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April 1, 2011

*via RESS e-filing – original to follow by courier*

Ms. Kirsten Walli, Board Secretary  
Ontario Energy Board  
2300 Yonge St, 27<sup>th</sup> Floor  
P.O. Box 2319  
Toronto, ON M4P 1E4

Dear Ms. Walli:

**RE: Toronto Hydro-Electric System Limited (THESL)  
2011 EDR Application – Responses to Oral Hearing Undertakings  
OEB File No. EB-2010-0142**

Enclosed are THESL's outstanding responses to Undertakings JH1.1 and JH1.2 from the March 29, 2011 Oral Hearing.

Also enclosed are copies of responses to Undertakings JH1.3, JH1.4, and JH1.5, which were previously provided to parties on March 30, 2011.

Yours truly,

*[original signed by Jack Lenartowicz]*

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encl.

:GAW/JL/acc

cc: Registered Intervenors in EB-2010-0142  
J. Mark Rodger, Counsel to THESL

## UNDERTAKING RESPONSE

1 **UNDERTAKING NO. JH1.1:**

2 **Reference(s):**

3

4 To ascertain the number and cost of facilities that THESL will use for the greening of the  
5 fleet initiative.

6

7 **RESPONSE:**

8 The number of installations planned for electric vehicles in THESL facilities in 2011  
9 under the Greening the Fleet initiative is shown below with associated costs.

Location Type	Number	Charging System Cost per unit	Installation Cost per unit	Total
Fleet	2	\$2,600	\$2,400	\$10,000

10 For clarification, these stations are not part of the EV Charging Infrastructure project but  
11 are contained as an infrastructure component within the Greening the Fleet initiative.

## **UNDERTAKING RESPONSE**

1 **UNDERTAKING NO. JH1.2:**

2 **Reference(s):**

3

4 To provide the amount of capital expenditure for the Fleet and Equipment Services  
5 program as of December 31, 2010.

6

7 **RESPONSE:**

8 The amount of Fleet and Equipment Services capital expenditure for vehicle acquisitions  
9 as of December 31, 2010 was \$9,907,609.

## UNDERTAKING RESPONSE

1 **UNDERTAKING NO. JH1.3:**

2 **Reference(s):**

3

4 To provide a recalculation of revenue-to-cost ratio using 90-cent transformer ownership  
5 allowance.

6

7 **RESPONSE:**

Cost Allocation Model Revenue/Cost Ratios	2011 As filed (L1/T2/S1)	2011 assuming \$0.90 Transformer Allowance Credit
Residential	89.07	89.82
GS<50 kW	99.01	99.83
GS 50-999 kW	120.45	120.37
GS 1000-4999 kW	115.03	110.30
Large User	105.45	100.69
Streetlighting	69.57	70.17
USL	80.98	81.67

## UNDERTAKING RESPONSE

1 **UNDERTAKING NO. JH1.4:**

2 **Reference(s):**

3

4 To determine which historical year's data Year One is based on.

5

6 **RESPONSE:**

7 Where available, the 2009 actual interval data was used to develop the class load profiles.

8 In the case of the Residential and GS < 50 classes, the load profiles are based on

9 information from THESL's 2006 Residential Appliance Survey.

## **UNDERTAKING RESPONSE**

1 **UNDERTAKING NO. JH1.5:**

2 **Reference(s):**

3

4 To provide answer as to whether amount listed in Pollution Probe Interrogatory 2 is a  
5 credit or debit.

6

7 **RESPONSE:**

8 The amount listed (\$5,596) is a debit to customers.