



Revenue Requirement Work Form

Version: 2.11

Name of LDC: Horizon Utilities Corporation
 File Number: EB-2010-0131
 Rate Year: 2011

| Data Input | | | | | | (1) |
|--|---------------------|----------------|--------------------|-----|-------------|--------------------|
| | Initial Application | Adjustments | Close of Discovery | (7) | Adjustments | Per Board Decision |
| 1 Rate Base | | | | | | |
| Gross Fixed Assets (average) | \$669,240,937 | \$ - | \$ 669,240,937 | | | \$669,240,937 |
| Accumulated Depreciation (average) | (\$354,217,379) | (5) | -\$ 354,217,379 | | | (\$354,217,379) |
| Allowance for Working Capital: | | | | | | |
| Controllable Expenses | \$47,875,239 | (\$80,000) | \$ 47,795,239 | | | \$47,795,239 |
| Cost of Power | \$394,028,104 | (\$11,843,267) | \$ 382,184,837 | | | \$382,184,837 |
| Working Capital Rate (%) | 14.00% | | 14.00% | | | 14.00% |
| 2 Utility Income | | | | | | |
| Operating Revenues: | | | | | | |
| Distribution Revenue at Current Rates | \$83,665,964 | (\$1,769,979) | \$81,895,985 | | | |
| Distribution Revenue at Proposed Rates | \$103,225,970 | (\$608,332) | \$102,617,638 | | | |
| Other Revenue: | | | | | | |
| Specific Service Charges | \$1,545,462 | \$0 | \$1,545,462 | | | |
| Late Payment Charges | \$850,000 | \$0 | \$850,000 | | | |
| Other Distribution Revenue | \$3,086,507 | \$0 | \$3,086,507 | | | |
| Other Income and Deductions | | | | | | |
| Operating Expenses: | | | | | | |
| OM+A Expenses | \$47,537,439 | (\$80,000) | \$ 47,457,439 | | | \$47,457,439 |
| Depreciation/Amortization | \$27,371,137 | \$ - | \$ 27,371,137 | | | \$27,371,137 |
| Property taxes | \$337,800 | \$ - | \$ 337,800 | | | \$337,800 |
| Capital taxes | | | | | | |
| Other expenses | | | | | | |
| 3 Taxes/PILs | | | | | | |
| Taxable Income: | | | | | | |
| Adjustments required to arrive at taxable income | \$538,415 | (3) | \$1,835,569 | | | |
| Utility Income Taxes and Rates: | | | | | | |
| Income taxes (not grossed up) | \$4,347,077 | | \$4,336,743 | | | |
| Income taxes (grossed up) | \$6,058,644 | | \$5,904,367 | | | |
| Capital Taxes | | (6) | | (6) | | (6) |
| Federal tax (%) | 16.50% | | 14.80% | | | |
| Provincial tax (%) | 11.75% | | 11.75% | | | |
| Income Tax Credits | | | | | | |
| 4 Capitalization/Cost of Capital | | | | | | |
| Capital Structure: | | | | | | |
| Long-term debt Capitalization Ratio (%) | 56.0% | | 56.0% | | | |
| Short-term debt Capitalization Ratio (%) | 4.0% | (2) | 4.0% | (2) | | (2) |
| Common Equity Capitalization Ratio (%) | 40.0% | | 40.0% | | | |
| Preferred Shares Capitalization Ratio (%) | 100.0% | | 100.0% | | | |
| Cost of Capital | | | | | | |
| Long-term debt Cost Rate (%) | 5.80% | | 5.79% | | | |
| Short-term debt Cost Rate (%) | 2.07% | | 2.43% | | | |
| Common Equity Cost Rate (%) | 9.85% | | 9.66% | | | |
| Preferred Shares Cost Rate (%) | | | | | | |

Notes:

(Rate Base through Revenue Requirement), except for Notes that the utility may wish to use to support the data. Notes should be put on the applicable pages to explain numbers shown.

- (1) All inputs are in dollars (\$) except where inputs are individually identified as percentages (%)
- (2) 4.0% unless an Applicant has proposed or been approved for another amount.
- (3) Net of addbacks and deductions to arrive at taxable income.
- (4) Average of Gross Fixed Assets at beginning and end of the Test Year
- (5) Average of Accumulated Depreciation at the beginning and end of the Test Year. Enter as a negative amount.
- (6) Not applicable as of July 1, 2010
- (7) Select option from drop-down list by clicking on cell M10. This column allows for the application update reflecting the end of discovery or Argument-in-Chief. Also, the outcome of any Settlement Process can be reflected.



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Name of LDC: Horizon Utilities Corporation
 File Number: EB-2010-0131
 Rate Year: 2011

Rate Base

| Line No. | Particulars | Initial Application | Adjustments | Close of Discovery | Adjustments | Per Board Decision |
|----------|--|----------------------|----------------------|----------------------|-------------|----------------------|
| 1 | Gross Fixed Assets (average) (3) | \$669,240,937 | \$ - | \$669,240,937 | \$ - | \$669,240,937 |
| 2 | Accumulated Depreciation (average) (3) | (\$354,217,379) | \$ - | (\$354,217,379) | \$ - | (\$354,217,379) |
| 3 | Net Fixed Assets (average) (3) | \$315,023,558 | \$ - | \$315,023,558 | \$ - | \$315,023,558 |
| 4 | Allowance for Working Capital (1) | \$61,866,468 | (\$1,669,257) | \$60,197,211 | \$ - | \$60,197,211 |
| 5 | Total Rate Base | \$376,890,026 | (\$1,669,257) | \$375,220,769 | \$ - | \$375,220,769 |

| (1) Allowance for Working Capital - Derivation | | | | | | |
|--|----------------------------|---------------|----------------|---------------|-------|---------------|
| 6 | Controllable Expenses | \$47,875,239 | (\$80,000) | \$47,795,239 | \$ - | \$47,795,239 |
| 7 | Cost of Power | \$394,028,104 | (\$11,843,267) | \$382,184,837 | \$ - | \$382,184,837 |
| 8 | Working Capital Base | \$441,903,343 | (\$11,923,267) | \$429,980,076 | \$ - | \$429,980,076 |
| 9 | Working Capital Rate % (2) | 14.00% | 0.00% | 14.00% | 0.00% | 14.00% |
| 10 | Working Capital Allowance | \$61,866,468 | (\$1,669,257) | \$60,197,211 | \$ - | \$60,197,211 |

Notes

- (2) Generally 15%. Some distributors may have a unique rate due as a result of a lead-lag study.
- (3) Average of opening and closing balances for the year.



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| Utility income | | | | | | |
|----------------------------|---|----------------------|--------------------|----------------------|-------------------|----------------------|
| Line No. | Particulars | Initial Application | Adjustments | Close of Discovery | Adjustments | Per Board Decision |
| Operating Revenues: | | | | | | |
| 1 | Distribution Revenue (at Proposed Rates) | \$103,225,970 | (\$608,332) | \$102,617,638 | \$ - | \$102,617,638 |
| 2 | Other Revenue (1) | \$5,481,969 | \$ - | \$5,481,969 | \$ - | \$5,481,969 |
| 3 | Total Operating Revenues | \$108,707,939 | (\$608,332) | \$108,099,607 | \$ - | \$108,099,607 |
| Operating Expenses: | | | | | | |
| 4 | OM+A Expenses | \$47,537,439 | (\$80,000) | \$47,457,439 | \$ - | \$47,457,439 |
| 5 | Depreciation/Amortization | \$27,371,137 | \$ - | \$27,371,137 | \$ - | \$27,371,137 |
| 6 | Property taxes | \$337,800 | \$ - | \$337,800 | \$ - | \$337,800 |
| 7 | Capital taxes | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8 | Other expense | \$ - | \$ - | \$ - | \$ - | \$ - |
| 9 | Subtotal (lines 4 to 8) | \$75,246,376 | (\$80,000) | \$75,166,376 | \$ - | \$75,166,376 |
| 10 | Deemed Interest Expense | \$12,553,453 | (\$23,119) | \$12,530,334 | (\$32,481) | \$12,497,853 |
| 11 | Total Expenses (lines 9 to 10) | \$87,799,829 | (\$103,119) | \$87,696,710 | (\$32,481) | \$87,664,229 |
| 12 | Utility income before income taxes | \$20,908,110 | (\$505,213) | \$20,402,897 | \$32,481 | \$20,435,378 |
| 13 | Income taxes (grossed-up) | \$6,058,644 | (\$154,277) | \$5,904,367 | \$ - | \$5,904,367 |
| 14 | Utility net income | \$14,849,466 | (\$350,936) | \$14,498,530 | \$32,481 | \$14,531,010 |

Notes

| | | | | | | |
|-----|---|--------------------|-------------|--------------------|-------------|--------------------|
| (1) | Other Revenues / Revenue Offsets | | | | | |
| | Specific Service Charges | \$1,545,462 | \$ - | \$1,545,462 | \$ - | \$1,545,462 |
| | Late Payment Charges | \$850,000 | \$ - | \$850,000 | \$ - | \$850,000 |
| | Other Distribution Revenue | \$3,086,507 | \$ - | \$3,086,507 | \$ - | \$3,086,507 |
| | Other Income and Deductions | \$ - | \$ - | \$ - | \$ - | \$ - |
| | Total Revenue Offsets | \$5,481,969 | \$ - | \$5,481,969 | \$ - | \$5,481,969 |



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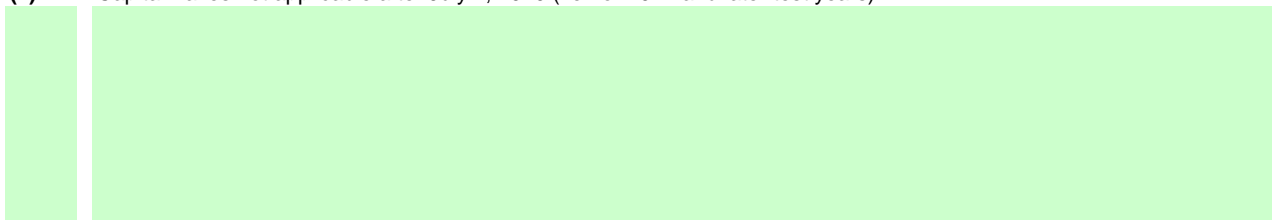
Ontario

Taxes/PILs

| Line No. | Particulars | Application | Close of Discovery | Per Board Decision |
|--|--|--------------|--------------------|--------------------|
| <u>Determination of Taxable Income</u> | | | | |
| 1 | Utility net income before taxes | \$14,849,467 | \$14,498,531 | \$14,783,698 |
| 2 | Adjustments required to arrive at taxable utility income | \$538,415 | \$1,835,569 | \$538,415 |
| 3 | Taxable income | \$15,387,882 | \$16,334,100 | \$15,322,113 |
| <u>Calculation of Utility income Taxes</u> | | | | |
| 4 | Income taxes | \$4,347,077 | \$4,336,743 | \$4,336,743 |
| 5 | Capital taxes | \$ - (1) | \$ - (1) | \$ - (1) |
| 6 | Total taxes | \$4,347,077 | \$4,336,743 | \$4,336,743 |
| 7 | Gross-up of Income Taxes | \$1,711,567 | \$1,567,624 | \$1,567,624 |
| 8 | Grossed-up Income Taxes | \$6,058,644 | \$5,904,367 | \$5,904,367 |
| 9 | PILs / tax Allowance (Grossed-up Income taxes + Capital taxes) | \$6,058,644 | \$5,904,367 | \$5,904,367 |
| 10 | Other tax Credits | \$ - | \$ - | \$ - |
| <u>Tax Rates</u> | | | | |
| 11 | Federal tax (%) | 16.50% | 14.80% | 14.80% |
| 12 | Provincial tax (%) | 11.75% | 11.75% | 11.75% |
| 13 | Total tax rate (%) | 28.25% | 26.55% | 26.55% |

Notes

(1) Capital Taxes not applicable after July 1, 2010 (i.e. for 2011 and later test years)





Revenue Requirement Work Form

Version: 2.11

Name of LDC: Horizon Utilities Corporation

File Number: EB-2010-0131

Rate Year: 2011

Capitalization/Cost of Capital

| Line No. | Particulars | Capitalization Ratio | Cost Rate | Return | |
|----------------------------|---------------------|----------------------|----------------------|--------------|---------------------|
| Initial Application | | | | | |
| | | (%) | (\$) | (%) | (\$) |
| Debt | | | | | |
| 1 | Long-term Debt | 56.00% | \$211,058,415 | 5.80% | \$12,241,388 |
| 2 | Short-term Debt | 4.00% | \$15,075,601 | 2.07% | \$312,065 |
| 3 | Total Debt | 60.00% | \$226,134,016 | 5.55% | \$12,553,453 |
| Equity | | | | | |
| 4 | Common Equity | 40.00% | \$150,756,010 | 9.85% | \$14,849,467 |
| 5 | Preferred Shares | 0.00% | \$ - | 0.00% | \$ - |
| 6 | Total Equity | 40.00% | \$150,756,010 | 9.85% | \$14,849,467 |
| 7 | Total | 100.00% | \$376,890,026 | 7.27% | \$27,402,920 |

| | | | | | |
|---------------------------|---------------------|----------------|----------------------|--------------|---------------------|
| Close of Discovery | | | | | |
| | | (%) | (\$) | (%) | (\$) |
| Debt | | | | | |
| 1 | Long-term Debt | 56.00% | \$210,123,630 | 5.79% | \$12,165,619 |
| 2 | Short-term Debt | 4.00% | \$15,008,831 | 2.43% | \$364,715 |
| 3 | Total Debt | 60.00% | \$225,132,461 | 5.57% | \$12,530,334 |
| Equity | | | | | |
| 4 | Common Equity | 40.00% | \$150,088,307 | 9.66% | \$14,498,531 |
| 5 | Preferred Shares | 0.00% | \$ - | 0.00% | \$ - |
| 6 | Total Equity | 40.00% | \$150,088,307 | 9.66% | \$14,498,531 |
| 7 | Total | 100.00% | \$375,220,769 | 7.20% | \$27,028,865 |

| | | | | | |
|---------------------------|---------------------|----------------|----------------------|--------------|---------------------|
| Per Board Decision | | | | | |
| | | (%) | (\$) | (%) | (\$) |
| Debt | | | | | |
| 8 | Long-term Debt | 56.00% | \$210,123,630 | 5.80% | \$12,187,171 |
| 9 | Short-term Debt | 4.00% | \$15,008,831 | 2.07% | \$310,683 |
| 10 | Total Debt | 60.00% | \$225,132,461 | 5.55% | \$12,497,853 |
| Equity | | | | | |
| 11 | Common Equity | 40.00% | \$150,088,307 | 9.85% | \$14,783,698 |
| 12 | Preferred Shares | 0.00% | \$ - | 0.00% | \$ - |
| 13 | Total Equity | 40.00% | \$150,088,307 | 9.85% | \$14,783,698 |
| 14 | Total | 100.00% | \$375,220,769 | 7.27% | \$27,281,552 |

Notes

(1) 4.0% unless an Applicant has proposed or been approved for another amount.



Revenue Requirement Work Form

Version: 2.11

Name of LDC: Horizon Utilities Corporation
 File Number: EB-2010-0131
 Rate Year: 2011

Revenue Sufficiency/Deficiency

| Line No. | Particulars | Initial Application | | Close of Discovery | | Per Board Decision | |
|----------|---|---------------------------|----------------------|---------------------------|----------------------|---------------------------|----------------------|
| | | At Current Approved Rates | At Proposed Rates | At Current Approved Rates | At Proposed Rates | At Current Approved Rates | At Proposed Rates |
| 1 | Revenue Deficiency from Below | | \$19,560,006 | | \$20,721,655 | | \$21,077,424 |
| 2 | Distribution Revenue | \$83,665,964 | \$83,665,964 | \$81,895,985 | \$81,895,983 | \$81,895,985 | \$81,540,214 |
| 3 | Other Operating Revenue Offsets - net | \$5,481,969 | \$5,481,969 | \$5,481,969 | \$5,481,969 | \$5,481,969 | \$5,481,969 |
| 4 | Total Revenue | <u>\$89,147,933</u> | <u>\$108,707,939</u> | <u>\$87,377,954</u> | <u>\$108,099,607</u> | <u>\$87,377,954</u> | <u>\$108,099,607</u> |
| 5 | Operating Expenses | \$75,246,376 | \$75,246,376 | \$75,166,376 | \$75,166,376 | \$75,166,376 | \$75,166,376 |
| 6 | Deemed Interest Expense | \$12,553,453 | \$12,553,453 | \$12,530,334 | \$12,530,334 | \$12,497,853 | \$12,497,853 |
| | Total Cost and Expenses | <u>\$87,799,829</u> | <u>\$87,799,829</u> | <u>\$87,696,710</u> | <u>\$87,696,710</u> | <u>\$87,664,229</u> | <u>\$87,664,229</u> |
| 7 | Utility Income Before Income Taxes | \$1,348,104 | \$20,908,110 | (\$318,756) | \$20,402,897 | (\$286,275) | \$20,435,378 |
| 8 | Tax Adjustments to Accounting Income per 2009 PILs | \$538,415 | \$538,415 | \$1,835,569 | \$1,835,569 | \$1,835,569 | \$1,835,569 |
| 9 | Taxable Income | \$1,886,519 | \$21,446,525 | \$1,516,813 | \$22,238,466 | \$1,549,294 | \$22,270,947 |
| 10 | Income Tax Rate | 28.25% | 28.25% | 26.55% | 26.55% | 26.55% | 26.55% |
| 11 | Income Tax on Taxable Income | \$532,942 | \$6,058,643 | \$402,718 | \$5,904,368 | \$411,341 | \$5,912,992 |
| 12 | Income Tax Credits | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 13 | Utility Net Income | <u>\$815,162</u> | <u>\$14,849,466</u> | <u>(\$721,474)</u> | <u>\$14,498,530</u> | <u>(\$697,617)</u> | <u>\$14,531,010</u> |
| 14 | Utility Rate Base | \$376,890,026 | \$376,890,026 | \$375,220,769 | \$375,220,769 | \$375,220,769 | \$375,220,769 |
| | Deemed Equity Portion of Rate Base | \$150,756,010 | \$150,756,010 | \$150,088,307 | \$150,088,307 | \$150,088,307 | \$150,088,307 |
| 15 | Income/Equity Rate Base (%) | 0.54% | 9.85% | -0.48% | 9.66% | -0.46% | 9.68% |
| 16 | Target Return - Equity on Rate Base | 9.85% | 9.85% | 9.66% | 9.66% | 9.85% | 9.85% |
| 17 | Sufficiency/Deficiency in Return on Equity | -9.31% | 0.00% | -10.14% | 0.00% | -10.31% | -0.17% |
| 18 | Indicated Rate of Return | 3.55% | 7.27% | 3.15% | 7.20% | 3.14% | 7.20% |
| 19 | Requested Rate of Return on Rate Base | 7.27% | 7.27% | 7.20% | 7.20% | 7.27% | 7.27% |
| 20 | Sufficiency/Deficiency in Rate of Return | -3.72% | 0.00% | -4.06% | 0.00% | -4.13% | -0.07% |
| 21 | Target Return on Equity | \$14,849,467 | \$14,849,467 | \$14,498,531 | \$14,498,531 | \$14,783,698 | \$14,783,698 |
| 22 | Revenue Deficiency/(Sufficiency) | \$14,034,305 | (\$1) | \$15,220,004 | (\$1) | \$15,481,315 | (\$252,688) |
| 23 | Gross Revenue Deficiency/(Sufficiency) | \$19,560,006 (1) | | \$20,721,655 (1) | | \$21,077,424 (1) | |

Notes:

(1) Revenue Sufficiency/Deficiency divided by (1 - Tax Rate)



Revenue Requirement Work Form

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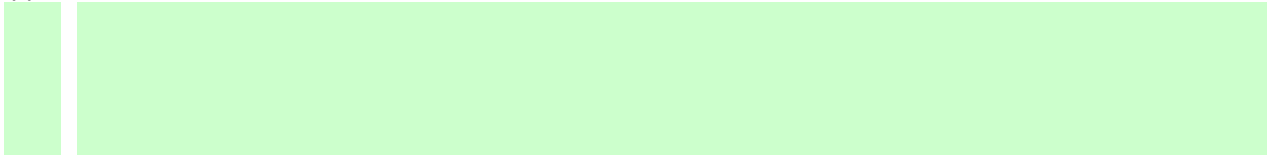
Name of LDC: Horizon Utilities Corporation
 File Number: EB-2010-0131
 Rate Year: 2011

Revenue Requirement

| Line No. | Particulars | Application | Close of Discovery | Per Board Decision |
|----------|---|---------------|--------------------|--------------------|
| 1 | OM&A Expenses | \$47,537,439 | \$47,457,439 | \$47,457,439 |
| 2 | Amortization/Depreciation | \$27,371,137 | \$27,371,137 | \$27,371,137 |
| 3 | Property Taxes | \$337,800 | \$337,800 | \$337,800 |
| 4 | Capital Taxes | \$ - | \$ - | \$ - |
| 5 | Income Taxes (Grossed up) | \$6,058,644 | \$5,904,367 | \$5,904,367 |
| 6 | Other Expenses | \$ - | | |
| 7 | Return | | | |
| | Deemed Interest Expense | \$12,553,453 | \$12,530,334 | \$12,497,853 |
| | Return on Deemed Equity | \$14,849,467 | \$14,498,531 | \$14,783,698 |
| 8 | Distribution Revenue Requirement before Revenues | \$108,707,940 | \$108,099,608 | \$108,352,295 |
| 9 | Distribution revenue | \$103,225,970 | \$102,617,638 | \$102,617,638 |
| 10 | Other revenue | \$5,481,969 | \$5,481,969 | \$5,481,969 |
| 11 | Total revenue | \$108,707,939 | \$108,099,607 | \$108,099,607 |
| 12 | Difference (Total Revenue Less Distribution Revenue Requirement before Revenues) | (\$1) (1) | (\$1) (1) | (\$252,688) (1) |

Notes

(1) Line 11 - Line 8





Revenue Requirement Work Form

Version: 2.11

Name of LDC: Horizon Utilities Corporation
 File Number: EB-2010-0131
 Rate Year: 2011

Residential

Consumption kWh

| | Charge Unit | Current Board-Approved | | | Proposed | | | Impact | | |
|----|---|------------------------|------------------------------------|-------------|------------------|------------------------------------|-------------|------------------|----------------|---------------|
| | | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change | |
| 1 | Monthly Service Charge | monthly | \$ 12.6800 | 1 | \$ 12.68 | \$ 14.8200 | 1 | \$ 14.82 | \$ 2.14 | 16.88% |
| 2 | Smart Meter Rate Adder | monthly | \$ 1.5600 | 1 | \$ 1.56 | \$ 2.1400 | 1 | \$ 2.14 | \$ 0.58 | 37.18% |
| 3 | Service Charge Rate Adder(s) | | | 1 | \$ - | | 1 | \$ - | \$ - | |
| 4 | Service Charge Rate Rider(s) | | | 1 | \$ - | | 1 | \$ - | \$ - | |
| 5 | Distribution Volumetric Rate | per kWh | \$ 0.0127 | 800 | \$ 10.16 | \$ 0.0146 | 800 | \$ 11.68 | \$ 1.52 | 14.96% |
| 6 | Low Voltage Rate Adder | per kWh | | 800 | \$ - | \$ 0.0000500 | 800 | \$ 0.04 | \$ 0.04 | |
| 7 | Volumetric Rate Adder(s) | | | 800 | \$ - | | 800 | \$ - | \$ - | |
| 8 | Volumetric Rate Rider(s) | | | 800 | \$ - | | 800 | \$ - | \$ - | |
| 9 | Smart Meter Disposition Rider | | | 800 | \$ - | | 800 | \$ - | \$ - | |
| 10 | LRAM & SSM Rate Rider | per kWh | \$ 0.0002 | 800 | \$ 0.16 | \$ 0.0002 | 800 | \$ 0.16 | \$ - | 0.00% |
| 11 | Deferral/Variance Account Disposition Rate Rider | | | 800 | \$ - | | 800 | \$ - | \$ - | |
| 12 | to April 30, 2011 | per kWh | -\$ 0.0003 | 800 | -\$ 0.24 | -\$ 0.0003 | 800 | -\$ 0.24 | \$ - | 0.00% |
| 13 | to April 30, 2012 | per kWh | -\$ 0.0020 | 800 | -\$ 1.60 | -\$ 0.0020 | 800 | -\$ 1.60 | \$ - | 0.00% |
| 14 | | | | | \$ - | | | \$ - | \$ - | |
| 15 | Rate Rider for Tax Changes | per kWh | -\$ 0.0002 | 800 | -\$ 0.16 | -\$ 0.0002 | 800 | -\$ 0.16 | \$ - | 0.00% |
| 16 | Sub-Total A - Distribution | | | | \$ 22.56 | | | \$ 26.84 | \$ 4.28 | 18.97% |
| 17 | RTSR - Network | per kWh | \$ 0.0059 | 833.68 | \$ 4.92 | \$ 0.0059 | 832.56 | \$ 4.91 | -\$ 0.01 | -0.13% |
| 18 | RTSR - Line and Transformation Connection | per kWh | \$ 0.0049 | 833.68 | \$ 4.09 | \$ 0.0049 | 832.56 | \$ 4.08 | -\$ 0.01 | -0.13% |
| 19 | Sub-Total B - Delivery (including Sub-Total A) | | | | \$ 31.56 | | | \$ 35.83 | \$ 4.27 | 13.52% |
| 20 | Wholesale Market Service Charge (WMSC) | per kWh | \$ 0.0052 | 833.68 | \$ 4.34 | \$ 0.0052 | 832.56 | \$ 4.33 | -\$ 0.01 | -0.13% |
| 21 | Rural and Remote Rate Protection (RRRP) | per kWh | \$ 0.0013 | 833.68 | \$ 1.08 | \$ 0.0013 | 832.56 | \$ 1.08 | -\$ 0.00 | -0.13% |
| 22 | Special Purpose Charge | per kWh | \$ 0.0003725 | 833.68 | \$ 0.31 | \$ - | 832.56 | \$ - | -\$ 0.31 | -100.00% |
| 23 | Standard Supply Service Charge | monthly | \$ 0.2500 | 1 | \$ 0.25 | \$ 0.2500 | 1 | \$ 0.25 | \$ - | 0.00% |
| 24 | Debt Retirement Charge (DRC) | per kWh | \$ 0.0007 | 800 | \$ 0.56 | \$ 0.0007 | 800 | \$ 0.56 | \$ - | 0.00% |
| 25 | Energy | | | 833.68 | \$ - | | 832.56 | \$ - | \$ - | |
| 26 | first 600 | per kWh | \$ 0.0650 | 600 | \$ 39.00 | \$ 0.0650 | 600 | \$ 39.00 | \$ - | 0.00% |
| 27 | over 600 | per kWh | \$ 0.0750 | 233.68 | \$ 17.53 | \$ 0.0750 | 232.56 | \$ 17.44 | -\$ 0.08 | -0.48% |
| 28 | Total Bill (before Taxes) | | | | \$ 94.63 | | | \$ 98.50 | \$ 3.87 | 4.09% |
| 29 | HST | | 13% | | \$ 12.30 | 13% | | \$ 12.80 | \$ 0.50 | 4.09% |
| 30 | Total Bill (including Sub-total B) | | | | \$ 106.93 | | | \$ 111.30 | \$ 4.37 | 4.09% |
| 31 | Loss Factor (%) | Note 1 | <input type="text" value="4.21%"/> | | | <input type="text" value="4.07%"/> | | | | |

Notes:

Note 1: Enter existing and proposed total loss factor (Secondary Metered Customer < 5,000 kW) as a percentage.



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 File Number: EB-2010-0131
 Rate Year: 2011

Version: 2.11

General Service < 50 kW

Consumption **2000** kWh

| | Charge Unit | Current Board-Approved | | | Proposed | | | Impact | | |
|----|---|------------------------|--------------|-------------|------------------|--------------|-------------|------------------|-----------------|---------------|
| | | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change | |
| 1 | Monthly Service Charge | monthly | \$ 27.4500 | 1 | \$ 27.45 | \$ 34.3000 | 1 | \$ 34.30 | \$ 6.85 | 24.95% |
| 2 | Smart Meter Rate Adder | monthly | \$ 1.5600 | 1 | \$ 1.56 | \$ 2.1400 | 1 | \$ 2.14 | \$ 0.58 | 37.18% |
| 3 | Service Charge Rate Adder(s) | | | 1 | \$ - | | 1 | \$ - | \$ - | |
| 4 | Service Charge Rate Rider(s) | | | 1 | \$ - | | 1 | \$ - | \$ - | |
| 5 | Distribution Volumetric Rate | per kWh | \$ 0.0073 | 2000 | \$ 14.60 | \$ 0.0090 | 2000 | \$ 18.00 | \$ 3.40 | 23.29% |
| 6 | Low Voltage Rate Adder | per kWh | | 2000 | \$ - | \$ 0.0000400 | 2000 | \$ 0.08 | \$ 0.08 | |
| 7 | Volumetric Rate Adder(s) | | | 2000 | \$ - | | 2000 | \$ - | \$ - | |
| 8 | Volumetric Rate Rider(s) | | | 2000 | \$ - | | 2000 | \$ - | \$ - | |
| 9 | Smart Meter Disposition Rider | | | 2000 | \$ - | | 2000 | \$ - | \$ - | |
| 10 | LRAM & SSM Rider | | | 2000 | \$ - | | 2000 | \$ - | \$ - | |
| 11 | Deferral/Variance Account Disposition Rate Rider | | | 2000 | \$ - | -\$ 0.0003 | 2000 | -\$ 0.60 | -\$ 0.60 | |
| 12 | to April 30, 2011 | per kWh | -\$ 0.0005 | 2000 | -\$ 1.00 | -\$ 0.0005 | 2000 | -\$ 1.00 | \$ - | 0.00% |
| 13 | to April 30, 2012 | per kWh | -\$ 0.0020 | 2000 | -\$ 4.00 | -\$ 0.0020 | 2000 | -\$ 4.00 | \$ - | 0.00% |
| 14 | | | | 2000 | \$ - | | 2000 | \$ - | \$ - | |
| 15 | Rate rider for Tax Changes | per kWh | -\$ 0.0001 | 2000 | -\$ 0.20 | -\$ 0.0001 | 2000 | -\$ 0.20 | \$ - | 0.00% |
| 16 | Sub-Total A - Distribution | | | | \$ 38.41 | | | \$ 48.72 | \$ 10.31 | 26.84% |
| 17 | RTSR - Network | per kWh | \$ 0.0052 | 2084.2 | \$ 10.84 | \$ 0.0052 | 2081.4 | \$ 10.82 | -\$ 0.01 | -0.13% |
| 18 | RTSR - Line and Transformation Connection | per kWh | \$ 0.0045 | 2084.2 | \$ 9.38 | \$ 0.0045 | 2081.4 | \$ 9.37 | -\$ 0.01 | -0.13% |
| 19 | Sub-Total B - Delivery (including Sub-Total A) | | | | \$ 58.63 | | | \$ 68.91 | \$ 10.28 | 17.54% |
| 20 | Wholesale Market Service Charge (WMSC) | per kWh | \$ 0.0052 | 2084.2 | \$ 10.84 | \$ 0.0052 | 2081.4 | \$ 10.82 | -\$ 0.01 | -0.13% |
| 21 | Rural and Remote Rate Protection (RRRP) | per kWh | \$ 0.0013 | 2084.2 | \$ 2.71 | \$ 0.0013 | 2081.4 | \$ 2.71 | -\$ 0.00 | -0.13% |
| 22 | Special Purpose Charge | per kWh | \$ 0.0003725 | 2084.2 | \$ 0.78 | \$ - | 2081.4 | \$ - | -\$ 0.78 | -100.00% |
| 23 | Standard Supply Service Charge | monthly | \$ 0.2500 | 1 | \$ 0.25 | \$ 0.2500 | 1 | \$ 0.25 | \$ - | 0.00% |
| 24 | Debt Retirement Charge (DRC) | per kWh | \$ 0.0007 | 2000 | \$ 1.40 | \$ 0.0007 | 2000 | \$ 1.40 | \$ - | 0.00% |
| 25 | Energy | | | 2084.2 | \$ - | | 2081.4 | \$ - | \$ - | |
| 26 | First 750 | per kWh | \$ 0.0650 | 750 | \$ 48.75 | \$ 0.0650 | 750 | \$ 48.75 | \$ - | 0.00% |
| 27 | Over 750 | per kWh | \$ 0.0750 | 1334.2 | \$ 100.07 | \$ 0.0750 | 1331.4 | \$ 99.86 | -\$ 0.21 | -0.21% |
| 28 | Total Bill (before Taxes) | | | | \$ 223.42 | | | \$ 232.69 | \$ 9.28 | 4.15% |
| 29 | HST | | 13% | | \$ 29.04 | 13% | | \$ 30.25 | \$ 1.21 | 4.15% |
| 30 | Total Bill (including Sub-total B) | | | | \$ 252.46 | | | \$ 262.94 | \$ 10.48 | 4.15% |
| 31 | Loss Factor | Note 1 | | | 4.21% | | | 4.07% | | |

Notes:

Note 1: See Note 1 from Sheet 1A. Bill Impacts - Residential

