



EB-2010-0090

IN THE MATTER OF the *Ontario Energy Board Act, 1998*, S.O. 1998, c.15 (Schedule B);

AND IN THE MATTER OF an application Hydro Hawkesbury Inc. for an order or orders approving or fixing just and reasonable distribution rates and other charges, to be effective May 1, 2011.

BEFORE: Karen Taylor
Presiding Member

Paula Conboy
Member

SUPPLEMENTAL PARTIAL DECISION AND ORDER

Introduction

Hydro Hawkesbury Inc. (“Hydro Hawkesbury”), a licensed distributor of electricity, filed an application with the Ontario Energy Board (the “Board”) on November 12, 2010 under section 78 of the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15, (Schedule B), seeking approval for changes to the rates that Hydro Hawkesbury charges for electricity distribution, to be effective May 1, 2011.

Hydro Hawkesbury is one of 80 electricity distributors in Ontario regulated by the Board. In 2008, the Board announced the establishment of a new multi-year electricity distribution rate-setting plan, the 3rd Generation Incentive Rate Mechanism (“IRM”) process, which would be used to adjust electricity distribution rates starting in 2009 for those distributors whose 2008 rates were rebased through a cost of service review. As part of the plan, Hydro Hawkesbury is one of the electricity distributors that will have its rates adjusted for 2011 on the basis of the IRM process, which provides for a

mechanistic and formulaic adjustment to distribution rates and charges between cost of service applications.

Notice of Hydro Hawkesbury's rate application was given through newspaper publication in Hydro Hawkesbury's service area advising interested parties where the rate application could be viewed and advising how they could intervene in the proceeding or comment on the application. No letters of comment were received and there were no requests for intervention. Board staff participated in the proceeding. The Board proceeded by way of a written hearing.

The Board issued a Partial Decision and Order in this proceeding on April 29, 2011. The Board noted in that Partial Decision that with respect to the review and disposition of Group 1 Account Balances, the Board will require Hydro Hawkesbury to issue a new notice. The Partial Decision set out the process for the notice, evidence, interrogatories, submission, and reply submission.

The notice regarding the review and disposition of Group 1 Account Balances was published on May 11, 2011. No letters of comment were received and there were no requests for intervention. Board staff filed interrogatories and a submission in regards to this issue.

Review and Disposition of Group 1 Account Balances

Background

The Board noted in its April 29, 2011 Partial Decision and Order that there is an issue with respect to the amounts that were approved for disposition in Account 1588 – RSVA – Power (including the global adjustment sub-account) in Hydro Hawkesbury 2010 cost of service application (EB-2009-0186). In Hydro Hawkesbury's 2010 cost of service proceeding (EB-2009-0186), the Board approved the disposition of a credit balance in Account 1588 (excluding the global adjustment sub-account) of \$144,324 and a credit balance in the global adjustment sub-account of \$252,664. The total amount approved for disposition for account 1588 was a credit balance of \$396,988. The Board noted that Hydro Hawkesbury indicated that the balances that should have been disposed in 2010 are as follows:

- Account 1588 (excluding global adjustment sub-account) – debit balance of \$252,664;

- Account 1588 (global adjustment sub-account) – credit balance of \$649,652.

The Board further noted that while the total amount for account 1588 is the same (i.e. a credit balance of \$396,988), the apportionment between account 1588 (excluding the global adjustment sub-account) and the account 1588 (global adjustment sub-account) was incorrect. Since these account balances are disposed of to different groups of customers (i.e. all customers versus non-RPP customers), the Board was concerned about the allocation of account balances amongst these customer groups in the context of this proceeding.

The Board stated that in order to ensure that the potential disposition of these account balances in this proceeding is appropriate and does not perpetuate the error and create further allocation issues between customer groups, the Board intended to correct the error in this proceeding.

The Board determined that in order to ensure that ratepayers that may be potentially impacted by the correction are aware of, and can speak to the correction of the error; a supplementary proceeding was required on this issue. The Board determined that a new notice was necessary because the initial notice did not contemplate this specific issue and because parties should be permitted to have input over the mechanics for the correction of the error. As part of the supplementary proceeding the Board required Hydro Hawkesbury to confirm, by way of the filing of additional evidence, that an error had occurred and to quantify the error. The Board also provided an opportunity for parties to examine the evidence and make submissions with respect to how and over what period of time the correction should take place.

On May 12, 2011, Hydro Hawkesbury filed additional evidence related to this issue as required by the notice issued on April 29, 2011.

In its additional evidence, Hydro Hawkesbury proposed a methodology for correcting the balances in Account 1588. Hydro Hawkesbury set out a process where the accounting order from the Hydro Hawkesbury's EB-2009-0186 Decision would be restated to show the correct Account 1588 disposition amounts of a credit of \$649,652 (Account 1588 – excl. global adjustment sub-account) and a debit of \$252,664 (Account 1588 – global adjustment sub-account).

Hydro Hawkesbury requested that the existing Rate Rider for Deferral/Variance Account 1 Disposition (2010) - effective until April 30, 2012 and the existing Rate Rider for Global Adjustment Sub-Account Disposition (2010) - effective until April 30, 2011

approved and applied as a result of Hydro Hawkesbury's EB-2009-0186 Decision be applied against the restated accounting order outlined above. The balance in Account 1588 (excl. Global Adjustment sub-account) would be further adjusted by a credit amount of \$505,329 (being \$252,664.61 times two) representing the incorrect disposition amount from the EB-2009-0186 Decision. The balance in Account 1588 (Global Adjustment sub-account) would be further adjusted by a debit amount of \$505,329 (being \$252,664.61 times two). Hydro Hawkesbury requested that the balances in the Group 1 accounts be disposed over a period of 8 months (September 2011 – June 2012).

Board staff submitted that the additional evidence and interrogatory responses filed by Hydro Hawkesbury were confusing. Board staff presented a prospective and simplified proposal to correct the Account 1588 balances for Hydro Hawkesbury to comment on in its reply submission.

Board staff submitted that if Hydro Hawkesbury were to maintain the opening principal balances in Account 1588 (as originally filed in the EB-2010-0090 proceeding) and then adjust the Account 1588 balances by the amounts that were approved for disposition in the EB-2009-0186 proceeding, the errors in Account 1588 would self correct on a prospective basis.

Board staff noted that this methodology requires no restatement of the Accounting Orders in the EB-2009-0186 Decision and results in the same corrected 2009 Deferral and Variance account balances as would result from Hydro Hawkesbury's proposal.

Board staff also noted that disposing of the 2009 Group 1 accounts over an 8-month period results in high bill impacts for non-RPP customers (approx. 9% - 13%). Therefore, Board staff submitted that a disposition period of 32 months is appropriate for rate mitigation purposes. A 32 month disposition period results in bill impacts of approx. 2% - 3.2% for non-RPP customers.

Board staff also provided a Deferral and Variance Account Workform which reflected its proposed methodology. Board staff requested that Hydro Hawkesbury comment on the correctness of the proposed methodology.

In its reply submission, Hydro Hawkesbury agreed with Board staff's proposed methodology. However, Hydro Hawkesbury requested that the disposition of the account balances be handled over a one-year period (September 1, 2011 – August 31, 2012).

Board Findings

The Board notes that although Hydro Hawkesbury stated that it agrees to Board Staff's proposed methodology for correcting the balances in Account 1588 on a prospective basis, the proposal laid out by Hydro Hawkesbury in its reply submission and the appended models do not reflect Board staff's proposed methodology.

The Board has determined that Board staff's proposed methodology for correcting the balances in Account 1588 is appropriate since it is prospective in nature and easier to understand. Therefore, the Board directs that the balances in Account 1588 be corrected using Board staff's methodology. The Board notes that in order to correct the error in Account 1588 on a prospective basis, the opening principal balances for 2009 (as of January 1, 2010) must reflect the 2008 closing balances net of the amounts that were disposed related to those balances (as ordered by the Board in EB-2009-0186) whether or not the disposition amounts were correct. This allows the balances in Account 1588 to self-correct.

The Board has determined that the rate rider to dispose of the corrected Group 1 account balances will be in effect over the period September 1, 2011 to April 30, 2013. The Board is of the view that the 12 month proposal by Hydro Hawkesbury is too short and the 32 month proposal by Board staff is too long. The Board, as a matter of principle, must balance the issue of rate shock for non-RPP customers with the entitlement of RPP customers to pay lower rates, while at the same time minimizing the number of rate adjustments.

The Board has attached an updated Deferral and Variance Account Workform as Appendix A to this Supplemental Partial Decision and Order which reflects the approved methodology.

THE BOARD ORDERS THAT:

1. Hydro Hawkesbury's new distribution rates shall be effective September 1, 2011.
2. Hydro Hawkesbury shall review the draft Tariff of Rates and Charges set out in Appendix B. Hydro Hawkesbury shall file with the Board a written confirmation assessing the completeness and accuracy of the draft Tariff of Rates and Charges, or provide a detailed explanation of any inaccuracies or missing information, within

seven (7) calendar days of the date of this Supplemental Partial Decision and Order.

3. If the Board does not receive a submission from Hydro Hawkesbury to the effect that inaccuracies were found or information was missing pursuant to item 2 of this Supplemental Partial Decision and Order, the draft Tariff of Rates and Charges set out in Appendix A of this order will become final effective September 1, 2011, and will apply to electricity consumed or estimated to have been consumed on and after September 1, 2011. Hydro Hawkesbury shall notify its customers of the rate changes no later than with the first bill reflecting the new rates.
4. If the Board receives a submission from Hydro Hawkesbury to the effect that inaccuracies were found or information was missing pursuant to item 2 of this Supplemental Partial Decision and Order, the Board will consider the submission of Hydro Hawkesbury and will issue a final Tariff of Rates and Charges.

All filings to the Board must quote file number **EB-2010-0090**, be made through the Board's web portal at, www.errr.ontarioenergyboard.ca and consist of two paper copies and one electronic copy in searchable / unrestricted PDF format. Filings must clearly state the sender's name, postal address and telephone number, fax number and e-mail address. Parties must use the document naming conventions and document submission standards outlined in the RESS Document Guideline found at www.ontarioenergyboard.ca. If the web portal is not available parties may email their document to www.boardsec@ontarioenergyboard.ca. Those who do not have internet access are required to submit all filings on a CD in PDF format, along with two paper copies. Those who do not have computer access are required to file 7 paper copies.

DATED at Toronto, July 6, 2011

ONTARIO ENERGY BOARD

Original signed by

Kirsten Walli
Board Secretary

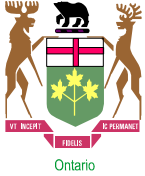
Appendix A

To Partial Decision and Order

Deferral and Variance Account Workform

Board File No: EB-2010-0090

DATED: June 6, 2011



Name of LDC: Hydro Hawkesbury Inc.
File Number: EB-2010-0090
Effective Date: May 1, 2011
Version : 2.0

LDC Information

Applicant Name	Hydro Hawkesbury Inc.
OEB Application Number	EB-2010-0090
LDC Licence Number	ED-2003-0027
Applied for Effective Date	May 1, 2011
Last COS Re-based Year	2010
Last COS OEB Application Number	EB-2009-0186
Billing Determinants	2010 COS Forecast
Global Adjustment Elections	
Global Adjustment Recovery Separate Distribution Charge	Yes
Global Adjustment Recovery as Electricity Component	No



Name of LDC: Hydro Hawkesbury Inc.
File Number: EB-2010-0090
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Version : 2.0

Table of Contents

Sheet Name	Purpose of Sheet
A1.1 LDC Information	Enter LDC Data
A2.1 Table of Contents	Table of Contents
A3.1 Sheet Selection	Set up worksheets for data input
B1.1 2006 Reg Assets	2006 Regulatory Asset Recovery
B1.3 Rate Class And Bill Det	Rate Class and 2008 Billing Determinants
C1.3 2010 Transfer to 1595 COS	2010 Board Approved Transfer of 2008 Deferral/Variance accounts to 1595 COS
D1.1 Def Var - Cont Sch 2005	Deferral Variance - Continuity Schedule 2005
D1.2 Def Var - Cont Sch 2006	Deferral Variance - Continuity Schedule 2006
D1.3 Def Var - Cont Sch 2007	Deferral Variance - Continuity Schedule 2007
D1.4 Def Var - Cont Sch 2008	Deferral Variance - Continuity Schedule 2008
D1.5 Def Var - Cont Sch 2009	Deferral Variance - Continuity Schedule 2009
D1.6 Def Var - Con Sch Final	Deferral Variance - Continuity Schedule Final
E1.1 Threshold Test	Threshold Test
F1.1 Cost Allocation kWh	Cost Allocation - kWh
F1.2 Cost Allocation Non-RPPkWh	Cost Allocation - Non-RPP kWh
F1.3 Cost Allocation 1590	Cost Allocation - 1590
G1.1a Calculation Rate Rider	Calculation of Deferral Variance Recovery Rate Rider without Global Adjustment
G1.1b Dist Glob Adj Rate Rider	Calculation of Delivery Component Global Adjustment Rate Rider
G1.2 Request for Clearance	Request for Clearance of Deferral and Variance Accounts



Name of LDC: Hydro Hawkesbury Inc.
File Number: EB-2010-0090
Effective Date: May 1, 2011
Version : 2.0

Sheet Selection - Show / Hide

Sheet	Show / Hide
B1.1 2006 Reg Assets	Show
B1.2 2006 Reg Ass Prop Shr	Hide
C1.0 2006 Reg Asset Recovery	Hide
C1.1 2008 Transfer to 1595 COS	Hide
C1.2 2009 Transfer to 1595 COS	Hide
C1.3 2010 Transfer to 1595 COS	Show
C1.4 2010 Transfer to 1595 IRM	Hide
D1.1 Def Var - Cont Sch 2005	Show
D1.2 Def Var - Cont Sch 2006	Show
D1.3 Def Var - Cont Sch 2007	Show
D1.4 Def Var - Cont Sch 2008	Show
F1.3 Cost Allocation 1590	Show
F1.4 Cost Allocation 1595	Hide

Purpose of Sheet

To be used by distributor that has not previously disposed Deferral / Variance Accounts

To be used by distributor that has not previously disposed Deferral / Variance Accounts

To be used by distributor that has not previously disposed Deferral / Variance Accounts

To be used by distributor that disposed Deferral / Variance Accounts in a 2008 COS

To be used by distributor that disposed Deferral / Variance Accounts in a 2009 COS

To be used by distributor that disposed Deferral / Variance Accounts in a 2010 COS

To be used by distributor that disposed Deferral / Variance Accounts in a 2010 IRM

To be used by distributor that has not previously disposed 2005 Deferral / Variance Accounts

To be used by distributor that has not previously disposed 2006 Deferral / Variance Accounts

To be used by distributor that has not previously disposed 2007 Deferral / Variance Accounts

To be used by distributor that has not previously disposed 2008 Deferral / Variance Accounts

To be used by distributor that has not previously disposed of residual 1590 Account

To be used by a 2008 COS distributor that is clearing its one year Deferral /Variance disposition rate rider



Name of LDC: Hydro Hawkesbury Inc.
 File Number: EB-2010-0090
 Effective Date: May 1, 2011
 Version : 2.0

2006 Regulatory Asset Recovery

Account Description	Account Number	Principal Amounts as of	Hydro One charges (if	Hydro One charges (if applicable) Jan 1-	Transition Cost	Principal Amounts	Interest to Dec31-04	Interest per 2006 Reg	Total Claim and Recoveries per	Transfer of Board-approved amounts to	Transfer of Board-approved interest to
		Dec-31 2004	applicable) to Dec31-03	04 to Apr 30-06	Adjustment	E = A + B + C + D	F	Assets	2006 Reg Assets	1590 as per 2006 EDR	1590 as per 2006 EDR
		A	B	C	D	E = A + B + C + D	F	G = H - F - E	H	I = E	J = - (F + G)
		Column G	Column K	Column M	1. Dec 31, 2006 Reg Assets			Column N	Column N		
RSVA - Wholesale Market Service Charge	1580	0	0	0	0	0	0	0	0	0	0
RSVA - One-time Wholesale Market Service	1582	0	0	0	0	0	0	0	0	0	0
RSVA - Retail Transmission Network Charge	1584	0	0	0	0	0	0	0	0	0	0
RSVA - Retail Transmission Connection Charge	1586	0	0	0	0	0	0	0	0	0	0
RSVA - Power	1588	0	0	0	0	0	0	0	0	0	0
Sub-Totals		0	0	0		0	0	0	0	0	0
Other Regulatory Assets	1508	0	0	0	0	0	0	0	0	0	0
Retail Cost Variance Account - Retail	1518	0	0	0	0	0	0	0	0	0	0
Retail Cost Variance Account - STR	1548	0	0	0	0	0	0	0	0	0	0
Misc. Deferred Debits - incl. Rebate Cheques	1525	0	0	0	0	0	0	0	0	0	0
Pre-Market Opening Energy Variances Total	1571	0	0	0	0	0	0	0	0	0	0
Extra-Ordinary Event Losses	1572	0	0	0	0	0	0	0	0	0	0
Deferred Rate Impact Amounts	1574	0	0	0	0	0	0	0	0	0	0
Other Deferred Credits	2425	0	0	0	0	0	0	0	0	0	0
Sub-Totals		0	0	0		0	0	0	0	0	0
Qualifying Transition Costs	1570	0	0	0	0	0	0	0	0	0	0
Transition Cost Adjustment	1570	0	0	0	0	0	0	0	0	0	0
Sub-Totals		0	0	0	0	0	0	0	0	0	0
Total Regulatory Assets		0	0	0	0	0	0	0	0	0	0
Total Recoveries to April 30-06	2. Rate Return Calculation	Cell C48								0	0
Balance to be collected or refunded	2. Rate Return Calculation	Cell H51							0	0	0



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Rate Class and Billing Determinants

2010 COS Forecast

Rate Group	Rate Class	Fixed Metric	Vol Metric	Metered kWh	Metered kW	Billed kWh for Non-RPP customers	1590 Recovery Share Proportion ¹
RES	Residential	Customer	kWh	53,559,119		4,969,586	109.0%
GSLT50	General Service Less Than 50 kW	Customer	kWh	20,562,650		2,014,967	4.4%
GSGT50	General Service 50 to 4,999 kW	Customer	kW	86,186,766	229,814	86,186,766	(13.5%)
USL	Unmetered Scattered Load	Connection	kWh	220,667		0	
Sen	Sentinel Lighting	Connection	kW	108,470	325	3,529	0.7%
SL	Street Lighting	Connection	kW	1,208,363	3,096	1,208,363	(0.5%)
NA	Rate Class 7	NA	NA				
NA	Rate Class 8	NA	NA				
NA	Rate Class 9	NA	NA				
NA	Rate Class 10	NA	NA				
NA	Rate Class 11	NA	NA				
NA	Rate Class 12	NA	NA				
NA	Rate Class 13	NA	NA				
NA	Rate Class 14	NA	NA				
NA	Rate Class 15	NA	NA				
NA	Rate Class 16	NA	NA				
NA	Rate Class 17	NA	NA				
NA	Rate Class 18	NA	NA				
NA	Rate Class 19	NA	NA				
NA	Rate Class 20	NA	NA				
NA	Rate Class 21	NA	NA				
NA	Rate Class 22	NA	NA				
NA	Rate Class 23	NA	NA				
NA	Rate Class 24	NA	NA				
NA	Rate Class 25	NA	NA				
						94,383,211	100.0%

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.



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2010 Board Approved Transfer of 2008 Deferral/Variance accounts to 1595 COS

OEB Decision EB-2009-0186

Disposition Recovery Sunset Date
 April 30, 2011

Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Disposition

No

Account Description	Account Number	Principal Amounts	Interest Amount	Total Balance
Group 1 Accounts				
LV Variance Account	1550	(136,667.89)	(9,823.61)	(146,491.50)
RSVA - Wholesale Market Service Charge	1580	319,236.53	229.68	319,466.21
RSVA - Retail Transmission Network Charge	1584	216,773.17	17,548.83	234,322.00
RSVA - Retail Transmission Connection Charge	1586	1,244,442.97	218,909.70	1,463,352.67
RSVA - Power (Excluding Global Adjustment)	1588	666,285.61	(16,633.00)	649,652.61
RSVA - Power (Global Adjustment Sub-account) - when not a separate rate rider	1588	0.00	0.00	0.00
Recovery of Regulatory Asset Balances	1590	(37,130.58)	(25,872.28)	(63,002.84)
Sub-Total - Group 1 Accounts		2,272,939.83	184,359.32	2,457,299.15
Group 2 Accounts				
Other Regulatory Assets - Sub-Account - OEB Cost Assessments	1508	(40,111.38)	(6,589.10)	(46,700.48)
Other Regulatory Assets - Sub-Account - Pension Contributions	1508	0.00	0.00	0.00
Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs	1508	0.00	0.00	0.00
Other Regulatory Assets - Sub-Account - Other	1508	0.00	0.00	0.00
Other Regulatory Assets - Sub-Account - Other	1508	0.00	0.00	0.00
Retail Cost Variance Account - Retail	1518	(2,034.68)	(157.77)	(2,192.45)
Retail Cost Variance Account - STR	1548	(8,736.15)	(873.89)	(9,610.04)
Misc. Deferred Debts	1525	(241,154.92)	(31,707.57)	(272,862.49)
Renewable Connection Capital Deferral Account	1531	0.00	0.00	0.00
Renewable Connection OMSA Deferral Account	1532	0.00	0.00	0.00
Smart Grid Capital Deferral Account	1534	0.00	0.00	0.00
Smart Grid OMSA Deferral Account	1535	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital - when not a separate rate rider	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries - when not a separate rate rider	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs - when not a separate rate rider	1555	0.00	0.00	0.00
Smart Meter OMSA Variance - when not a separate rate rider	1556	0.00	0.00	0.00
Conservation and Demand Management Expenditures and Recoveries	1565	0.00	0.00	0.00
CDM Contra	1566	0.00	0.00	0.00
Qualifying Transition Costs	1570	0.00	0.00	0.00
Pre-Market Opening Energy Variances Total	1571	0.00	0.00	0.00
Extra-Ordinary Event Costs	1572	0.00	0.00	0.00
Deferred Rate Impact Amounts	1574	0.00	0.00	0.00
RSVA - One-time Wholesale Market Service	1582	(10,043.68)	(3,392.83)	(13,436.51)
Other Deferred Credits	2425	0.00	0.00	0.00
Sub-Total - Group 2 Accounts		(303,100.81)	(42,721.16)	(345,821.97)
Disposition and recovery of Regulatory Balances Account	1595	(1,969,839.02)	(141,638.16)	(2,111,477.18)
Rate Rider Recovery				
Deferral Variance Recovery May 1, 2010 to December 31, 2010	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2011 to December 31, 2011	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2012 to December 31, 2012	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2013 to December 31, 2013	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2014 to December 31, 2014	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2015 to December 31, 2015	1595	0.00	0.00	0.00
Balance of Disposition and recovery of Regulatory Balances Account	1595	(1,969,839.02)	(141,638.16)	(2,111,477.18)

Smart Meter Recovery as a separate Rate Rider

Smart Meter Recovery Sunset Date
 April 30, 2011

Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Disposition

No

Account Description	Account Number	Principal Amounts	Interest Amount	Total Balance
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital - when a separate rate rider	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries - when a separate rate rider	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs - when a separate rate rider	1555	0.00	0.00	0.00
Smart Meter OMSA Variance - when a separate rate rider	1556	0.00	0.00	0.00
Disposition and recovery of Smart Meter Balances Account	1595	0.00	0.00	0.00
Rate Rider Recovery				
Smart Meter Recovery May 1, 2010 to December 31, 2010	1595	0.00	0.00	0.00
Smart Meter Recovery Jan 1, 2011 to December 31, 2011	1595	0.00	0.00	0.00
Smart Meter Recovery Jan 1, 2012 to December 31, 2012	1595	0.00	0.00	0.00
Smart Meter Recovery Jan 1, 2013 to December 31, 2013	1595	0.00	0.00	0.00
Smart Meter Recovery Jan 1, 2014 to December 31, 2014	1595	0.00	0.00	0.00
Smart Meter Recovery Jan 1, 2015 to December 31, 2015	1595	0.00	0.00	0.00
Balance of Disposition and recovery of Smart Meter Balances Account	1595	0.00	0.00	0.00

Global Adjustment as a separate Rate Rider

Global Adjustment Recovery Sunset Date
 April 30, 2011

Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Disposition

No

Account Description	Account Number	Principal Amounts	Interest Amount	Total Balance
RSVA - Power (Global Adjustment Sub-account) - when a separate rate rider	1588	(232,444.73)	(20,219.88)	(252,664.61)
Disposition and recovery of Regulatory Balances Account	1595	232,444.73	20,219.88	252,664.61
Rate Rider Recovery				
Deferral Variance Recovery May 1, 2010 to December 31, 2010	1595	1,969,839.02	141,638.16	2,111,477.18
Deferral Variance Recovery Jan 1, 2011 to December 31, 2011	1595	(232,444.73)	(20,219.88)	(252,664.61)
Deferral Variance Recovery Jan 1, 2012 to December 31, 2012	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2013 to December 31, 2013	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2014 to December 31, 2014	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2015 to December 31, 2015	1595	0.00	0.00	0.00
Balance of Disposition and recovery of Regulatory Balances Account	1595	1,969,839.02	141,638.16	2,111,477.18



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Deferral Variance - Continuity Schedule 2005

Account Description	Account Number	Opening Principal Amounts as of Jan-1-05 ¹	Transactions (additions) during 2005, excluding interest and adjustments ²	Transactions (reductions) during 2005, excluding interest and adjustments ²	Adjustments during 2005 - instructed by Board ³	Adjustments during 2005 - other ⁴	Closing Principal Balance as of Dec-31-05	Opening Interest Amounts as of Jan-1-05 ¹	Interest Jan-1 to Dec-31-05	Closing Interest Amounts as of Dec-31-05	Total Closing Amounts as of Dec-31-05	RRR Filing Amount as of Dec-31-05	Difference
											A	B	C = A - B
LV Variance Account	1550						0				0		0
RSVA - Wholesale Market Service Charge	1580		90,039			189,779	279,818			0	279,818		279,818
RSVA - Retail Transmission Network Charge	1584			(32,223)		(32,087)	(64,307)			0	(64,307)		(64,307)
RSVA - Retail Transmission Connection Charge	1586			(483,956)		(979,533)	(1,062,491)			0	(1,062,491)		(1,062,491)
RSVA - Power (Excluding Global Adjustment)	1588			(84,237)			(84,237)			0	(84,237)		(84,237)
RSVA - Power (Global Adjustment Sub-account)			26,725				26,725			0	26,725		26,725
Recovery of Regulatory Asset Balances	1590		53,341			85,989	139,329			0	139,329		139,329
Total		0	170,105	(600,415)	0	(335,452)	(765,763)	0	0	0	(765,763)	0	(765,763)

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting statement indicating whether due to denial of costs in 2006 EDN by the Board

³ Provide supporting statement indicating nature of the adjustments and periods they relate to

⁴ Opening balances assumed to be zero as a result of clearance of December 2004 balances cleared in 2006 Regulatory Asset process

Name of LDC: Hydro Hawkesbury Inc.
 File Number: EB-2010-0090
 Effective Date: May 1, 2011
 Version : 2.0

Deferral Variance - Continuity Schedule 2006

Account Description	Account Number	Opening Principal Amounts as of Jan-1-06	Transactions (additions) during 2006, excluding interest and adjustments ¹	Transactions (reductions) during 2006, excluding interest and adjustments	Adjustments during 2006 - instructed by Board ²	Adjustments during 2006 - other ³	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Principal Balance as of Dec-31-06	Opening Interest Amounts as of Jan-1-06	Interest Jan-1 to Dec-31-06	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Interest Amounts as of Dec-31-06	Total Closing Amounts as of Dec-31-06			
													A	B	C = A - B	
LV Variance Account	1550	0	53,395					53,395	0			0	53,395		53,395	
RSVA - Wholesale Market Service Charge	1580	279,818		(394,172)				(114,354)	0			0	(114,354)		(114,354)	
RSVA - Retail Transmission Network Charge	1584	(64,907)	31,251					(33,656)	0			0	(33,656)		(33,656)	
RSVA - Retail Transmission Connection Charge	1586	(1,062,491)	271,756					(790,736)	0			0	(790,736)		(790,736)	
RSVA - Power (Excluding Global Adjustment)	1588	(84,237)		(10,718)				(94,955)	0			0	(94,955)		(94,955)	
RSVA - Power (Global Adjustment Sub-account)		28,726	109,867					138,593	0			0	138,593		138,593	
Recovery of Regulatory Asset Balances	1590	139,329		(36,281)			0	101,068	0		0	0	101,068		101,068	
Total		(765,763)	466,268	(443,151)	0	0	0	(742,646)	0	0	0	0	(742,646)	0	(742,646)	

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting evidence i.e. Board Decision, CNO Order, etc.

³ Provide supporting statement indicating nature of this adjustments and periods they relate to



Name of LDC: Hydro Hawkesbury Inc.
 File Number: EB-2010-0000
 Effective Date: May 1, 2011
 Version : 2.0

Deferral Variance - Continuity Schedule 2007

Account Description	Account Number	Opening Principal Amounts as of Jan-1-07	Transactions (additions) during 2007, excluding interest and adjustments 1	Transactions (reductions) during 2007, excluding interest and adjustments 1	Adjustments during 2007 - instructed by Board 2	Adjustments during 2007 - other 2	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07	Interest Jan-1 to Dec31-07	Closing Interest Amounts as of Dec-31-07	Total Closing Amounts as of Dec-31-07		
											A	B	C = A - B
LV Variance Account	1550	53,395	23,492				76,887	0		0	76,887	76,887	0
RSVA - Wholesale Market Service Charge	1580	(14,354)		(141,299)			(255,653)	0		0	(255,653)	(255,653)	0
RSVA - Retail Transmission Network Charge	1584	(33,856)		(86,336)			(120,192)	0		0	(120,192)	(120,192)	0
RSVA - Retail Transmission Connection Charge	1586	(790,736)		(284,716)			(1,075,452)	0		0	(1,075,452)	(1,075,452)	0
RSVA - Power (Excluding Global Adjustment)	1588	(84,955)		(209,739)			(304,693)	0		0	(304,693)	(304,693)	0
RSVA - Power (Global Adjustment Sub-account)	1590	136,592	26,949				163,541	0		0	163,541	163,541	0
Recovery of Regulatory Asset Balances	1590	101,068		(29,361)			71,707	0		0	71,707	71,707	0
Total		(742,646)	50,441	(730,451)	0	0	(1,422,655)	0	0	0	(1,422,655)	0	(1,422,655)

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting evidence i.e. Board Decision, CRO Order, etc.

³ Provide supporting statement indicating nature of the adjustments and periods they relate to

Name of LDC: Hydro Hawkesbury Inc.
 File Number: EB-2010-0090
 Effective Date: May 1, 2011
 Version : 2.0

Deferral Variance - Continuity Schedule 2008

Account Description	Account Number	Opening Principal Amounts as of Jan-1-08	Transactions (additions) during 2008, excluding interest and adjustments ¹	Transactions (reductions) during 2008, excluding interest and adjustments ¹	Adjustments during 2008 - instructed by Board ²	Adjustments during 2008 - other ³	Transfer of Board-approved 2006 amounts to 1999 (2008 CDS) ⁴	Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1-08	Interest Jan-1 to Dec31-08	Transfer of Board-approved 2006 interest amounts to 1999 (2008 CDS)	Closing Interest Amounts as of Dec-31-08	Total Closing Amounts as of Dec-31-08	RRR Filing Amount as of Dec-31-08	Difference
													A	B	C = A - B
LV Variance Account	1550	76,887	59,790				136,667	0	8,002		8,002	144,669		144,669	
RSVA - Wholesale Market Service Charge	1580	(255,653)		(83,584)			(319,237)	0	4,026		4,026	(315,211)		(315,211)	
RSVA - Retail Transmission Network Charge	1584	(98,592)		(117,752)			(216,344)	0	(14,659)		(14,659)	(231,003)		(231,003)	
RSVA - Retail Transmission Connection Charge	1586	(1,075,452)		(168,991)			(1,244,443)	0	(202,317)		(202,317)	(1,446,760)		(1,446,760)	
RSVA - Power (Excluding Global Adjustment)	1588	(304,693)		(361,592)			(666,285)	0	25,466		25,466	(640,819)		(640,819)	
RSVA - Power (Global Adjustment Sub-account)	1590	163,541	68,904				232,445	0	17,171		17,171	249,616		249,616	
Recovery of Regulatory Asset Balances	1590	71,707		(34,577)			37,131	0	25,872		25,872	63,003		63,003	
Total		(1,422,655)	128,684	(746,525)	0	0	(2,040,497)	0	(136,438)	0	(136,438)	(2,176,935)	0	(2,176,935)	

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting evidence i.e. Board Decision, CRO Order, etc.

³ Provide supporting statement indicating nature of this adjustments and periods they relate to

⁴ This records the value of amounts removed from Group One accounts in previous proceedings; but does not enter offsets for disposition of 1590, as recovery has not been completed.

Name of LDC: Hydro Hawkesbury Inc.
 File Number: EB-2010-0090
 Effective Date: May 1, 2011
 Version : 2.0

Deferral Variance - Continuity Schedule 2009

Account Description	Account Number	Opening Principal Amounts as of Jan-1-09	Transactions (additions) during 2009, excluding interest and adjustments	Transactions (reductions) during 2009, excluding interest and adjustments	Adjustments during 2009 - instructed by Board	Adjustments during 2009 - other	Transfer Residual Amount of USA 1995	Closing Principal Balance as of Dec-31-09	Opening Interest Amounts at of Jan-1-09	Interest Jan-1 to Dec31-09	Transfer of Board-approved 2007 interest amounts to 1995 (2009 CDO)	Closing Interest Amounts as of Dec-31-09	Total Closing Amounts as of Dec-31-09	Deferral Variance Disposition Balances as of Dec-31-09	RRR Filing Amount as of Dec-31-09	Difference
													A	B	C	D = A + B - C
LV Variance Account	1550	136,667	16,475					153,142	8,002	1,493		9,495	162,636			162,636
RSVA - Wholesale Market Service Charge	1580	(319,237)		(130,545)				(449,782)	4,026	(4,019)		7	(449,775)			(449,775)
RSVA - Retail Transmission Network Charge	1584	(216,774)		(5,522)				(222,296)	(14,659)	(2,495)		(17,154)	(239,450)			(239,450)
RSVA - Retail Transmission Connection Charge	1596	(1,244,443)		(55,497)				(1,300,940)	(202,317)	(14,300)		(216,617)	(1,517,557)			(1,517,557)
RSVA - Power (Excluding Global Adjustment)	1588	(666,285)	178,843					(487,443)	25,466	(9,293)		17,173	(470,270)			(470,270)
RSVA - Power (Global Adjustment Sub-account)	1588	232,445	(441,094)					(208,649)	17,171	4,926		22,097	(186,552)			(186,552)
Recovery of Regulatory Asset Balances	1590	37,131						37,131	25,872	420		26,292	63,423			63,423
Residual Balance Disposition and recovery of DefVar Balances Account (2008)	1595	0					0	0	0	0	0	0	0			0
Total		(2,040,497)	636,811	(192,524)	0	0	0	(1,596,210)	(138,436)	(22,706)	0	(159,142)	(1,755,356)			(1,755,356)

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.
² Provide supporting evidence i.e. Board Decision, CRO Order, etc.
³ Provide supporting statement indicating nature of this adjustments and periods they relate to
⁴ This records the values of amounts removed from Group One accounts in previous proceedings, but does not enter offsets for disposition of 1590, as recovery has not been completed.

Name of LDC: Hydro Hawkesbury Inc.
 File Number: EB-2010-0090
 Effective Date: May 1, 2011
 Version : 2.0

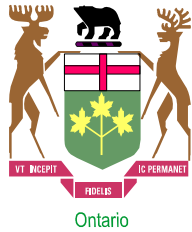
Deferral Variance - Continuity Schedule Final

Account Number	Opening Principal Amounts as of Jan-1-10	Adjustments - Please explain	Principal Amounts to be disposed	Opening Interest Amounts as of Jan-1-10	Interest on Board-approved 2008 amounts prior to transfer Jan-1, 2010 to Date of Transfer	Adjustments - Please explain	Projected Interest on Dec 31 - 09 balance from Jan 1, 2010 to Dec 31, 2010 †	Projected Interest on Dec 31 - 09 balance from Jan 1, 2011 to April 30, 2011 †	Interest Amounts to be disposed	Total Claim	
Account Description	A	B	C = A + B	D	E	F	G	H	I = D + E + F + G + H	J = C + I	
LV Variance Account	1550	153,142	(136,668)	16,474	9,495	(9,824)	132	161	(36)	16,438	
RSVA - Wholesale Market Service Charge	1580	(449,782)	319,237	(130,546)	7	230	(1,044)	(1,278)	(2,084)	(132,630)	
RSVA - Retail Transmission Network Charge	1584	(222,296)	216,773	(5,523)	(17,154)	17,549	(44)	(54)	297	(5,226)	
RSVA - Retail Transmission Connection Charge	1586	(1,300,900)	1,244,443	(56,457)	(216,636)	218,910	(451)	(553)	1,269	(55,188)	
RSVA - Power (Excluding Global Adjustment)	1588	(487,443)	144,324	(343,119)	17,173		(2,743)	(3,358)	11,072	(332,047)	
RSVA - Power (Global Adjustment Sub-account)		673,938	252,664	926,602	21,677		7,409	9,068	38,154	964,756	
Recovery of Regulatory Asset Balances	1590	37,131	(37,131)	0	26,292	(25,872)	0	0	420	420	
Residual Balance Disposition and recovery of Def/Var Balances Account (2008)	1595	0	0	0	0	0	0	0	0	0	
Total		(1,596,210)	2,003,642	407,432	(159,146)	0	200,992	3,258	3,987	49,092	456,523

Interest projected on December 31, 2009 closing principal balance.

Month	Prescribed Rate	Monthly Interest
January 31, 2010	0.55	0.0467
February 28, 2010	0.55	0.0422
March 31, 2010	0.55	0.0467
April 30, 2010	0.55	0.0452
May 31, 2010	0.55	0.0467
June 30, 2010	0.55	0.0452
July 31, 2010	0.89	0.0756
August 31, 2010	0.89	0.0756
September 30, 2010	0.89	0.0732
October 31, 2010	1.20	0.1019
November 30, 2010	1.20	0.0986
December 31, 2010	1.20	0.1019
Effective Rate		0.7995

Month	Prescribed Rate	Monthly Interest
January 31, 2011	1.47	0.1248
February 28, 2011	1.47	0.1128
March 31, 2011	1.47	0.1248
April 30, 2011	1.47	0.1208
May 31, 2011	1.47	0.1248
June 30, 2011	1.47	0.1208
July 31, 2011	1.47	0.1248
August 31, 2011	1.47	0.1248
Effective Rate		0.9787



Name of LDC: Hydro Hawkesbury Inc.
File Number: EB-2010-0090
Effective Date: May 1, 2011
Version : 2.0

Threshold Test

Rate Class	Billed kWh B
Residential	53,559,119
General Service Less Than 50 kW	20,562,650
General Service 50 to 4,999 kW	86,186,766
Unmetered Scattered Load	220,667
Sentinel Lighting	108,470
Street Lighting	1,208,363
	<hr/>
	161,846,035
Total Claim	456,523
Total Claim per kWh	0.002821

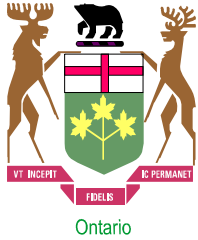


Name of LDC: Hydro Hawkesbury Inc.
File Number: EB-2010-0090
Effective Date: May 1, 2011
Version : 2.0

Cost Allocation - kWh

Rate Class	Billed kWh	% kWh						Total
			1550	1580	1584	1586	1588 ¹	
Residential	53,559,119	33.1%	5,440	(43,891)	(1,729)	(18,263)	(109,883)	(168,327)
General Service Less Than 50 kW	20,562,650	12.7%	2,088	(16,851)	(664)	(7,012)	(42,187)	(64,625)
General Service 50 to 4,999 kW	86,186,766	53.3%	8,754	(70,629)	(2,783)	(29,389)	(176,823)	(270,869)
Unmetered Scattered Load	220,667	0.1%	22	(181)	(7)	(75)	(453)	(694)
Sentinel Lighting	108,470	0.1%	11	(89)	(4)	(37)	(223)	(341)
Street Lighting	1,208,363	0.7%	123	(990)	(39)	(412)	(2,479)	(3,798)
	<u>161,846,035</u>	<u>100.0%</u>	<u>16,438</u>	<u>(132,630)</u>	<u>(5,226)</u>	<u>(55,188)</u>	<u>(332,047)</u>	<u>(508,653)</u>

¹ RSVA - Power (Excluding Global Adjustment)

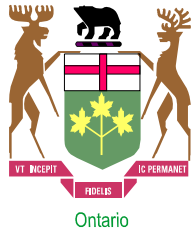


Name of LDC: Hydro Hawkesbury Inc.
File Number: EB-2010-0090
Effective Date: May 1, 2011
Version : 2.0

Cost Allocation - Non-RPP kWh

Rate Class	Non-RPP kWh	% kWh	1588 ¹
Residential	4,969,586	5.3%	50,798
General Service Less Than 50 kW	2,014,967	2.1%	20,596
General Service 50 to 4,999 kW	86,186,766	91.3%	880,975
Unmetered Scattered Load	0	0.0%	0
Sentinel Lighting	3,529	0.0%	36
Street Lighting	1,208,363	1.3%	12,352
	94,383,211	100.0%	964,756

¹ RSVA - Power (Global Adjustment Sub-account)



Name of LDC: Hydro Hawkesbury Inc.
File Number: EB-2010-0090
Effective Date: May 1, 2011
Version : 2.0

Cost Allocation - 1590

Rate Class	1590 Recovery Share Proportion	1590
Residential	109.0%	458
General Service Less Than 50 kW	4.4%	18
General Service 50 to 4,999 kW	(13.5%)	(57)
Unmetered Scattered Load	0.0%	0
Sentinel Lighting	0.7%	3
Street Lighting	(0.5%)	(2)
	100.0%	420
		0



Name of LDC: Hydro Hawkesbury Inc.
 File Number: EB-2010-0090
 Effective Date: May 1, 2011
 Version : 2.0

Calculation of Deferral Variance Recovery Rate Rider without Global Adjustment

Rate Rider Recovery Period - Years **Two** ONE = 8 MONTHS
 TWO = 20 MONTHS
 THREE = 32 MONTHS
 Rate Rider Effective To Date
April 30, 2013

Rate Class	Vol Metric	Billed kWh	Billed kW	Accounts Allocated by kWh	Accounts Allocated by Non-RPP kWh	Account 1590	Account 1595	G = C + D + E + F	Rate Rider kWh H = G / A (kWh) or H = G / B (kW)
		A	B	C	D	E	F		
Residential	kWh	53,559,119	0	(168,327)	0	458	0	(167,869)	(0.00188)
General Service Less Than 50 kW	kWh	20,562,650	0	(64,625)	0	18	0	(64,606)	(0.00189)
General Service 50 to 4,999 kW	kW	86,186,766	229,814	(270,869)	0	(57)	0	(270,926)	(0.70734)
Unmetered Scattered Load	kWh	220,667	0	(694)	0	0	0	(694)	(0.00189)
Sentinel Lighting	kW	108,470	325	(341)	0	3	0	(338)	(0.62432)
Street Lighting	kW	1,208,363	3,096	(3,798)	0	(2)	0	(3,800)	(0.73636)
		<u>161,846,035</u>	<u>233,235</u>	<u>(508,653)</u>	<u>0</u>	<u>420</u>	<u>0</u>	<u>(508,233)</u>	

Enter the above value onto Sheet "J2.2 Def Var Disp 2011" of the 2011 OEB IRM2 Rate Generator "J2.4 Def Var Disp 2011" of the 2011 OEB IRM3 Rate Generator



Name of LDC: Hydro Hawkesbury Inc.
 File Number: EB-2010-0090
 Effective Date: May 1, 2011
 Version : 2.0

Calculation of Delivery Component Global Adjustment Rate Rider

Rate Rider Recovery Period - Years **Two** ONE = 8/12 MONTHS
 TWO = 20/24 MONTHS
 THREE = 32/36 MONTHS

Rate Rider Effective To Date
April 30, 2013

Rate Class	Vol Metric	Estimated Non-RPP		Accounts Allocated by		Accounts Allocated by		Total G = C + D + E + F	Rate Rider kWh H = G / A (kWh) or H = G / B (kW)
		Non-RPP kWh A	Billed kW B	kWh C	Non-RPP kWh D	Account 1590 E	Account 1595 F		
Residential	kWh	4,969,586	0	0	50,798	0	0	50,798	0.00613
General Service Less Than 50 kW	kWh	2,014,967	0	0	20,596	0	0	20,596	0.00613
General Service 50 to 4,999 kW	kW	86,186,766	229,814	0	880,975	0	0	880,975	2.30006
Unmetered Scattered Load	kWh	0	0	0	0	0	0	0	0.00000
Sentinel Lighting	kW	3,529	11	0	36	0	0	36	1.96758
Street Lighting	kW	1,208,363	3,096	0	12,352	0	0	12,352	2.39371
		<u>94,383,211</u>	<u>232,921</u>	<u>0</u>	<u>964,756</u>	<u>0</u>	<u>0</u>	<u>964,756</u>	

Enter the above value onto Sheet
 "J3.31 Global Adjust Del 2011"
 of the 2011 OEB IRM Rate Generator



Name of LDC: Hydro Hawkesbury Inc.
File Number: EB-2010-0090
Effective Date: May 1, 2011
Version : 2.0

Request for Clearance of Deferral and Variance Accounts

Account Description	Account Number	Principal Amounts	Interest Amounts	Total Claim
		A	B	C = A + B
LV Variance Account	1550	(16,474)	36	(16,438)
RSVA - Wholesale Market Service Charge	1580	130,546	2,084	132,630
RSVA - Retail Transmission Network Charge	1584	5,523	(297)	5,226
RSVA - Retail Transmission Connection Charge	1586	56,457	(1,269)	55,188
RSVA - Power (Excluding Global Adjustment)	1588	343,119	(11,072)	332,047
RSVA - Power (Global Adjustment Sub-account)	1588	(926,602)	(38,154)	(964,756)
Recovery of Regulatory Asset Balances	1590	(0)	(420)	(420)
Balance of Disposition and recovery of Regulatory Balances Account (2008)	1595	0	0	0
Disposition and recovery of Regulatory Balances Account	1595	407,432	49,092	456,523
Total		0	0	0

Appendix B

To Partial Decision and Order

Tariff of Rates and Charges

Board File No: EB-2010-0090

DATED: June 6, 2011

Hydro Hawkesbury Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date September 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2010-0090

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Energy is generally supplied as single phase, 3-wire, 60-Hertz, having nominal voltage of 120/240 Volts and up to 400 amps. There shall be only one delivery point to a dwelling. The Basic Connection for Residential consumers is defined as 100 amp 120/240 volt overhead service. A Residential building is supplied at one service voltage per land parcel. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5.89
Smart Meter Funding Adder – effective until April 30, 2012	\$	1.45
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	\$	0.15
Distribution Volumetric Rate	\$/kWh	0.0079
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kWh	(0.0034)
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2013	\$/kWh	(0.0019)
Rate Rider for Global Adjustment Sub-Account Disposition (2011) – effective until April 30, 2013	\$/kWh	0.0061
Applicable only for Non-RPP Customers		
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0033

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Hydro Hawkesbury Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date September 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2010-0090

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW, and Town Houses and Condominiums that require centralized bulk metering. Further servicing details are available in the distributor's Conditions of Service

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	13.60
Smart Meter Funding Adder – effective until April 30, 2012	\$	1.45
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	\$	0.48
Distribution Volumetric Rate	\$/kWh	0.0054
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kWh	(0.0049)
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2013	\$/kWh	(0.0019)
Rate Rider for Global Adjustment Sub-Account Disposition (2011) – effective until April 30, 2013	\$/kWh	0.0061
Applicable only for Non-RPP Customers		
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0029

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Hydro Hawkesbury Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date September 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2010-0090

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection Service Rate the following sub-classifications apply:

- General Service 50 to 500 kW non-interval metered
- General Service 50 to 500 kW interval metered
- General Service greater than 500 to 5,000 kW interval metered.

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	95.66
Smart Meter Funding Adder – effective until April 30, 2012	\$	1.45
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	\$	14.30
Distribution Volumetric Rate	\$/kW	1.5288
Low Voltage Service Rate	\$/kW	0.1369
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kW	(2.2347)
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2013	\$/kW	(0.7073)
Rate Rider for Global Adjustment Sub-Account Disposition (2011) – effective until April 30, 2013	\$/kW	2.3001
Applicable only for Non-RPP Customers		
Retail Transmission Rate – Network Service Rate	\$/kW	2.3155
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.1752

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Hydro Hawkesbury Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date September 1, 2011

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EB-2010-0090

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per customer)	\$	6.28
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	\$	0.75
Distribution Volumetric Rate	\$/kWh	0.0021
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kWh	(0.0052)
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2013	\$/kWh	(0.0019)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0029

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Hydro Hawkesbury Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date September 1, 2011

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EB-2010-0090

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to privately owned roadway lighting controlled by photo cells. Consumption is based on calculated connected load times the required lighting hours. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	1.60
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	\$	0.02
Distribution Volumetric Rate	\$/kW	3.1724
Low Voltage Service Rate	\$/kW	0.2162
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kW	(0.6044)
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2013	\$/kW	(0.6243)
Rate Rider for Global Adjustment Sub-Account Disposition (2011) – effective until April 30, 2013	\$/kW	1.9676
Applicable only for Non-RPP Customers		
Retail Transmission Rate – Network Service Rate	\$/kW	1.7470
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.8550

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Hydro Hawkesbury Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date September 1, 2011

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EB-2010-0090

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to municipal lighting, Ministry of Transportation operation controlled by photo cells. Consumption is as per OEB street lighting load shape. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	0.61
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	\$	0.01
Distribution Volumetric Rate	\$/kW	6.6567
Low Voltage Service Rate	\$/kW	0.1059
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kW	(1.7655)
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2013	\$/kW	(0.7364)
Rate Rider for Global Adjustment Sub-Account Disposition (2011) – effective until April 30, 2013	\$/kW	2.3937
Applicable only for Non-RPP Customers		
Retail Transmission Rate – Network Service Rate	\$/kW	1.7464
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.9085

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Hydro Hawkesbury Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date September 1, 2011

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EB-2010-0090

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5.25
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Hydro Hawkesbury Inc.

TARIFF OF RATES AND CHARGES

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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

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Customer Administration		
Arrears Certificate	\$	15.00
Statement of Account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	20.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	15.00
Disconnect/Reconnect at meter – during regular hours	\$	30.00
Disconnect/Reconnect at meter – after regular hours	\$	130.00
Disconnect/Reconnect at pole - during regular hours	\$	100.00
Disconnect/Reconnect at pole – after regular hours	\$	300.00
Install/Remove load control device – during regular hours	\$	30.00
Install/Remove load control device – after regular hours	\$	130.00
Service call – after regular hours	\$	130.00
Temporary service install & remove – overhead – no transformer	\$	500.00
Temporary service install & remove – overhead – with transformer	\$	1,000.00
Specific charge for access to the power pole – per pole/year	\$	22.35

Hydro Hawkesbury Inc.

TARIFF OF RATES AND CHARGES

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EB-2010-0090

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0446
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0342