	Total Cost	
Residential	1,628,908,491	1.0421				Residential	1,628,908,491	1.0421				
- Rpp			1,654,539,154	0.06938	\$114,791,927	- Rpp			1,654,539,154	0.06938	\$114,791,927	-
- Non Rpp			42,946,384	0.06438	\$2,764,888	- Non Rpp			42,946,384	0.06438	\$2,764,888	-
GS<50kW	578,962,541	1.0421				GS<50kW	578,962,541	1.0421				
- Rpp			603,095,529	0.06938	\$41,842,768	- Rpp			603,095,529	0.06938	\$41,842,768	-
- Non Rpp			241,335	0.06438	\$15,537	- Non Rpp			241,335	0.06438	\$15,537	-
GS>50kW	1,834,063,279	1.0421				GS>50kW	1,834,063,279	1.0421				
- Rpp			323,196,999	0.06938	\$22,423,408	- Rpp			323,196,999	0.06938	\$22,423,408	-
- Non Rpp			1,588,080,344	0.06438	\$102,240,613	- Non Rpp			1,588,080,344	0.06438	\$102,240,613	-
Large User	693,689,836	1.0067				Large User	704,134,030	1.0067				
- Rpp			0	0.06938	\$0	- Rpp			0	0.06938	\$0	-
- Non Rpp			698,337,558	0.06438	\$44,958,972	- Non Rpp			708,851,728	0.06438	\$45,635,874	\$676,902
Unmetered Scattered Load	12,655,292	1.0421				Unmetered Scattered Load	12,655,292	1.0421				
- Rpp			13,188,080	0.06938	\$914,989	- Rpp			13,188,080	0.06938	\$914,989	-
- Non Rpp			0	0.06438	\$0	- Non Rpp			0	0.06438	\$0	-
Sentinel Lighting	518,043	1.0421				Sentinel Lighting	518,043	1.0421				
- Rpp			539,853	0.06938	\$37,455	- Rpp			539,853	0.06938	\$37,455	-
- Non Rpp			0	0.06438	\$0	- Non Rpp			0	0.06438	\$0	-
Street Lighting	39,732,373	1.0421				Street Lighting	39,732,373	1.0421				
- Rpp			256,712	0.06938	\$17,811	- Rpp			256,712	0.06938	\$17,811	-
- Non Rpp			41,148,394	0.06438	\$2,649,134	- Non Rpp			41,148,394	0.06438	\$2,649,134	-
<b>TOTAL</b>	<b>4,788,529,855</b>		<b>4,965,570,342</b>		<b>\$332,657,500</b>	<b>TOTAL</b>	<b>4,798,974,049</b>		<b>4,976,084,512</b>		<b>\$333,334,403</b>	<b>\$676,902</b>

Transmission - Network	Class per Load Forecast	Volume Metric	2010			Transmission - Network	Class per Load Forecast	Volume Metric	2010			2010 Difference
Residential		kWh	1,697,485,538	\$0.0059	\$10,015,165	Residential		kWh	1,697,485,538	\$0.0059	\$10,015,165	-
GS<50kW		kWh	603,336,864	\$0.0052	\$3,137,352	GS<50kW		kWh	603,336,864	\$0.0052	\$3,137,352	-
GS>50kW		kW	5,001,542	\$2.0572	\$10,289,172	GS>50kW		kW	5,001,542	\$2.0572	\$10,289,172	-
Large User		KW	3,044,901	\$2.3501	\$7,155,822	Large User		KW	2,853,449	\$2.3501	\$6,705,890	(\$449,931)
Unmetered Scattered Load		kWh	13,188,080	\$0.0053	\$69,897	Unmetered Scattered Load		kWh	13,188,080	\$0.0053	\$69,897	-
Sentinel Lighting		kW	1,465	\$1.7095	\$2,504	Sentinel Lighting		kW	1,465	\$1.7095	\$2,504	-
Street Lighting		kW	110,533	\$1.6195	\$179,008	Street Lighting		kW	110,533	\$1.6195	\$179,008	-
<b>TOTAL</b>					<b>\$30,848,920</b>	<b>TOTAL</b>					<b>\$30,398,989</b>	<b>(\$449,931)</b>

Transmission - Connection	Class per Load Forecast	Volume Metric	2010			Transmission - Connection	Class per Load Forecast	Volume Metric	2010			2010 Difference
Residential		kWh	1,697,485,538	\$0.0049	\$8,317,679	Residential		kWh	1,697,485,538	\$0.0049	\$8,317,679	-
GS<50kW		kWh	603,336,864	\$0.0045	\$2,715,016	GS<50kW		kWh	603,336,864	\$0.0045	\$2,715,016	-
GS>50kW		kW	5,001,542	\$1.7739	\$8,872,235	GS>50kW		kW	5,001,542	\$1.7739	\$8,872,235	-
Large User		KW	3,044,901	\$2.0385	\$6,207,031	Large User		KW	2,853,449	\$2.0385	\$5,816,756	(\$390,275)
Unmetered Scattered Load		kWh	13,188,080	\$0.0046	\$60,665	Unmetered Scattered Load		kWh	13,188,080	\$0.0046	\$60,665	-
Sentinel Lighting		kW	1,465	\$1.4275	\$2,091	Sentinel Lighting		kW	1,465	\$1.4275	\$2,091	-
Street Lighting		kW	110,533	\$1.3918	\$153,840	Street Lighting		kW	110,533	\$1.3918	\$153,840	-
<b>TOTAL</b>					<b>\$26,328,557</b>	<b>TOTAL</b>					<b>\$25,938,282</b>	<b>(\$390,275)</b>

Wholesale Market Service	Class per Load Forecast	Volume Metric	2010			Wholesale Market Service	Class per Load Forecast	Volume Metric	2010			2010 Difference
Residential		kWh	1,697,485,538	\$0.0052	\$8,826,925	Residential		kWh	1,697,485,538	\$0.0052	\$8,826,925	-
GS<50kW		kWh	603,336,864	\$0.0052	\$3,137,352	GS<50kW		kWh	603,336,864	\$0.0052	\$3,137,352	-
GS>50kW		kW	5,001,542	\$0.0052	\$26,008	GS>50kW		kWh	1,911,277,343	\$0.0052	\$9,938,642	\$9,912,634
Large User		KW	3,044,901	\$0.0052	\$15,833	Large User		kWh	708,851,728	\$0.0052	\$3,686,029	\$3,670,196
Unmetered Scattered Load		kWh	13,188,080	\$0.0052	\$68,578	Unmetered Scattered Load		kWh	13,188,080	\$0.0052	\$68,578	-
Sentinel Lighting		kW	1,465	\$0.0052	\$8	Sentinel Lighting		kWh	539,853	\$0.0052	\$2,807	\$2,800
Street Lighting		kW	110,533	\$0.0052	\$575	Street Lighting		kWh	41,405,106	\$0.0052	\$215,307	\$214,732
<b>TOTAL</b>					<b>\$12,075,278</b>	<b>TOTAL</b>					<b>\$25,875,639</b>	<b>\$13,800,361</b>

Rural Rate Assistance	Class per Load Forecast	Volume Metric	2010			Rural Rate Assistance	Class per Load Forecast	Volume Metric	2010			2010 Difference
Residential		kWh	1,697,485,538	\$0.0013	\$2,206,731	Residential		kWh	1,697,485,538	\$0.0013	\$2,206,731	-
GS<50kW		kWh	603,336,864	\$0.0013	\$784,338	GS<50kW		kWh	603,336,864	\$0.0013	\$784,338	-
GS>50kW		kW	5,001,542	\$0.0013	\$6,502	GS>50kW		kWh	1,911,277,343	\$0.0013	\$2,484,661	\$2,478,159
Large User		KW	3,044,901	\$0.0013	\$3,958	Large User		kWh	708,851,728	\$0.0013	\$921,507	\$917,549
Unmetered Scattered Load		kWh	13,188,080	\$0.0013	\$17,145	Unmetered Scattered Load		kWh	13,188,080	\$0.0013	\$17,145	-
Sentinel Lighting		kW	1,465	\$0.0013	\$2	Sentinel Lighting		kWh	539,853	\$0.0013	\$702	\$700
Street Lighting		kW	110,533	\$0.0013	\$144	Street Lighting		kWh	41,405,106	\$0.0013	\$53,827	\$53,683
<b>TOTAL</b>					<b>\$3,018,820</b>	<b>TOTAL</b>					<b>\$6,468,910</b>	<b>\$3,450,090</b>

Filed	2010	Revised	2010	Difference
4705-Power Purchased	\$332,657,500	4705-Power Purchased	\$333,334,403	\$676,902
4708-Charges-WMS	\$12,075,278	4708-Charges-WMS	\$25,875,639	\$13,800,361
4714-Charges-NW	\$30,848,920	4714-Charges-NW	\$30,398,989	(\$449,931)
4716-Charges-CN	\$26,328,557	4716-Charges-CN	\$25,938,282	(\$390,275)
4730-Rural Rate Assistance	\$3,018,820	4730-Rural Rate Assistance	\$6,468,910	\$3,450,090
4750-Low Voltage	\$185,331	4750-Low Voltage	\$185,331	-
<b>TOTAL</b>	<b>\$405,114,406</b>	<b>TOTAL</b>	<b>\$422,201,554</b>	<b>\$17,087,147</b>

**2011 COST OF POWER FORECAST CALCULATION**  
 Filed August 26, 2010

**REVISED 2011 COST OF POWER FORECAST CALCULATION**  
 Revised March 14, 2011

Electricity - Commodity	2011 Forecasted Metered	2011 Loss Factor	2011			Electricity - Commodity	2011 Forecasted Metered	2011 Loss Factor	2011			2011 Difference
			Uplifted	Cost Of Energy	Total Cost				Uplifted	Cost Of Energy	Total Cost	
Residential	1,580,203,371	1.0410				Residential	1,580,203,371	1.0410				
- Rpp			1,603,373,419	0.06938	\$11,242,048	- Rpp			1,603,373,419	0.06938	\$11,242,048	-
- Non Rpp			41,618,290	0.06438	\$2,679,386	- Non Rpp			41,618,290	0.06438	\$2,679,386	-
GS<50kW	552,044,772	1.0410				GS<50kW	552,044,772	1.0410				
- Rpp			574,448,736	0.06938	\$39,855,253	- Rpp			574,448,736	0.06938	\$39,855,253	-
- Non Rpp			229,871	0.06438	\$14,799	- Non Rpp			229,871	0.06438	\$14,799	-
GS>50kW	1,781,012,386	1.0421				GS>50kW	1,781,012,386	1.0421				
- Rpp			313,848,418	0.06938	\$21,774,803	- Rpp			313,848,418	0.06938	\$21,774,803	-
- Non Rpp			1,542,144,590	0.06438	\$99,283,269	- Non Rpp			1,542,144,590	0.06438	\$99,283,269	-
Large User	693,689,836	1.0067				Large User	693,689,836	1.0067				
- Rpp			0	0.06938	\$0	- Rpp			0	0.06938	\$0	-
- Non Rpp			698,337,558	0.06438	\$44,958,972	- Non Rpp			698,337,558	0.06438	\$44,958,972	(\$11,238,132)
Unmetered Scattered Load	12,541,586	1.0410				Unmetered Scattered Load	12,541,586	1.0410				
- Rpp			13,055,791	0.06938	\$905,811	- Rpp			13,055,791	0.06938	\$905,811	-
- Non Rpp			0	0.06438	\$0	- Non Rpp			0	0.06438	\$0	-
Sentinel Lighting	502,459	1.0410				Sentinel Lighting	502,459	1.0410				
- Rpp			523,060	0.06938	\$36,290	- Rpp			523,060	0.06938	\$36,290	-
- Non Rpp			0	0.06438	\$0	- Non Rpp			0	0.06438	\$0	-
Street Lighting	40,006,298	1.0410				Street Lighting	40,006,298	1.0410				
- Rpp			258,209	0.06938	\$17,915	- Rpp			258,209	0.06938	\$17,915	-
- Non Rpp			41,388,348	0.06438	\$2,664,582	- Non Rpp			41,388,348	0.06438	\$2,664,582	-
<b>TOTAL</b>	<b>4,660,000,708</b>		<b>4,829,226,289</b>		<b>\$323,433,127</b>	<b>TOTAL</b>	<b>4,486,603,108</b>		<b>4,654,666,925</b>		<b>\$312,194,995</b>	<b>(\$11,238,132)</b>

Transmission - Network	Class per Load Forecast	Volume Metric	2011			Transmission - Network	Class per Load Forecast	Volume Metric	2011			2011 Difference
Residential		kWh	1,644,991,709	\$0.0059	\$9,705,451	Residential		kWh	1,644,991,709	\$0.0059	\$9,705,451	-
GS<50kW		kWh	574,678,608	\$0.0052	\$2,988,329	GS<50kW		kWh	574,678,608	\$0.0052	\$2,988,329	-
GS>50kW		kW	4,856,870	\$2.0572	\$9,991,553	GS>50kW		kW	4,856,870	\$2.0572	\$9,991,553	-
Large User		KW	3,044,901	\$2.3501	\$7,155,822	Large User		KW	2,417,347	\$2.3501	\$5,681,007	(\$1,474,815)
Unmetered Scattered Load		kWh	13,055,791	\$0.0053	\$69,196	Unmetered Scattered Load		kWh	13,055,791	\$0.0053	\$69,196	-
Sentinel Lighting		kW	1,421	\$1.7095	\$2,429	Sentinel Lighting		kW	1,421	\$1.7095	\$2,429	-
Street Lighting		kW	111,295	\$1.6195	\$180,242	Street Lighting		kW	111,295	\$1.6195	\$180,242	-
<b>TOTAL</b>					<b>\$30,093,022</b>	<b>TOTAL</b>					<b>\$28,618,207</b>	<b>(\$1,474,815)</b>

Transmission - Connection	Class per Load Forecast	Volume Metric	2011			Transmission - Connection	Class per Load Forecast	Volume Metric	2011			2011 Difference
Residential		kWh	1,644,991,709	\$0.0049	\$8,060,459	Residential		kWh	1,644,991,709	\$0.0049	\$8,060,459	-
GS<50kW		kWh	574,678,608	\$0.0045	\$2,586,054	GS<50kW		kWh	574,678,608	\$0.0045	\$2,586,054	-
GS>50kW		kW	4,856,870	\$1.7739	\$8,615,602	GS>50kW		kW	4,856,870	\$1.7739	\$8,615,602	-
Large User		KW	3,044,901	\$2.0385	\$6,207,031	Large User		KW	2,417,347	\$2.0385	\$4,927,762	(\$1,279,269)
Unmetered Scattered Load		kWh	13,055,791	\$0.0046	\$60,057	Unmetered Scattered Load		kWh	13,055,791	\$0.0046	\$60,057	-
Sentinel Lighting		kW	1,421	\$1.4275	\$2,028	Sentinel Lighting		kW	1,421	\$1.4275	\$2,028	-
Street Lighting		kW	111,295	\$1.3918	\$154,900	Street Lighting		kW	111,295	\$1.3918	\$154,900	-
<b>TOTAL</b>					<b>\$25,686,131</b>	<b>TOTAL</b>					<b>\$24,406,862</b>	<b>(\$1,279,269)</b>

Wholesale Market Service	Class per Load Forecast	Volume Metric	2011			Wholesale Market Service	Class per Load Forecast	Volume Metric	2011			2011 Difference
Residential		kWh	1,644,991,709	\$0.0052	\$8,553,957	Residential		kWh	1,644,991,709	\$0.0052	\$8,553,957	-
GS<50kW		kWh	574,678,608	\$0.0052	\$2,988,329	GS<50kW		kWh	574,678,608	\$0.0052	\$2,988,329	-
GS>50kW		kW	4,856,870	\$0.0052	\$25,256	GS>50kW		kWh	1,855,993,007	\$0.0052	\$9,651,164	\$9,625,908
Large User		KW	3,044,901	\$0.0052	\$15,833	Large User		kWh	523,778,194	\$0.0052	\$2,723,647	\$2,707,813
Unmetered Scattered Load		kWh	13,055,791	\$0.0052	\$67,890	Unmetered Scattered Load		kWh	13,055,791	\$0.0052	\$67,890	-
Sentinel Lighting		kW	1,421	\$0.0052	\$7	Sentinel Lighting		kWh	523,060	\$0.0052	\$2,720	\$2,713
Street Lighting		kW	111,295	\$0.0052	\$579	Street Lighting		kWh	41,646,556	\$0.0052	\$216,562	\$215,983
<b>TOTAL</b>					<b>\$11,651,851</b>	<b>TOTAL</b>					<b>\$24,204,268</b>	<b>\$12,552,417</b>

Rural Rate Assistance	Class per Load Forecast	Volume Metric	2011			Rural Rate Assistance	Class per Load Forecast	Volume Metric	2011			2011 Difference
Residential		kWh	1,644,991,709	\$0.0013	\$2,138,489	Residential		kWh	1,644,991,709	\$0.0013	\$2,138,489	-
GS<50kW		kWh	574,678,608	\$0.0013	\$747,082	GS<50kW		kWh	574,678,608	\$0.0013	\$747,082	-
GS>50kW		kW	4,856,870	\$0.0013	\$6,314	GS>50kW		kWh	1,855,993,007	\$0.0013	\$2,412,791	\$2,406,477
Large User		KW	3,044,901	\$0.0013	\$3,958	Large User		kWh	523,778,194	\$0.0013	\$680,912	\$676,953
Unmetered Scattered Load		kWh	13,055,791	\$0.0013	\$16,973	Unmetered Scattered Load		kWh	13,055,791	\$0.0013	\$16,973	-
Sentinel Lighting		kW	1,421	\$0.0013	\$2	Sentinel Lighting		kWh	523,060	\$0.0013	\$680	\$678
Street Lighting		kW	111,295	\$0.0013	\$145	Street Lighting		kWh	41,646,556	\$0.0013	\$54,141	\$53,996
<b>TOTAL</b>					<b>\$2,912,963</b>	<b>TOTAL</b>					<b>\$6,051,067</b>	<b>\$3,138,104</b>

2011	
4705-Power Purchased	\$323,433,127
4708-Charges-WMS	\$11,651,851
4714-Charges-NW	\$30,093,022
4716-Charges-CN	\$25,686,131
4730-Rural Rate Assistance	\$2,912,963
4750-Low Voltage	\$251,010
<b>TOTAL</b>	<b>\$394,028,103</b>

2011	
4705-Power Purchased	\$312,194,995
4708-Charges-WMS	\$24,204,268
4714-Charges-NW	\$28,618,207
4716-Charges-CN	\$24,406,862
4730-Rural Rate Assistance	\$6,051,067
4750-Low Voltage	\$251,010
<b>TOTAL</b>	<b>\$395,726,409</b>

Difference
(\$11,238,132)
\$12,552,417
(\$1,474,815)
(\$1,279,269)
\$3,138,104
\$0
<b>\$1,698,306</b>