



Hawkesbury Hydro Inc.
850 Tupper Street
Hawkesbury, ON
K6A 3S7

June 3, 2011

Ms. Kirstin Walli
Board Secretary
Ontario Energy Board
P.O. Box 2319
2300 Yonge Street, 27th Floor
Toronto, ON M4P 1E4

Re: Additional Evidence EB-2010-0090

Dear Ms. Walli:

Hawkesbury Hydro Inc ("HHI") hereby files its reply to Board staff interrogatories as directed in the Ontario Energy Board Partial Decision and Order dated April 29, 2011.

This document is being filed pursuant to the Board's e-Filing Services.

Michel Poulin, General Manager
Hawkesbury Hydro Inc.
850 Tupper Street, Hawkesbury, ON, K6A 3S7, (613)632-6689

Reply to Board Staff Interrogatories

2011 IRM3 Electricity Distribution Rates Hydro Hawkesbury Inc. (“Hydro Hawkesbury”) EB-2010-0090

Disposition of Group 1 Deferral / Variance Account Balances

Board Staff Interrogatory No. 1

Ref: Summary of Application – Page 1

Preamble: Hydro Hawkesbury requested the following approvals from the Board:

- a) Restatement of the accounting order from the HHI’s Cost of Service Decision EB-2009-0186 to transfer balances from Group 1 and Group 2 Deferral and Variance accounts excluding USoA 1588 Global Adjustment Sub-account as defined in the OEB’s Report of the Board on Electricity Distributors’ Deferral and Variance Account Review Initiative (EDDVAR) issued July 31, 2009 (EB-2008-0046). The original date of transfer being June 1, 2010 will remain the same.
- b) Restatement of the accounting order from the HHI’s Cost of Service Decision EB-2009-0186 to transfer balances from Group 1 USoA 1588 Global Adjustment Sub-account Deferral and Variance accounts as defined in the OEB’s Report of the Board on Electricity Distributors’ Deferral and Variance Account Review Initiative (EDDVAR) issued July 31, 2009 (EB-2008-0046). The original date of transfer being June 1, 2010 will remain the same.

Questions / Requests:

- a) Please explain what is meant by restatement of the accounting order.

Hydro Hawkesbury Response:

Hydro Hawkesbury has requested the OEB to authorize Hydro Hawkesbury to show the accounting transaction as noted in the additional evidence into their accounting records in difference to the order issued in the EB-2009-0186 Decision.

- b) Please confirm that Hawkesbury is not requesting a Motion to Vary the EB-2009-0186 Decision.

Hydro Hawkesbury Response:

Hydro Hawkesbury confirms that it is in essences requesting a Motion to Vary the EB-2009-0186 Decision in respect to an error in the accounting order.

Hydro Hawkesbury requested the OEB authorize Hydro Hawkesbury to correct the transaction error in the accounting order from the EB-2009-0186 Decision. However Hydro Hawkesbury is not requesting a change in the resulting rates approved in the EB-2009-0186 Decision.

Hydro Hawkesbury notes that the transaction error was acknowledged by the Board in its Partial Decision and Order issued April 29, 2011, and that the Board did not address this error as requiring a Motion to Vary. Hydro Hawkesbury would prefer the Board make the determination if this is an action requiring a Motion to Vary.

Subject to the Boards determination Hydro Hawkesbury would not object to rescinding its requests for restatement of the the EB-2009-0186 Decision accounting order as identified in Hydro Hawkesbury's additional evidence Summary of Applications request # 1 & #2 in favour of Board's staff proposal in IR #6a below.

In addition Hydro Hawkesbury rescinds it requested accounting order as identified in Hydro Hawkesbury's additional evidence Summary of Applications request # 5 & #6 in favour of Board's staff proposal in IR #6a below.

Board Staff Interrogatory No. 2

Ref: Summary of Application – Page 1

Preamble: Hydro Hawkesbury provided the following two tables as revised (corrected) 2009 Group 1 and Group 2 Account Balances.

Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Disposition

Account Description	Account Number	Principal Amounts	Interest Amount	Total Balance
Group 1 Accounts				
LV Variance Account	1550	(136,667.89)	(9,823.61)	(146,491.50)
RSVA - Wholesale Market Service Charge	1580	319,236.53	229.68	319,466.21
RSVA - Retail Transmission Network Charge	1584	216,773.17	17,548.83	234,322.00
RSVA - Retail Transmission Connection Charge	1586	1,244,442.97	218,909.70	1,463,352.67
RSVA - Power (Excluding Global Adjustment)	1588	666,285.61	(16,633.00)	649,652.61
Recovery of Regulatory Asset Balances	1590	(37,130.56)	(25,872.28)	(63,002.84)
Sub-Total - Group 1 Accounts		2,272,939.83	184,359.32	2,457,299.15
Group 2 Accounts				
Other Regulatory Assets - Sub-Account - OEB Cost Assessments	1508	(40,111.38)	(6,589.10)	(46,700.48)
Retail Cost Variance Account - Retail	1518	(2,034.68)	(157.77)	(2,192.45)
Retail Cost Variance Account - STR	1548	(9,756.15)	(873.89)	(10,630.04)
Misc. Deferred Debits	1525	(241,154.92)	(31,707.57)	(272,862.49)
RSVA - One-time Wholesale Market Service	1582	(10,043.68)	(3,392.83)	(13,436.51)
Sub-Total - Group 2 Accounts		(303,100.81)	(42,721.16)	(345,821.97)
Disposition and recovery of Regulatory Balances Account	1595	(1,969,839.02)	(141,638.16)	(2,111,477.18)

Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Disposition

Account Description	Account Number	Principal Amounts	Interest Amount	Total Balance
RSVA - Power (Global Adjustment Sub-account) - when a separate rate rider	1588	(232,444.73)	(20,219.88)	(252,664.61)
Disposition and recovery of Regulatory Balances Account	1595	232,444.73	20,219.88	252,664.61

Questions / Requests:

- Please explain why the account balances presented in the tables above have been reversed from credit to debit (or debit to credit) when compared with the Board's Decision in EB-2009-0186. If this was an error, please provide updated tables which show the revised balances.

Hydro Hawkesbury Response:

Hydro Hawkesbury would note that the transactions shown in the Board's Decision in EB-2009-0186 were in fact a representation of balances outstanding in the accounts to be disposed of at that time while the above is the accounting transaction required to clear the balances. Hydro Hawkesbury would submit that the above is properly stated for accounting treatment.

Board Staff Interrogatory No. 3

Ref: Summary of Application – Page 1

Questions / Requests:

- a) Please provide a table which presents Hydro Hawkesbury's audited 2010 Group 1 Account balances (with interest as of August 31, 2011). The balance provided should be the 2009 and 2010 combined balance for Group 1 Accounts (including the corrections required to Account 1588).

Hydro Hawkesbury Response:

The following is the table as requested by Board staff. Please reference Appendix B attached for calculation of the following balances.

Deferral Variance Accounts Balances with Interest To Date of Disposal

Account Description	Account Number	Principal Amounts A	Interest Amounts B	Total Claim C = A + B
LV Variance Account	1550	47,700	711	48,410
RSVA - Wholesale Market Service Charge	1580	(334,575)	(5,021)	(339,596)
RSVA - Retail Transmission Network Charge	1584	52,986	1,224	54,211
RSVA - Retail Transmission Connection Charge	1586	(88,613)	(1,436)	(90,049)
RSVA - Power (Excluding Global Adjustment)	1588	(45,303)	12,522	(32,782)
Balance of Disposition and recovery of Regulatory Balances Account	1595	0	0	0
Total		(367,804)	7,999	(359,805)

Account Description	Account Number	Principal Amounts A	Interest Amounts B	Total Claim C = A + B
RSVA - Power (Global Adjustment Sub-account)	1588	1,000,620	8,351	1,008,971
Balance of Disposition and recovery of Regulatory Balances Account	1595	0	0	0
Total		1,000,620	8,351	1,008,971

Board Staff Interrogatory No. 4

Ref: Summary of Application – Page 9

Questions / Requests:

- a) Please complete the following Bill Impact Table for all customer classes (except GS 50 – 4,999 kW). Please provide the bill impacts for disposition of:
- (i) 2009 Group 1 Accounts Balance (including corrections to Account 1588) using 8 month, 20 month, and 32 month disposition periods.
 - (ii) Combined 2009 and 2010 Group 1 Accounts Balance (including corrections to Account 1588) using 8 month, 20 month, and 32 month disposition periods.

Rate Class	Disposition Period		
	8 Months	20 Months	32 Months
Typical Customer			

Hydro Hawkesbury Response:

2009

RPP				Non-RPP			
Rate Class	Disposition Period			Rate Class	Disposition Period		
	8 Months	20 Months	32 Months		8 Months	20 Months	32 Months
Residential	-4.3%	-1.7%	-1.1%	Residential	10.2%	4.1%	2.5%
GSLT50	-4.3%	-1.7%	-1.1%	GSLT50	10.9%	4.3%	2.7%
GSGT50 Min				GSGT50 Min	8.2%	3.3%	2.1%
GSGT50 Average				GSGT50 Average	11.9%	4.8%	3.0%
GSGT50 Max				GSGT50 Max	13.0%	5.2%	3.2%
USL	-4.6%	-1.9%	-1.2%	USL			
Sentinel				Sentinel	10.3%	4.1%	2.6%
Street Light				Street Light	9.8%	3.9%	2.5%

2010

RPP				Non-RPP			
Rate Class	Disposition Period			Rate Class	Disposition Period		
	8 Months	20 Months	32 Months		8 Months	20 Months	32 Months
Residential	-3.0%	-1.2%	-0.7%	Residential	12.2%	4.9%	3.1%
GSLT50	-3.0%	-1.2%	-0.7%	GSLT50	13.0%	5.2%	3.3%
GSGT50 Min				GSGT50 Min	10.5%	4.2%	2.6%
GSGT50 Average				GSGT50 Average	14.2%	5.7%	3.6%
GSGT50 Max				GSGT50 Max	15.1%	6.0%	3.8%
USL	-3.2%	-1.3%	-0.8%	USL			
Sentinel				Sentinel	12.3%	4.9%	3.1%
Street Light				Street Light	11.6%	4.6%	2.9%

- b) Please complete the following Bill Impact Table for the General Service 50 to 4,999 kW Service Classification. Please provide the bill impacts for disposition of:
- (i) 2009 Group 1 Accounts Balance (including corrections to Account 1588) using 8 month, 20 month, and 32 month disposition periods.
 - (ii) Combined 2009 and 2010 Group 1 Accounts Balance (including corrections to Account 1588) using a 8 months, 20 months, and 32 months disposition periods.

GS 50 – 4,999 kW	Disposition Period		
	8 Months	20 Months	32 Months
Lowest Consumption Customer			
Highest Consumption Customer			

Hydro Hawkesbury Response:

Identified as min and max in preceding table.

Board Staff Interrogatory No. 5

Ref: Deferral and Variance Account Workform – Sheet D1.6

Questions / Requests:

- a) Please explain why the prescribed interest rates, for the period starting January 2011, have changed from the initial filing of the Workform to the revised filing of the Workform.

Hydro Hawkesbury Response:

Hydro Hawkesbury would note that the OEB's model contained prescribed interest rates current to the date of creation and applied the rates applicable to that period as a proxy to future periods. As Hydro Hawkesbury is applying for a changed time frame Hydro Hawkesbury has adjusted the prescribed interest rates to reflect current Board approved rates.

Board Staff Interrogatory No. 6

Ref: Deferral and Variance Account Workform

Questions / Requests:

- a) Please confirm that if Hydro Hawkesbury were to maintain the opening principal balances in Account 1588 (as originally filed in the EB-2010-0090 proceeding) and then adjust the Account 1588 balances by the amounts that were approved for disposition in the EB-2009-0186 proceeding, the errors in Account 1588 would self correct on a prospective basis (please see the Deferral and Variance Account Workform). If not, please explain.

Hydro Hawkesbury Response:

Hydro Hawkesbury confirms that if Hydro Hawkesbury were to maintain the opening principal balances in Account 1588 (as originally filed in the EB-2010-0090 proceeding) and then adjust the Account 1588 balances by the amounts that were approved for disposition in the EB-2009-0186 proceeding, the errors in Account 1588 would self-correct on a prospective basis.

Hydro Hawkesbury hereby requests an accounting order approving the transfer of Hydro Hawkesbury's 2009 Group 1 Deferral and Variance Accounts excluding USoA 1588 Global Adjustment Sub-account to USoA 1595 with the inclusion of the credit adjustment amount of \$505,329 posted to account 1588. The requested date of transfer is September 1, 2011 which includes carrying cost both actual and estimated to that date.

Request for Clearance of Deferral and Variance Accounts

Account Description	Account Number	Principal Amounts	Interest Amounts	Total Claim
		A	B	C = A + B
LV Variance Account	1550	(16,475)	(234)	(16,709)
RSVA - Wholesale Market Service Charge	1580	130,545	2,694	133,240
RSVA - Retail Transmission Network Charge	1584	5,522	168	5,690
RSVA - Retail Transmission Connection Charge	1586	56,457	1,244	57,701
RSVA - Power (Excluding Global Adjustment)	1588	326,487	(3,233)	323,254
Balance of Disposition and recovery of Regulatory Balances Account	1595	0	0	0
Disposition and recovery of Regulatory Balances Account	1595	(502,536)	(640)	(503,176)

Hydro Hawkesbury hereby requests an accounting order approving the transfer of Hydro Hawkesbury's 2009 Group 1 Deferral and Variance Accounts for USoA 1588

Global Adjustment Sub-account to USoA 1595 with the inclusion of the debit adjustment amount of \$505,329 posted to account 1588 Global Adjustment Sub-account. The requested date of transfer is September 1, 2011 which includes carrying cost both actual and estimated to that date.

Account Description	Account Number	Principal Amounts	Interest Amounts	Total Claim
		A	B	C = A + B
RSVA - Power (Global Adjustment Sub-account)	1588	(946,823)	(8,863)	(955,686)
Balance of Disposition and recovery of Regulatory Balances Account	1595	0	0	0
Disposition and recovery of Regulatory Balances Account	1595	946,823	8,863	955,686

- b) Is Hydro Hawkesbury proposing that the Deferral Account Disposition Rate Rider approved in EB-2009-0186 continue until the approved sunset date of April 30, 2012?

Hydro Hawkesbury Response:

Hydro Hawkesbury confirms proposing that the Deferral Account Disposition Rate Rider approved in EB-2009-0186 continue until the approved sunset date of April 30, 2012.

Appendix A

**Deferral and Variance Account Workform
2009 Balances only**

EB-2010-0090

June 3, 2011

Name of LDC: Hydro Hawkesbury Inc.
File Number: EB-2010-0090

Distributor Information

Applicant Name	Hydro Hawkesbury Inc.
OEB Application Number	EB-2010-0090
LDC Licence Number	ED-2003-0027
Applied for Effective Date	May 1, 2011
Last COS Re-based Year	2010
Last COS OEB Application Number	EB-2009-0186
Billing Determinants	2010 COS Forecast
Global Adjustment Elections	
Global Adjustment Recovery Separate Distribution Charge	Yes
Global Adjustment Recovery as Electricity Component	Yes



Name of LDC: Hydro Hawkesbury Inc.

File Number: EB-2010-0090

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Calculation of Electricity Component Global Adjustment Rate Rider

Deferral Variance Accounts Balances with Interest To Date of Disposal

Request for Clearance of Deferral and Variance Accounts



Name of LDC: Hydro Hawkesbury Inc.

File Number: EB-2010-0090

This Application

Deferral / Variance Account Start Year 2009

Deferral / Variance Account End Year 2009



Name of LDC: **Hydro Hawkesbury Inc.**

File Number: **EB-2010-0090**

Prescribed Interest Rates

	Approved Deferral and Variance Accounts Prescribed Interest Rate (per the Bankers' Acceptances-3 months Plus 0.25 Spread)
Q2 2006	4.14
Q3 2006	4.59
Q4 2006	4.59
Q1 2007	4.59
Q2 2007	4.59
Q3 2007	4.59
Q4 2007	5.14
Q1 2008	5.14
Q2 2008	4.08
Q3 2008	3.35
Q4 2008	3.35
Q1 2009	2.45
Q2 2009	1.00
Q3 2009	0.55
Q4 2009	0.55
Q1 2010	0.55
Q2 2010	0.55
Q3 2010	0.89
Q4 2010	1.20
Q1 2011	1.47
Q2 2011	1.47
Q3 2011	1.47
Q4 2011	1.47
Q1 2012	1.47
Q2 2012	1.47
Q3 2012	1.47
Q4 2012	1.47
Q1 2013	1.47
Q2 2013	1.47
Q3 2013	1.47
Q4 2013	1.47
Q1 2014	1.47
Q2 2014	1.47
Q3 2014	1.47
Q4 2014	1.47
Q1 2015	1.47
Q2 2015	1.47
Q3 2015	1.47
Q4 2015	1.47

Month	Prescribed Interest	Monthly Interest	Cummulative Interest
January 31, 2009	2.45	0.21%	0.21%
February 28, 2009	2.45	0.19%	0.40%
March 31, 2009	2.45	0.21%	0.60%
April 30, 2009	1.00	0.08%	0.69%
May 31, 2009	1.00	0.08%	0.77%
June 30, 2009	1.00	0.08%	0.85%
July 31, 2009	0.55	0.05%	0.90%
August 31, 2009	0.55	0.05%	0.95%
September 30, 2009	0.55	0.05%	0.99%
October 31, 2009	0.55	0.05%	1.04%
November 30, 2009	0.55	0.05%	1.08%
December 31, 2009	0.55	0.05%	1.13%
Effective Annual Interest		1.13%	

Month	Prescribed Interest	Monthly Interest	Cummulative Interest
January 31, 2010	0.55	0.05%	0.05%
February 28, 2010	0.55	0.04%	0.09%
March 31, 2010	0.55	0.05%	0.14%
April 30, 2010	0.55	0.05%	0.18%
May 31, 2010	0.55	0.05%	0.23%
June 30, 2010	0.55	0.05%	0.27%
July 31, 2010	0.89	0.08%	0.35%
August 31, 2010	0.89	0.08%	0.42%
September 30, 2010	0.89	0.07%	0.50%
October 31, 2010	1.20	0.10%	0.60%
November 30, 2010	1.20	0.10%	0.70%
December 31, 2010	1.20	0.10%	0.80%
Effective Annual Interest		0.80%	

Month	Prescribed Interest	Monthly Interest	Cummulative Interest
January 31, 2011	1.47	0.12%	0.12%
February 28, 2011	1.47	0.11%	0.24%
March 31, 2011	1.47	0.12%	0.36%
April 30, 2011	1.47	0.12%	0.48%
May 31, 2011	1.47	0.12%	0.61%
June 30, 2011	1.47	0.12%	0.73%
July 31, 2011	1.47	0.12%	0.85%
August 31, 2011	1.47	0.12%	0.98%
September 30, 2011	1.47	0.12%	1.10%
October 31, 2011	1.47	0.12%	1.22%
November 30, 2011	1.47	0.12%	1.35%
December 31, 2011	1.47	0.12%	1.47%
Effective Annual Interest		1.47%	

Month	Prescribed Interest	Monthly Interest	Cummulative Interest
January 31, 2012	1.47	0.12%	0.12%
February 28, 2012	1.47	0.12%	0.24%
March 31, 2012	1.47	0.12%	0.37%
April 30, 2012	1.47	0.12%	0.49%
May 31, 2012	1.47	0.12%	0.61%
June 30, 2012	1.47	0.12%	0.73%
July 31, 2012	1.47	0.12%	0.86%
August 31, 2012	1.47	0.12%	0.98%
September 30, 2012	1.47	0.12%	1.10%
October 31, 2012	1.47	0.12%	1.23%
November 30, 2012	1.47	0.12%	1.35%
December 31, 2012	1.47	0.12%	1.47%
Effective Annual Interest		1.47%	

Month	Prescribed Interest	Monthly Interest	Cummulative Interest
January 31, 2013	1.47	0.12%	0.12%
February 28, 2013	1.47	0.11%	0.24%
March 31, 2013	1.47	0.12%	0.36%
April 30, 2013	1.47	0.12%	0.48%
May 31, 2013	1.47	0.12%	0.61%
June 30, 2013	1.47	0.12%	0.73%
July 31, 2013	1.47	0.12%	0.85%
August 31, 2013	1.47	0.12%	0.98%
September 30, 2013	1.47	0.12%	1.10%
October 31, 2013	1.47	0.12%	1.22%
November 30, 2013	1.47	0.12%	1.35%
December 31, 2013	1.47	0.12%	1.47%
Effective Annual Interest		1.47%	

Month	Prescribed Interest	Monthly Interest	Cummulative Interest
January 31, 2014	1.47	0.12%	0.12%
February 28, 2014	1.47	0.11%	0.24%
March 31, 2014	1.47	0.12%	0.36%
April 30, 2014	1.47	0.12%	0.48%
May 31, 2014	1.47	0.12%	0.61%
June 30, 2014	1.47	0.12%	0.73%
July 31, 2014	1.47	0.12%	0.85%
August 31, 2014	1.47	0.12%	0.98%
September 30, 2014	1.47	0.12%	1.10%
October 31, 2014	1.47	0.12%	1.22%
November 30, 2014	1.47	0.12%	1.35%
December 31, 2014	1.47	0.12%	1.47%
Effective Annual Interest		1.47%	

Month	Prescribed Interest	Monthly Interest	Cummulative Interest
January 31, 2015	1.47	0.12%	0.12%
February 28, 2015	1.47	0.11%	0.24%
March 31, 2015	1.47	0.12%	0.36%
April 30, 2015	1.47	0.12%	0.48%
May 31, 2015	1.47	0.12%	0.61%
June 30, 2015	1.47	0.12%	0.73%
July 31, 2015	1.47	0.12%	0.85%
August 31, 2015	1.47	0.12%	0.98%
September 30, 2015	1.47	0.12%	1.10%
October 31, 2015	1.47	0.12%	1.22%
November 30, 2015	1.47	0.12%	1.35%
December 31, 2015	1.47	0.12%	1.47%
Effective Annual Interest		1.47%	



Name of LDC: **Hydro Hawkesbury Inc.**

File Number: **EB-2010-0090**

Rate Class and Billing Determinants

2010 COS Forecast

Rate Group	Rate Class	Fixed Metric	Vol Metric	Metered kWh	Metered kW	Billed kWh for Non-RPP customers	Estimated Billed kW for Non-RPP Customers
RES	Residential	Customer	kWh	53,559,119		4,969,586	-
GSLT50	General Service Less Than 50 kW	Customer	kWh	20,562,650		2,014,967	-
GSGT50	General Service 50 to 4,999 kW	Customer	kW	86,186,766	229,814	86,186,766	229,814
USL	Unmetered Scattered Load	Connection	kWh	220,667		0	-
Sen	Sentinel Lighting	Connection	kW	108,470	325	3,529	11
SL	Street Lighting	Connection	kW	1,208,363	3,096	1,208,363	3,096
NA	Rate Class 7	NA	NA				-
NA	Rate Class 8	NA	NA				-
NA	Rate Class 9	NA	NA				-
NA	Rate Class 10	NA	NA				-
NA	Rate Class 11	NA	NA				-
NA	Rate Class 12	NA	NA				-
NA	Rate Class 13	NA	NA				-
NA	Rate Class 14	NA	NA				-
NA	Rate Class 15	NA	NA				-
NA	Rate Class 16	NA	NA				-
NA	Rate Class 17	NA	NA				-
NA	Rate Class 18	NA	NA				-
NA	Rate Class 19	NA	NA				-
NA	Rate Class 20	NA	NA				-
NA	Rate Class 21	NA	NA				-
NA	Rate Class 22	NA	NA				-
NA	Rate Class 23	NA	NA				-
NA	Rate Class 24	NA	NA				-
NA	Rate Class 25	NA	NA				-
						94,383,211	



Name of LDC: Hydro Hawkesbury Inc.

File Number: EB-2010-0090

Deferral Variance Account Continuity Schedule 2009

		Month	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09
		Prescribed Rate	2.45%	2.45%	2.45%	1.00%	1.00%	1.00%	0.55%	0.55%	0.55%	0.55%	0.55%	0.55%
		Monthly Interest	0.21%	0.19%	0.21%	0.08%	0.08%	0.08%	0.05%	0.05%	0.05%	0.05%	0.05%	0.05%
Account Number	Account Description		Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09
1550	LV Variance Account	Opening Balance	0	(1,084)	(9,689)	(9,609)	(16,673)	(15,660)	(13,361)	(8,082)	(3,107)	2,258	6,947	12,331
		Transactions	(1,084)	(8,605)	80	(7,064)	1,014	2,299	5,278	4,975	5,365	4,689	5,384	4,144
		Closing Balance	(1,084)	(9,689)	(9,609)	(16,673)	(15,660)	(13,361)	(8,082)	(3,107)	2,258	6,947	12,331	16,475
		Opening Balance	0.00	0.00	(2.04)	(22.20)	(30.10)	(44.26)	(57.13)	(63.37)	(67.14)	(68.55)	(67.50)	(64.35)
		Carrying Cost	0.00	(2.04)	(20.16)	(7.90)	(14.16)	(12.87)	(6.24)	(3.78)	(1.40)	1.05	3.14	5.76
		Closing Balance	0.00	(2.04)	(22.20)	(30.10)	(44.26)	(57.13)	(63.37)	(67.14)	(68.55)	(67.50)	(64.35)	(58.59)
Account Number	Account Description		Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09
1580	RSVA - Wholesale Market Service Charge	Opening Balance	0	33,896	(27,326)	(6,117)	(77,019)	(58,493)	(89,124)	(70,134)	(92,193)	(86,146)	(118,314)	(110,428)
		Transactions	33,896	(61,222)	21,209	(70,902)	18,527	(30,631)	18,989	(22,059)	6,048	(32,169)	7,886	(20,117)
		Closing Balance	33,896	(27,326)	(6,117)	(77,019)	(58,493)	(89,124)	(70,134)	(92,193)	(86,146)	(118,314)	(110,428)	(130,545)
		Opening Balance	0.00	0.00	63.71	6.85	1.82	(63.60)	(111.67)	(153.30)	(186.06)	(227.74)	(267.98)	(321.47)
		Carrying Cost	0.00	63.71	(56.86)	(5.03)	(65.41)	(48.08)	(41.63)	(32.76)	(41.68)	(40.24)	(53.48)	(51.58)
		Closing Balance	0.00	63.71	6.85	1.82	(63.60)	(111.67)	(153.30)	(186.06)	(227.74)	(267.98)	(321.47)	(373.05)
Account Number	Account Description		Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09
1584	RSVA - Retail Transmission Network Charge	Opening Balance	0	28,664	(12,158)	14,405	(31,464)	(23,324)	(40,306)	(22,838)	(30,294)	(14,618)	(28,574)	(3,555)
		Transactions	28,664	(40,823)	26,563	(45,869)	8,140	(16,982)	17,468	(7,456)	15,675	(13,956)	25,019	(1,967)
		Closing Balance	28,664	(12,158)	14,405	(31,464)	(23,324)	(40,306)	(22,838)	(30,294)	(14,618)	(28,574)	(3,555)	(5,522)
		Opening Balance	0.00	0.00	53.87	28.57	40.41	13.69	(5.48)	(24.31)	(34.98)	(48.67)	(55.50)	(68.42)
		Carrying Cost	0.00	53.87	(25.30)	11.84	(26.72)	(19.17)	(18.83)	(10.67)	(13.69)	(6.83)	(12.92)	(1.66)
		Closing Balance	0.00	53.87	28.57	40.41	13.69	(5.48)	(24.31)	(34.98)	(48.67)	(55.50)	(68.42)	(70.08)

Account Number	Account Description	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09
1586	RSVA - Retail Transmission Connection Charge												
	Opening Balance	0	8,801	(23,807)	(11,680)	(40,272)	(35,617)	(49,745)	(42,173)	(51,383)	(44,394)	(56,538)	(46,546)
	Transactions	8,801	(32,609)	12,127	(28,592)	4,655	(14,129)	7,572	(9,210)	6,989	(12,144)	9,992	(9,912)
	Closing Balance	8,801	(23,807)	(11,680)	(40,272)	(35,617)	(49,745)	(42,173)	(51,383)	(44,394)	(56,538)	(46,546)	(56,457)
	Opening Balance	0.00	0.00	16.54	(33.00)	(42.60)	(76.80)	(106.07)	(129.31)	(149.01)	(172.24)	(192.98)	(218.54)
	Carrying Cost	0.00	16.54	(49.54)	(9.60)	(34.20)	(29.27)	(23.24)	(19.70)	(23.23)	(20.74)	(25.56)	(21.74)
	Closing Balance	0.00	16.54	(33.00)	(42.60)	(76.80)	(106.07)	(129.31)	(149.01)	(172.24)	(192.98)	(218.54)	(240.28)

Account Number	Account Description	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09
1588	RSVA - Power (Excluding Global Adjustment)												
	Opening Balance	0	467,828	24,048	1,393	(260,770)	(176,715)	(289,010)	(217,906)	(201,006)	(162,243)	(160,440)	(75,521)
	Transactions	467,828	(443,780)	(22,655)	(262,163)	84,054	(112,295)	71,105	16,900	38,763	1,803	84,919	254,364
	Closing Balance	467,828	24,048	1,393	(260,770)	(176,715)	(289,010)	(217,906)	(201,006)	(162,243)	(160,440)	(75,521)	178,843
	Opening Balance	0.00	0.00	879.26	929.30	930.45	708.97	563.72	428.72	326.93	236.07	160.28	87.75
	Carrying Cost	0.00	879.26	50.04	1.15	(221.48)	(145.25)	(135.00)	(101.79)	(90.87)	(75.79)	(72.53)	(35.28)
	Closing Balance	0.00	879.26	929.30	930.45	708.97	563.72	428.72	326.93	236.07	160.28	87.75	52.47

Account Number	Account Description	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09
1588	RSVA - Power (Global Adjustment Sub-account)												
	Opening Balance	0	(25,239)	(102,050)	225,926	94,684	180,351	33,882	312,384	326,446	390,946	313,075	480,077
	Transactions	(25,239)	(76,811)	327,976	(131,242)	85,667	(146,469)	278,501	14,063	64,500	(77,872)	167,003	(38,584)
	Closing Balance	(25,239)	(102,050)	225,926	94,684	180,351	33,882	312,384	326,446	390,946	313,075	480,077	441,494
	Opening Balance	0.00	0.00	(47.44)	(259.78)	(74.09)	6.33	154.56	170.39	316.31	463.88	646.50	788.03
	Carrying Cost	0.00	(47.44)	(212.35)	185.69	80.42	148.23	15.83	145.92	147.57	182.62	141.53	224.26
	Closing Balance	0.00	(47.44)	(259.78)	(74.09)	6.33	154.56	170.39	316.31	463.88	646.50	788.03	1,012.28



Name of LDC: Hydro Hawkesbury Inc.
File Number: EB-2010-0090

Deferral Variance - Continuity Schedule Final

Deferral Variance Accounts Excluding Global Adjustment			Account Number	Opening Principal Amounts as of Jan-1-10 A	Adjustments - Please explain B	Principal Amounts to be disposed C = A + B	Opening Interest Amounts as of Jan-1-10 D	Adjustments - Please explain F	Projected Interest on Dec 31 -09 balance from Jan 1, 2010 to Dec 31, 2010 G = A * a	Projected Interest on Dec 31 -09 balance from Jan 1, 2011 to Aug 31, 2011 H = A * b	Interest Amounts to be disposed I = D + E + F + G + H	Total Claim J = C + I
Account Description												
LV Variance Account			1550	16,475		16,475	(58.59)		131.72	161.23	234.36	16,709
RSVA - Wholesale Market Service Charge			1580	(130,545)		(130,545)	(373.05)		(1,043.76)	(1,277.59)	(2,694.40)	(133,240)
RSVA - Retail Transmission Network Charge			1584	(5,522)		(5,522)	(70.08)		(44.15)	(54.04)	(168.26)	(5,690)
RSVA - Retail Transmission Connection Charge			1586	(56,457)		(56,457)	(240.28)		(451.39)	(552.52)	(1,244.19)	(57,701)
RSVA - Power (Excluding Global Adjustment)			1588	178,843	(505,329)	(326,487)	52.47		1,429.91	1,750.26	3,232.64	(323,254)
Residual Balance Disposition and recovery of Def/Var Balances Account			1595	0		0	0.00		0.00	0.00	0.00	0
Total Deferral Variance Excluding USoA 1588 Global Adjustment Sub-account				2,793	(505,329)	(502,536)	(689.52)	0	22.33	27.33	(639.86)	(503,176)
Interest Rate Applied								a 0.80%	b 0.98%			

Deferral Variance Accounts - Global Adjustment Sub-account			Account Number	Opening Principal Amounts as of Jan-1-10 A	Adjustments - Please explain B	Principal Amounts to be disposed C = A + B	Opening Interest Amounts as of Jan-1-10 D	Adjustments - Please explain F	Projected Interest on Dec 31 -09 balance from Jan 1, 2010 to Dec 31, 2010 G = A * a	Projected Interest on Dec 31 -09 balance from Jan 1, 2011 to Aug 31, 2011 H = A * b	Interest Amounts to be disposed I = D + E + F + G + H	Total Claim J = C + I
Account Description												
RSVA - Power (Global Adjustment Sub-account)			1588	441,494	505,329	946,823	1,012.28		3,529.89	4,320.71	8,862.89	955,686
Residual Balance Disposition and recovery of Def/Var Balances Account			1595	0		0	0.00				0.00	0
				441,494	505,329	946,823	1,012.28	0	3,529.89	4,320.71	8,862.89	955,686
Interest Rate Applied								a 0.80%	b 0.98%			



Name of LDC: Hydro Hawkesbury Inc.

File Number: EB-2010-0090

Threshold Test

Rate Class	Billed kWh B
Residential	53,559,119
General Service Less Than 50 kW	20,562,650
General Service 50 to 4,999 kW	86,186,766
Unmetered Scattered Load	220,667
Sentinel Lighting	108,470
Street Lighting	1,208,363
	<u>161,846,035</u>
Total Deferral Variance Excluding USoA 1588 Global Adjustment Sub-account	(503,176)
RSVA - Power (Global Adjustment Sub-account)	955,686
Total Group One Deferral Variance	<u>452,510</u>
Total Claim per kWh	0.002796

Name of LDC: Hydro Hawkesbury Inc.
File Number: EB-2010-0090

Cost Allocation - kWh

Rate Class	Billed kWh	% kWh						Total
			1550	1580	1584	1586	1588 ¹	
Residential	53,559,119	33.1%	5,530	(44,093)	(1,883)	(19,095)	(106,973)	(166,514)
General Service Less Than 50 kW	20,562,650	12.7%	2,123	(16,928)	(723)	(7,331)	(41,070)	(63,929)
General Service 50 to 4,999 kW	86,186,766	53.3%	8,898	(70,953)	(3,030)	(30,727)	(172,140)	(267,953)
Unmetered Scattered Load	220,667	0.1%	23	(182)	(8)	(79)	(441)	(686)
Sentinel Lighting	108,470	0.1%	11	(89)	(4)	(39)	(217)	(337)
Street Lighting	1,208,363	0.7%	125	(995)	(42)	(431)	(2,413)	(3,757)
	<u>161,846,035</u>	<u>100.0%</u>	<u>16,709</u>	<u>(133,240)</u>	<u>(5,690)</u>	<u>(57,701)</u>	<u>(323,254)</u>	<u>(503,176)</u>
			-	-	-	-	-	-

¹ RSVA - Power (Excluding Global Adjustment)



Name of LDC: Hydro Hawkesbury Inc.

File Number: EB-2010-0090

Cost Allocation - Non-RPP kWh

Rate Class	Non-RPP kWh	% kWh	1588 ¹
Residential	4,969,586	5.3%	50,320
General Service Less Than 50 kW	2,014,967	2.1%	20,403
General Service 50 to 4,999 kW	86,186,766	91.3%	872,692
Unmetered Scattered Load	0	0.0%	0
Sentinel Lighting	3,529	0.0%	36
Street Lighting	1,208,363	1.3%	12,235
	94,383,211	100.0%	955,686

¹ RSVA - Power (Global Adjustment Sub-account)



Name of LDC: Hydro Hawkesbury Inc.

File Number: EB-2010-0090

Cost Allocation - 1595

Rate Class	1595 Recovery Share Proportion	1595
Residential	0.0%	0
General Service Less Than 50 kW	0.0%	0
General Service 50 to 4,999 kW	0.0%	0
Unmetered Scattered Load	0.0%	0
Sentinel Lighting	0.0%	0
Street Lighting	0.0%	0
	0.0%	0

Name of LDC: Hydro Hawkesbury Inc.
File Number: EB-2010-0090

Calculation of Deferral Variance Recovery Rate Rider without Global Adjustment

Rate Rider Start Date September 1, 2011
Rate Rider Effective To Date April 30, 2012
Number of Months 8 A

Rate Class	Vol Metric	Billed kWh B	Billed kW C	Total Deferral Variance Excluding USoA 1588 Global Adjustment Sub-account D	Rate Rider For kWh: $E = D / B / A * 12$ For kW: $E = D / C / A * 12$
Residential	kWh	53,559,119	0	(166,514)	(0.0047)
General Service Less Than 50 kW	kWh	20,562,650	0	(63,929)	(0.0047)
General Service 50 to 4,999 kW	kW	86,186,766	229,814	(267,953)	(1.7489)
Unmetered Scattered Load	kWh	220,667	0	(686)	(0.0047)
Sentinel Lighting	kW	108,470	325	(337)	(1.5565)
Street Lighting	kW	1,208,363	3,096	(3,757)	(1.8201)
		<u>161,846,035</u>	<u>233,235</u>	<u>(503,176)</u>	



Name of LDC: Hydro Hawkesbury Inc.

File Number: EB-2010-0090

Calculation of Electricity Component Global Adjustment Rate Rider

Rate Rider Start Date	September 1, 2011
Rate Rider Effective To Date	April 30, 2012
Number of Months	8 A

Rate Class	Vol Metric	Non-RPP kWh B	RSVA - Power (Global Adjustment Sub-account) C	Rate Rider kWh $D = C / B / A * 12$
All Non-RPP Customers	kWh	94,383,211	955,686	0.0152



Name of LDC: Hydro Hawkesbury Inc.

File Number: EB-2010-0090

Deferral Variance Accounts Balances with Interest To Date of Disposal

Account Description	Account Number	Principal Amounts	Interest Amounts	Total Claim
		A	B	C = A + B
LV Variance Account	1550	16,475	234	16,709
RSVA - Wholesale Market Service Charge	1580	(130,545)	(2,694)	(133,240)
RSVA - Retail Transmission Network Charge	1584	(5,522)	(168)	(5,690)
RSVA - Retail Transmission Connection Charge	1586	(56,457)	(1,244)	(57,701)
RSVA - Power (Excluding Global Adjustment)	1588	(326,487)	3,233	(323,254)
Balance of Disposition and recovery of Regulatory Balances Account	1595	0	0	0
Total		(502,536)	(640)	(503,176)

Account Description	Account Number	Principal Amounts	Interest Amounts	Total Claim
		A	B	C = A + B
RSVA - Power (Global Adjustment Sub-account)	1588	946,823	8,863	955,686
Balance of Disposition and recovery of Regulatory Balances Account	1595	0	0	0
Total		444,287	8,223	452,510



Name of LDC: Hydro Hawkesbury Inc.

File Number: EB-2010-0090

Request for Clearance of Deferral and Variance Accounts

Account Description	Account Number	Principal Amounts	Interest Amounts	Total Claim
		A	B	C = A + B
LV Variance Account	1550	(16,475)	(234)	(16,709)
RSVA - Wholesale Market Service Charge	1580	130,545	2,694	133,240
RSVA - Retail Transmission Network Charge	1584	5,522	168	5,690
RSVA - Retail Transmission Connection Charge	1586	56,457	1,244	57,701
RSVA - Power (Excluding Global Adjustment)	1588	326,487	(3,233)	323,254
Balance of Disposition and recovery of Regulatory Balances Account	1595	0	0	0
Disposition and recovery of Regulatory Balances Account	1595	(502,536)	(640)	(503,176)
Total		0	0	0

Account Description	Account Number	Principal Amounts	Interest Amounts	Total Claim
		A	B	C = A + B
RSVA - Power (Global Adjustment Sub-account)	1588	(946,823)	(8,863)	(955,686)
Balance of Disposition and recovery of Regulatory Balances Account	1595	0	0	0
Disposition and recovery of Regulatory Balances Account	1595	946,823	8,863	955,686
Total		0	0	0

Appendix B

**Deferral and Variance Account Workform
2009 and 2010 Balances**

EB-2010-0090

June 3, 2011



Name of LDC: Hydro Hawkesbury Inc.
File Number: EB-2010-0090

Distributor Information

Applicant Name	Hydro Hawkesbury Inc.
OEB Application Number	EB-2010-0090
LDC Licence Number	ED-2003-0027
Applied for Effective Date	May 1, 2011
Last COS Re-based Year	2010
Last COS OEB Application Number	EB-2009-0186
Billing Determinants	2010 COS Forecast
Global Adjustment Elections	
Global Adjustment Recovery Separate Distribution Charge	Yes
Global Adjustment Recovery as Electricity Component	Yes



Name of LDC: Hydro Hawkesbury Inc.

File Number: EB-2010-0090

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Purpose of Sheet

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Cost Allocation - Non-RPP kWh

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Calculation of Deferral Variance Recovery Rate Rider without Global Adjustment

Calculation of Electricity Component Global Adjustment Rate Rider

Deferral Variance Accounts Balances with Interest To Date of Disposal

Request for Clearance of Deferral and Variance Accounts



Name of LDC: Hydro Hawkesbury Inc.

File Number: EB-2010-0090

This Application

Deferral / Variance Account Start Year

2009

Deferral / Variance Account End Year

2010

Name of LDC: **Hydro Hawkesbury Inc.**

File Number: **EB-2010-0090**

Prescribed Interest Rates

	Approved Deferral and Variance Accounts Prescribed Interest Rate (per the Bankers' Acceptances-3 months Plus 0.25 Spread)
Q2 2006	4.14
Q3 2006	4.59
Q4 2006	4.59
Q1 2007	4.59
Q2 2007	4.59
Q3 2007	4.59
Q4 2007	5.14
Q1 2008	5.14
Q2 2008	4.08
Q3 2008	3.35
Q4 2008	3.35
Q1 2009	2.45
Q2 2009	1.00
Q3 2009	0.55
Q4 2009	0.55
Q1 2010	0.55
Q2 2010	0.55
Q3 2010	0.89
Q4 2010	1.20
Q1 2011	1.47
Q2 2011	1.47
Q3 2011	1.47
Q4 2011	1.47
Q1 2012	1.47
Q2 2012	1.47
Q3 2012	1.47
Q4 2012	1.47
Q1 2013	1.47
Q2 2013	1.47
Q3 2013	1.47
Q4 2013	1.47
Q1 2014	1.47
Q2 2014	1.47
Q3 2014	1.47
Q4 2014	1.47
Q1 2015	1.47
Q2 2015	1.47
Q3 2015	1.47
Q4 2015	1.47

Name of LDC: **Hydro Hawkesbury Inc.**
 File Number: **EB-2010-0090**

Month	Prescribed Interest	Monthly Interest	Cummulative
January 31, 2009	2.45	0.21%	0.21%
February 28, 2009	2.45	0.19%	0.40%
March 31, 2009	2.45	0.21%	0.60%
April 30, 2009	1.00	0.08%	0.69%
May 31, 2009	1.00	0.08%	0.77%
June 30, 2009	1.00	0.08%	0.85%
July 31, 2009	0.55	0.05%	0.90%
August 31, 2009	0.55	0.05%	0.95%
September 30, 2009	0.55	0.05%	0.99%
October 31, 2009	0.55	0.05%	1.04%
November 30, 2009	0.55	0.05%	1.08%
December 31, 2009	0.55	0.05%	1.13%
Effective Annual Interest		1.13%	

Month	Prescribed Interest	Monthly Interest	Cummulative
January 31, 2010	0.55	0.05%	0.05%
February 28, 2010	0.55	0.04%	0.09%
March 31, 2010	0.55	0.05%	0.14%
April 30, 2010	0.55	0.05%	0.18%
May 31, 2010	0.55	0.05%	0.23%
June 30, 2010	0.55	0.05%	0.27%
July 31, 2010	0.89	0.08%	0.35%
August 31, 2010	0.89	0.08%	0.42%
September 30, 2010	0.89	0.07%	0.50%
October 31, 2010	1.20	0.10%	0.60%
November 30, 2010	1.20	0.10%	0.70%
December 31, 2010	1.20	0.10%	0.80%
Effective Annual Interest		0.80%	

Month	Prescribed Interest	Monthly Interest	Cummulative
January 31, 2011	1.47	0.12%	0.12%
February 28, 2011	1.47	0.11%	0.24%
March 31, 2011	1.47	0.12%	0.36%
April 30, 2011	1.47	0.12%	0.48%
May 31, 2011	1.47	0.12%	0.61%
June 30, 2011	1.47	0.12%	0.73%
July 31, 2011	1.47	0.12%	0.85%
August 31, 2011	1.47	0.12%	0.98%
September 30, 2011	1.47	0.12%	1.10%
October 31, 2011	1.47	0.12%	1.22%
November 30, 2011	1.47	0.12%	1.35%
December 31, 2011	1.47	0.12%	1.47%
Effective Annual Interest		1.47%	

Month	Prescribed Interest	Monthly Interest	Cummulative
January 31, 2012	1.47	0.12%	0.12%
February 29, 2012	1.47	0.12%	0.24%
March 31, 2012	1.47	0.12%	0.37%
April 30, 2012	1.47	0.12%	0.49%
May 31, 2012	1.47	0.12%	0.61%
June 30, 2012	1.47	0.12%	0.73%
July 31, 2012	1.47	0.12%	0.86%
August 31, 2012	1.47	0.12%	0.98%
September 30, 2012	1.47	0.12%	1.10%
October 31, 2012	1.47	0.12%	1.23%
November 30, 2012	1.47	0.12%	1.35%
December 31, 2012	1.47	0.12%	1.47%
Effective Annual Interest		1.47%	

Month	Prescribed Interest	Monthly Interest	Cummulative
January 31, 2013	1.47	0.12%	0.12%
February 28, 2013	1.47	0.11%	0.24%
March 31, 2013	1.47	0.12%	0.36%
April 30, 2013	1.47	0.12%	0.48%
May 31, 2013	1.47	0.12%	0.61%
June 30, 2013	1.47	0.12%	0.73%
July 31, 2013	1.47	0.12%	0.85%
August 31, 2013	1.47	0.12%	0.98%
September 30, 2013	1.47	0.12%	1.10%
October 31, 2013	1.47	0.12%	1.22%
November 30, 2013	1.47	0.12%	1.35%
December 31, 2013	1.47	0.12%	1.47%
Effective Annual Interest		1.47%	

Month	Prescribed Interest	Monthly Interest	Cummulative
January 31, 2014	1.47	0.12%	0.12%
February 28, 2014	1.47	0.11%	0.24%
March 31, 2014	1.47	0.12%	0.36%
April 30, 2014	1.47	0.12%	0.48%
May 31, 2014	1.47	0.12%	0.61%
June 30, 2014	1.47	0.12%	0.73%
July 31, 2014	1.47	0.12%	0.85%
August 31, 2014	1.47	0.12%	0.98%
September 30, 2014	1.47	0.12%	1.10%
October 31, 2014	1.47	0.12%	1.22%
November 30, 2014	1.47	0.12%	1.35%
December 31, 2014	1.47	0.12%	1.47%
Effective Annual Interest		1.47%	

Month	Prescribed Interest	Monthly Interest	Cummulative
January 31, 2015	1.47	0.12%	0.12%
February 28, 2015	1.47	0.11%	0.24%
March 31, 2015	1.47	0.12%	0.36%
April 30, 2015	1.47	0.12%	0.48%
May 31, 2015	1.47	0.12%	0.61%
June 30, 2015	1.47	0.12%	0.73%
July 31, 2015	1.47	0.12%	0.85%
August 31, 2015	1.47	0.12%	0.98%
September 30, 2015	1.47	0.12%	1.10%
October 31, 2015	1.47	0.12%	1.22%
November 30, 2015	1.47	0.12%	1.35%
December 31, 2015	1.47	0.12%	1.47%
Effective Annual Interest		1.47%	



Name of LDC: **Hydro Hawkesbury Inc.**
 File Number: **EB-2010-0090**

Rate Class and Billing Determinants

2010 COS Forecast

Rate Group	Rate Class	Fixed Metric	Vol Metric	Metered kWh	Metered kW	Billed kWh for Non-RPP customers	Estimated Billed kW for Non-RPP Customers
RES	Residential	Customer	kWh	53,559,119		4,969,586	-
GSLT50	General Service Less Than 50 kW	Customer	kWh	20,562,650		2,014,967	-
GSGT50	General Service 50 to 4,999 kW	Customer	kW	86,186,766	229,814	86,186,766	229,814
USL	Unmetered Scattered Load	Connection	kWh	220,667		0	-
Sen	Sentinel Lighting	Connection	kW	108,470	325	3,529	11
SL	Street Lighting	Connection	kW	1,208,363	3,096	1,208,363	3,096
NA	Rate Class 7	NA	NA				-
NA	Rate Class 8	NA	NA				-
NA	Rate Class 9	NA	NA				-
NA	Rate Class 10	NA	NA				-
NA	Rate Class 11	NA	NA				-
NA	Rate Class 12	NA	NA				-
NA	Rate Class 13	NA	NA				-
NA	Rate Class 14	NA	NA				-
NA	Rate Class 15	NA	NA				-
NA	Rate Class 16	NA	NA				-
NA	Rate Class 17	NA	NA				-
NA	Rate Class 18	NA	NA				-
NA	Rate Class 19	NA	NA				-
NA	Rate Class 20	NA	NA				-
NA	Rate Class 21	NA	NA				-
NA	Rate Class 22	NA	NA				-
NA	Rate Class 23	NA	NA				-
NA	Rate Class 24	NA	NA				-
NA	Rate Class 25	NA	NA				-
						94,383,211	



Name of LDC: Hydro Hawkesbury Inc.
 File Number: EB-2010-0090

Deferral Variance Account Continuity Schedule 2009

Month			Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09
Prescribed Rate			2.45%	2.45%	2.45%	1.00%	1.00%	1.00%	0.55%	0.55%	0.55%	0.55%	0.55%	0.55%
Monthly Interest			0.21%	0.19%	0.21%	0.08%	0.08%	0.08%	0.05%	0.05%	0.05%	0.05%	0.05%	0.05%

Account Number	Account Description		Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09
1550	LV Variance Account	Opening Balance	0	(1,084)	(9,689)	(9,609)	(16,673)	(15,660)	(13,361)	(8,082)	(3,107)	2,258	6,947	12,331
		Transactions	(1,084)	(8,605)	80	(7,064)	1,014	2,299	5,278	4,975	5,365	4,689	5,384	4,144
		Closing Balance	(1,084)	(9,689)	(9,609)	(16,673)	(15,660)	(13,361)	(8,082)	(3,107)	2,258	6,947	12,331	16,475
	Opening Balance	0.00	0.00	(2.04)	(22.20)	(30.10)	(44.26)	(57.13)	(63.37)	(67.14)	(68.55)	(67.50)	(64.35)	
	Carrying Cost	0.00	(2.04)	(20.16)	(7.90)	(14.16)	(12.87)	(6.24)	(3.78)	(1.40)	1.05	3.14	5.76	
	Closing Balance	0.00	(2.04)	(22.20)	(30.10)	(44.26)	(57.13)	(63.37)	(67.14)	(68.55)	(67.50)	(64.35)	(58.59)	

Account Number	Account Description		Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09
1580	RSVA - Wholesale Market Service Charge	Opening Balance	0	33,896	(27,326)	(6,117)	(77,019)	(58,493)	(89,124)	(70,134)	(92,193)	(86,146)	(118,314)	(110,428)
		Transactions	33,896	(61,222)	21,209	(70,902)	18,527	(30,631)	18,989	(22,059)	6,048	(32,169)	7,886	(20,117)
		Closing Balance	33,896	(27,326)	(6,117)	(77,019)	(58,493)	(89,124)	(70,134)	(92,193)	(86,146)	(118,314)	(110,428)	(130,545)
	Opening Balance	0.00	0.00	63.71	6.85	1.82	(63.60)	(111.67)	(153.30)	(186.06)	(227.74)	(267.98)	(321.47)	
	Carrying Cost	0.00	63.71	(56.86)	(5.03)	(65.41)	(48.08)	(41.63)	(32.76)	(41.68)	(40.24)	(53.48)	(51.58)	
	Closing Balance	0.00	63.71	6.85	1.82	(63.60)	(111.67)	(153.30)	(186.06)	(227.74)	(267.98)	(321.47)	(373.05)	

Account Number	Account Description		Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09
1584	RSVA - Retail Transmission Network Charge	Opening Balance	0	28,664	(12,158)	14,405	(31,464)	(23,324)	(40,306)	(22,838)	(30,294)	(14,618)	(28,574)	(3,555)
		Transactions	28,664	(40,823)	26,563	(45,869)	8,140	(16,982)	17,468	(7,456)	15,675	(13,956)	25,019	(1,967)
		Closing Balance	28,664	(12,158)	14,405	(31,464)	(23,324)	(40,306)	(22,838)	(30,294)	(14,618)	(28,574)	(3,555)	(5,522)
	Opening Balance	0.00	0.00	53.87	28.57	40.41	13.69	(5.48)	(24.31)	(34.98)	(48.67)	(55.50)	(68.42)	
	Carrying Cost	0.00	53.87	(25.30)	11.84	(26.72)	(19.17)	(18.83)	(10.67)	(13.69)	(6.83)	(12.92)	(1.66)	
	Closing Balance	0.00	53.87	28.57	40.41	13.69	(5.48)	(24.31)	(34.98)	(48.67)	(55.50)	(68.42)	(70.08)	

Account Number	Account Description	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	
1586	RSVA - Retail Transmission Connection Charge	Opening Balance	0	8,801	(23,807)	(11,680)	(40,272)	(35,617)	(49,745)	(42,173)	(51,383)	(44,394)	(56,538)	(46,546)
		Transactions	8,801	(32,609)	12,127	(28,592)	4,655	(14,129)	7,572	(9,210)	6,989	(12,144)	9,992	(9,912)
		Closing Balance	8,801	(23,807)	(11,680)	(40,272)	(35,617)	(49,745)	(42,173)	(51,383)	(44,394)	(56,538)	(46,546)	(56,457)
	Opening Balance	0.00	0.00	16.54	(33.00)	(42.60)	(76.80)	(106.07)	(129.31)	(149.01)	(172.24)	(192.98)	(218.54)	
	Carrying Cost	0.00	16.54	(49.54)	(9.60)	(34.20)	(29.27)	(23.24)	(19.70)	(23.23)	(20.74)	(25.56)	(21.74)	
	Closing Balance	0.00	16.54	(33.00)	(42.60)	(76.80)	(106.07)	(129.31)	(149.01)	(172.24)	(192.98)	(218.54)	(240.28)	

Account Number	Account Description	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	
1588	RSVA - Power (Excluding Global Adjustment)	Opening Balance	0	467,828	24,048	1,393	(260,770)	(176,715)	(289,010)	(217,906)	(201,006)	(162,243)	(160,440)	(75,521)
		Transactions	467,828	(443,780)	(22,655)	(262,163)	84,054	(112,295)	71,105	16,900	38,763	1,803	84,919	254,364
		Closing Balance	467,828	24,048	1,393	(260,770)	(176,715)	(289,010)	(217,906)	(201,006)	(162,243)	(160,440)	(75,521)	178,843
	Opening Balance	0.00	0.00	879.26	929.30	930.45	708.97	563.72	428.72	326.93	236.07	160.28	87.75	
	Carrying Cost	0.00	879.26	50.04	1.15	(221.48)	(145.25)	(135.00)	(101.79)	(90.87)	(75.79)	(72.53)	(35.28)	
	Closing Balance	0.00	879.26	929.30	930.45	708.97	563.72	428.72	326.93	236.07	160.28	87.75	52.47	

Account Number	Account Description	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	
1588	RSVA - Power (Global Adjustment Sub-account)	Opening Balance	0	(25,239)	(102,050)	225,926	94,684	180,351	33,882	312,384	326,446	390,946	313,075	480,077
		Transactions	(25,239)	(76,811)	327,976	(131,242)	85,667	(146,469)	278,501	14,063	64,500	(77,872)	167,003	(38,584)
		Closing Balance	(25,239)	(102,050)	225,926	94,684	180,351	33,882	312,384	326,446	390,946	313,075	480,077	441,494
	Opening Balance	0.00	0.00	(47.44)	(259.78)	(74.09)	6.33	154.56	170.39	316.31	463.88	646.50	788.03	
	Carrying Cost	0.00	(47.44)	(212.35)	185.69	80.42	148.23	15.83	145.92	147.57	182.62	141.53	224.26	
	Closing Balance	0.00	(47.44)	(259.78)	(74.09)	6.33	154.56	170.39	316.31	463.88	646.50	788.03	1,012.28	



Name of LDC: **Hydro Hawkesbury Inc.**
 File Number: **EB-2010-0090**

Deferral Variance Account Continuity Schedule 2010

Month			Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10
Prescribed Rate			0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	0.89%	0.89%	0.89%	1.20%	1.20%	1.20%
Monthly Interest			0.05%	0.04%	0.05%	0.05%	0.05%	0.05%	0.08%	0.08%	0.07%	0.10%	0.10%	0.10%

Account Number	Account Description		Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10
1550	LV Variance Account	Opening Balance	16,475	21,175	24,346	28,502	31,480	36,419	38,799	41,711	41,919	44,844	45,027	47,767
		Transactions	4,701	3,170	4,156	2,978	4,939	2,380	2,912	208	2,925	183	2,740	(67)
		Closing Balance	21,175	24,346	28,502	31,480	36,419	38,799	41,711	41,919	44,844	45,027	47,767	47,700
		Opening Balance	(58.59)	(50.90)	(41.96)	(30.59)	(17.71)	(3.00)	13.46	42.79	74.32	104.98	150.69	195.10
		Carrying Cost	7.70	8.93	11.37	12.88	14.71	16.46	29.33	31.53	30.66	45.70	44.41	48.68
		Closing Balance	(50.90)	(41.96)	(30.59)	(17.71)	(3.00)	13.46	42.79	74.32	104.98	150.69	195.10	243.78

Account Number	Account Description		Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10
1580	RSVA - Wholesale Market Service Charge	Opening Balance	(130,545)	(6,932)	(79,190)	(91,744)	(130,088)	(122,542)	(264,064)	(153,956)	(193,668)	(210,642)	(228,473)	(213,791)
		Transactions	123,614	(72,259)	(12,554)	(38,344)	7,546	(141,522)	110,108	(39,712)	(16,974)	(17,831)	14,682	(120,784)
		Closing Balance	(6,932)	(79,190)	(91,744)	(130,088)	(122,542)	(264,064)	(153,956)	(193,668)	(210,642)	(228,473)	(213,791)	(334,575)
		Opening Balance	(373.05)	(434.03)	(436.96)	(473.95)	(515.42)	(576.19)	(631.58)	(831.19)	(947.56)	(1,089.23)	(1,303.91)	(1,529.26)
		Carrying Cost	(60.98)	(2.92)	(36.99)	(41.47)	(60.77)	(55.40)	(199.60)	(116.37)	(141.67)	(214.68)	(225.34)	(217.89)
		Closing Balance	(434.03)	(436.96)	(473.95)	(515.42)	(576.19)	(631.58)	(831.19)	(947.56)	(1,089.23)	(1,303.91)	(1,529.26)	(1,747.15)

Account Number	Account Description		Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10
1584	RSVA - Retail Transmission Network Charge	Opening Balance	(5,522)	112,545	85,337	84,530	73,574	108,307	4,292	120,391	107,933	116,184	122,097	154,658
		Transactions	118,067	(27,208)	(808)	(10,956)	34,733	(104,016)	116,099	(12,458)	8,251	5,913	32,561	(101,672)
		Closing Balance	112,545	85,337	84,530	73,574	108,307	4,292	120,391	107,933	116,184	122,097	154,658	52,986
		Opening Balance	(70.08)	(72.66)	(25.17)	14.69	52.90	87.27	136.23	139.48	230.48	309.43	427.85	548.27
		Carrying Cost	(2.58)	47.48	39.86	38.21	34.37	48.96	3.24	91.00	78.95	118.41	120.42	157.62
		Closing Balance	(72.66)	(25.17)	14.69	52.90	87.27	136.23	139.48	230.48	309.43	427.85	548.27	705.89

Account Number	Account Description	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	
1586	RSVA - Retail Transmission Connection Charge	Opening Balance	(56,457)	9,137	(20,121)	(28,506)	(41,896)	(29,892)	(100,997)	(33,011)	(44,584)	(45,921)	(41,379)	(28,610)
		Transactions	65,594	(29,258)	(8,385)	(13,390)	12,005	(71,106)	67,987	(11,573)	(1,337)	4,542	12,769	(60,003)
		Closing Balance	9,137	(20,121)	(28,506)	(41,896)	(29,892)	(100,997)	(33,011)	(44,584)	(45,921)	(41,379)	(28,610)	(88,613)
	Opening Balance	(240.28)	(266.65)	(262.80)	(272.19)	(285.08)	(304.65)	(318.16)	(394.51)	(419.46)	(452.07)	(498.87)	(539.69)	
	Carrying Cost	(26.37)	3.85	(9.40)	(12.89)	(19.57)	(13.51)	(76.34)	(24.95)	(32.61)	(46.80)	(40.81)	(29.16)	
	Closing Balance	(266.65)	(262.80)	(272.19)	(285.08)	(304.65)	(318.16)	(394.51)	(419.46)	(452.07)	(498.87)	(539.69)	(568.85)	

Account Number	Account Description	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	
1588	RSVA - Power (Excluding Global Adjustment)	Opening Balance	178,843	1,360,912	1,062,671	940,037	976,989	1,185,294	109,473	1,372,848	1,141,536	998,502	1,101,604	1,310,995
		Transactions	1,182,069	(298,241)	(122,634)	36,952	208,305	(1,075,821)	1,263,374	(231,311)	(143,035)	103,103	209,391	(850,969)
		Closing Balance	1,360,912	1,062,671	940,037	976,989	1,185,294	109,473	1,372,848	1,141,536	998,502	1,101,604	1,310,995	460,026
	Opening Balance	52.47	136.02	710.21	1,206.61	1,631.55	2,087.93	2,623.75	2,706.50	3,744.22	4,579.26	5,596.91	6,683.43	
	Carrying Cost	83.54	574.19	496.40	424.95	456.37	535.82	82.75	1,037.72	835.04	1,017.65	1,086.51	1,336.14	
	Closing Balance	136.02	710.21	1,206.61	1,631.55	2,087.93	2,623.75	2,706.50	3,744.22	4,579.26	5,596.91	6,683.43	8,019.56	

Account Number	Account Description	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	
1588	RSVA - Power (Global Adjustment Sub-account)	Opening Balance	441,494	553,762	288,065	572,927	338,129	345,731	163,830	118,100	(14,267)	251,367	307,859	570,280
		Transactions	112,269	(265,697)	284,862	(234,797)	7,602	(181,901)	(45,730)	(132,367)	265,634	56,491	262,421	(74,989)
		Closing Balance	553,762	288,065	572,927	338,129	345,731	163,830	118,100	(14,267)	251,367	307,859	570,280	495,291
	Opening Balance	1,012.28	1,218.52	1,452.16	1,586.72	1,845.71	2,003.66	2,159.95	2,283.79	2,373.06	2,362.62	2,618.81	2,922.45	
	Carrying Cost	206.23	233.64	134.56	258.99	157.95	156.29	123.84	89.27	(10.44)	256.19	303.64	581.22	
	Closing Balance	1,218.52	1,452.16	1,586.72	1,845.71	2,003.66	2,159.95	2,283.79	2,373.06	2,362.62	2,618.81	2,922.45	3,503.67	



Name of LDC: Hydro Hawkesbury Inc.

File Number: EB-2010-0090

Deferral Variance - Continuity Schedule Final

Deferral Variance Accounts Excluding Global Adjustment		Account Number	Opening Principal Amounts as of Jan-1-11 A	Adjustments - Please explain B	Principal Amounts to be disposed C = A + B	Opening Interest Amounts as of Jan-1-11 D	Adjustments - Please explain F	Projected Interest on Dec 31 -10 balance from Jan 1, 2011 to Aug 31, 2011 G	H	Interest Amounts to be disposed I = D + E + F + G +H	Total Claim J = C + I
Account Description											
	LV Variance Account	1550	47,700		47,700	243.78		466.82	0.00	710.60	48,410
	RSVA - Wholesale Market Service Charge	1580	(334,575)		(334,575)	(1,747.15)		(3,274.34)	0.00	(5,021.49)	(339,596)
	RSVA - Retail Transmission Network Charge	1584	52,986		52,986	705.89		518.56	0.00	1,224.45	54,211
	RSVA - Retail Transmission Connection Charge	1586	(88,613)		(88,613)	(568.85)		(867.22)	0.00	(1,436.06)	(90,049)
	RSVA - Power (Excluding Global Adjustment)	1588	460,026	(505,329)	(45,303)	8,019.56		4,502.08	0.00	12,521.64	(32,782)
	Residual Balance Disposition and recovery of Def/Var Balances Account	1595	0		0	0.00		0.00	0.00	0.00	0
Total Deferral Variance Excluding USoA 1588 Global Adjustment Sub-account			137,525	(505,329)	(367,804)	6,653.24	0	1,345.90	0.00	7,999.14	(359,805)
Interest Rate Applied								0.98%	0.00%		
Deferral Variance Accounts - Global Adjustment Sub-account		Account Number	Opening Principal Amounts as of Jan-1-11 A	Adjustments - Please explain B	Principal Amounts to be disposed C = A + B	Opening Interest Amounts as of Jan-1-11 D	Adjustments - Please explain F	Projected Interest on Dec 31 -10 balance from Jan 1, 2011 to Aug 31, 2011 G	H	Interest Amounts to be disposed I = D + E + F + G +H	Total Claim J = C + I
Account Description											
	RSVA - Power (Global Adjustment Sub-account)	1588	495,291	505,329	1,000,620	3,503.67		4,847.20	0.00	8,350.87	1,008,971
	Residual Balance Disposition and recovery of Def/Var Balances Account	1595			0					0.00	0
			495,291	505,329	1,000,620	3,503.67	0	4,847.20	0.00	8,350.87	1,008,971
Interest Rate Applied								0.98%	0.00%		



Name of LDC: Hydro Hawkesbury Inc.

File Number: EB-2010-0090

Threshold Test

Rate Class	Billed kWh B
Residential	53,559,119
General Service Less Than 50 kW	20,562,650
General Service 50 to 4,999 kW	86,186,766
Unmetered Scattered Load	220,667
Sentinel Lighting	108,470
Street Lighting	1,208,363
	<u>161,846,035</u>
Total Deferral Variance Excluding USoA 1588 Global Adjustment Sub-account	(359,805)
RSVA - Power (Global Adjustment Sub-account)	<u>1,008,971</u>
Total Group One Deferral Variance	<u>649,166</u>
Total Claim per kWh	0.004011



Name of LDC: Hydro Hawkesbury Inc.
File Number: EB-2010-0090

Cost Allocation - kWh

Rate Class	Billed kWh	% kWh						Total
			1550	1580	1584	1586	1588 ¹	
Residential	53,559,119	33.1%	16,020	(112,381)	17,940	(29,800)	(10,848)	(119,069)
General Service Less Than 50 kW	20,562,650	12.7%	6,151	(43,146)	6,888	(11,441)	(4,165)	(45,713)
General Service 50 to 4,999 kW	86,186,766	53.3%	25,780	(180,843)	28,869	(47,953)	(17,457)	(191,605)
Unmetered Scattered Load	220,667	0.1%	66	(463)	74	(123)	(45)	(491)
Sentinel Lighting	108,470	0.1%	32	(228)	36	(60)	(22)	(241)
Street Lighting	1,208,363	0.7%	361	(2,535)	405	(672)	(245)	(2,686)
	<u>161,846,035</u>	<u>100.0%</u>	<u>48,410</u>	<u>(339,596)</u>	<u>54,211</u>	<u>(90,049)</u>	<u>(32,782)</u>	<u>(359,805)</u>
			-	-	-	-	-	-

¹ RSVA - Power (Excluding Global Adjustment)



Name of LDC: Hydro Hawkesbury Inc.

File Number: EB-2010-0090

Cost Allocation - Non-RPP kWh

Rate Class	Non-RPP kWh	% kWh	1588 ¹
Residential	4,969,586	5.3%	53,126
General Service Less Than 50 kW	2,014,967	2.1%	21,540
General Service 50 to 4,999 kW	86,186,766	91.3%	921,350
Unmetered Scattered Load	0	0.0%	0
Sentinel Lighting	3,529	0.0%	38
Street Lighting	1,208,363	1.3%	12,918
	94,383,211	100.0%	1,008,971

¹ RSVA - Power (Global Adjustment Sub-account)



Name of LDC: Hydro Hawkesbury Inc.

File Number: EB-2010-0090

Cost Allocation - 1595

Rate Class	1595 Recovery Share Proportion	1595
Residential	0.0%	0
General Service Less Than 50 kW	0.0%	0
General Service 50 to 4,999 kW	0.0%	0
Unmetered Scattered Load	0.0%	0
Sentinel Lighting	0.0%	0
Street Lighting	0.0%	0
	0.0%	0



Name of LDC: Hydro Hawkesbury Inc.
 File Number: EB-2010-0090

Calculation of Deferral Variance Recovery Rate Rider without Global Adjustment

Rate Rider Start Date: September 1, 2011
 Rate Rider Effective To Date: April 30, 2012
 Number of Months: 8 A

Rate Class	Vol Metric	Billed kWh B	Billed kW C	Total Deferral Variance Excluding USoA 1588 Global Adjustment Sub- account D	Rate Rider For kWh: $E = D / B / A * 12$ For kW: $E = D / C / A * 12$
Residential	kWh	53,559,119	0	(119,069)	(0.0033)
General Service Less Than 50 kW	kWh	20,562,650	0	(45,713)	(0.0033)
General Service 50 to 4,999 kW	kW	86,186,766	229,814	(191,605)	(1.2506)
Unmetered Scattered Load	kWh	220,667	0	(491)	(0.0033)
Sentinel Lighting	kW	108,470	325	(241)	(1.1130)
Street Lighting	kW	1,208,363	3,096	(2,686)	(1.3015)
		<u>161,846,035</u>	<u>233,235</u>	<u>(359,805)</u>	



Name of LDC: Hydro Hawkesbury Inc.

File Number: EB-2010-0090

Calculation of Electricity Component Global Adjustment Rate Rider

Rate Rider Start Date	September 1, 2011
Rate Rider Effective To Date	April 30, 2012
Number of Months	8 A

Rate Class	Vol Metric	Non-RPP kWh B	RSVA - Power (Global Adjustment Sub-account) C	Rate Rider kWh D = C / B / A *12
All Non-RPP Customers	kWh	94,383,211	1,008,971	0.0160



Name of LDC: Hydro Hawkesbury Inc.

File Number: EB-2010-0090

Deferral Variance Accounts Balances with Interest To Date of Disposal

Account Description	Account Number	Principal Amounts	Interest Amounts	Total Claim
		A	B	C = A + B
LV Variance Account	1550	47,700	711	48,410
RSVA - Wholesale Market Service Charge	1580	(334,575)	(5,021)	(339,596)
RSVA - Retail Transmission Network Charge	1584	52,986	1,224	54,211
RSVA - Retail Transmission Connection Charge	1586	(88,613)	(1,436)	(90,049)
RSVA - Power (Excluding Global Adjustment)	1588	(45,303)	12,522	(32,782)
Balance of Disposition and recovery of Regulatory Balances Account	1595	0	0	0
Total		(367,804)	7,999	(359,805)

Account Description	Account Number	Principal Amounts	Interest Amounts	Total Claim
		A	B	C = A + B
RSVA - Power (Global Adjustment Sub-account)	1588	1,000,620	8,351	1,008,971
Balance of Disposition and recovery of Regulatory Balances Account	1595	0	0	0
Total		1,000,620	8,351	1,008,971



Name of LDC: Hydro Hawkesbury Inc.
File Number: EB-2010-0090

Request for Clearance of Deferral and Variance Accounts

Account Description	Account Number	Principal Amounts	Interest Amounts	Total Claim
		A	B	C = A + B
LV Variance Account	1550	(47,700)	(711)	(48,410)
RSVA - Wholesale Market Service Charge	1580	334,575	5,021	339,596
RSVA - Retail Transmission Network Charge	1584	(52,986)	(1,224)	(54,211)
RSVA - Retail Transmission Connection Charge	1586	88,613	1,436	90,049
RSVA - Power (Excluding Global Adjustment)	1588	45,303	(12,522)	32,782
Balance of Disposition and recovery of Regulatory Balances Account	1595	0	0	0
Disposition and recovery of Regulatory Balances Account	1595	(367,804)	7,999	(359,805)
Total		0	0	0

Account Description	Account Number	Principal Amounts	Interest Amounts	Total Claim
		A	B	C = A + B
RSVA - Power (Global Adjustment Sub-account)	1588	(1,000,620)	(8,351)	(1,008,971)
Balance of Disposition and recovery of Regulatory Balances Account	1595	0	0	0
Disposition and recovery of Regulatory Balances Account	1595	1,000,620	8,351	1,008,971
Total		0	0	0