



August 5, 2011

By RESS and Courier

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
2300 Yonge Street
27th Floor
Toronto, ON M4P 1E4

Dear Ms. Walli;

Re: EB-2010-0131 - Horizon Utilities Corporation Application to the Ontario Energy Board for Electricity Distribution Rates and Charges as of January 1, 2011

On July 7, 2011, the Ontario Energy Board (the "Board") issued its Decision and Order in the above-captioned proceeding. On July 18, 2011, Horizon Utilities filed its draft Rate Order (the "DRO") and Appendices thereto, which included Horizon Utilities' proposed rates and charges reflecting the Board's findings in the Decision. Following the receipt of comments from Board staff and intervenors on the DRO, Horizon Utilities filed its response to those comments on the DRO (the "Horizon Utilities Response") on July 28, 2011.

On August 3, 2011, the Board issued a Decision and Order on Horizon Utilities' DRO (the "DRO Decision") in which the Board confirmed that it had reviewed the information provided in support of the Horizon Utilities Response and was satisfied that the components of the revised DRO contained therein accurately reflected the Decision, with the exception of the approach taken by Horizon Utilities to calculate the Forgone Revenue Rate Riders. Those riders provide for the recovery of forgone revenue for the period of May 1, 2011 (the effective date of Horizon Utilities' new distribution rates) through July 31, 2011 (the implementation date of the new rates and charges being August 1, 2011).

At pages 2 and 3 of the DRO Decision, the Board directed Horizon Utilities to revise the Forgone Revenue Rate Riders to reflect the approach the Board described in the DRO Decision and to file an updated DRO including an updated Tariff of Rates and Charges

Please find accompanying this letter Horizon Utilities' Updated DRO which addresses the revision to the Forgone Revenue Riders noted above. Horizon Utilities has also included in the Updated DRO a necessary correction to the RSVA - Global Adjustment Account Recovery Rate Riders, applicable only to non-Regulated Price Plan ("RPP") customers, for the reasons set out in the Updated DRO. Specifically, the portion of the balance in the RSVA - Global Adjustment Account (a sub-Account to Account 1588) allocated to each customer class was divided by the overall forecasted number of

kW/kWh (as applicable) for each customer class to obtain the applicable rider. Since the rider is payable only by non-RPP customers, the correct approach is to divide the amount allocated to each customer class by only the forecasted kW/kWh (as applicable) for non-RPP customers in each customer class. Horizon Utilities has now corrected these calculations and the resulting riders. This correction affects the RSVA - Global Adjustment Account Recovery Rate Riders for all classes with the exception of the Large Use class.

Two hard copies of the Updated DRO will be delivered to the Board. A text-searchable electronic version of the Updated DRO and a live Excel version of the Deferral and Variance Account Rate Rider calculations are being filed using the Board's RESS system.

Should you have any questions or require further information, please do not hesitate to contact me.

Yours Truly,

Original signed by Indy Butany-DeSouza

Indy J. Butany-DeSouza
Vice-President, Regulatory and Government Affairs
Horizon Utilities Corporation

Encl.

cc. Keith Ritchie, Ontario Energy Board (electronic version only)
Intervenors of Record (electronic version only)

IN THE MATTER OF the *Ontario Energy Board Act*, 1998, being Schedule B to the *Energy Competition Act*, 1998, S.O. 1998, c.15;

AND IN THE MATTER OF an Application by Horizon Utilities Corporation to the Ontario Energy Board for an Order or Orders approving or fixing just and reasonable rates and other service charges for the distribution of electricity as of January 1, 2011.

UPDATED DRAFT RATE ORDER OF HORIZON UTILITIES CORPORATION

DELIVERED AUGUST 5, 2011

INTRODUCTION:

On August 26, 2011, Horizon Utilities Corporation (“Horizon Utilities”) filed an application (the “Application”) with the Ontario Energy Board (the “Board”), under section 78 of the *Ontario Energy Board Act*, 1998, S.O. 1998, c. 15, seeking approval for changes to rates Horizon Utilities charges for electricity distribution, to be effective January 1, 2011. The Board assigned File Number EB-2010-0131 to the Application.

On July 7, 2011 the Board issued its Decision and Order pertaining to the Application (referred to here as the “Decision”). Horizon Utilities filed its draft Rate Order (the “DRO”) and supporting material on July 18, 2011. Intervenors and Board staff filed their comments on the DRO by July 25, 2011. On July 28, 2011, Horizon Utilities filed its response to the parties’ comments together with a revised DRO (referred to below as the “Horizon Utilities Response”).

On August 3, 2011, the Board issued its Decision and Order on Horizon Utilities’ DRO (the “DRO Decision”). In the DRO Decision, the Board confirmed that it had reviewed the information provided in support of the Horizon Utilities Response and was satisfied that the components of the revised DRO contained therein accurately reflected the Decision, with the exception of the approach taken by Horizon Utilities to calculate the Forgone Revenue Rate Riders. Those riders provide for the recovery of forgone revenue for the period of May 1, 2011 (the effective date of Horizon Utilities’ new distribution rates) through July 31, 2011 (the implementation date of the new rates and charges being August 1, 2011). The Forgone Revenue Rate Rider is addressed in the “Implementation” section of the DRO and of the July 28, 2011 Horizon Utilities Response.

The Board did not accept the approach proposed by Horizon Utilities, and instead determined that the approach to be taken on the calculation of the forgone revenue and the Forgone Revenue Rate Riders is to base the calculations on 1/12th of the estimated revenue requirement for the test year (referred to by the Board and below as the “1/12th Approach”).

At pages 2 and 3 of the DRO Decision, the Board directed Horizon Utilities to revise the Forgone Revenue Rate Riders to reflect this approach and to file an updated DRO (referred to below as the “Updated DRO”) including an updated Tariff of Rates and Charges and all necessary supporting calculations and explanations reflecting this finding. The Board advised that once it had confirmed the calculations, it would issue a final Rate Order.

Pursuant to the Board’s DRO Decision, Horizon Utilities encloses this Updated DRO. It is limited in scope, dealing only with the following two matters:

- the update to the Forgone Revenue Rate Riders discussed above; and
- a necessary correction to the RSVA - Global Adjustment Account Recovery Rate Riders, applicable only to non-Regulated Price Plan (“RPP”) customers, for the reasons discussed below. This correction affects the RSVA - Global Adjustment Account Recovery Rate Riders for all classes with the exception of the Large Use class.

The correction to the RSVA - Global Adjustment Account Recovery Rate Riders arises out of an error in the calculation of the riders themselves – the calculations of the balance in the RSVA - Global Adjustment Account (a sub-Account to Account 1588), and of the amounts to be recovered from each customer class, are correct. Specifically, the error lies in the fact that the amount allocated to each class was divided by the overall forecasted number of kW/kWh (as applicable) for each customer class to obtain the applicable rider. Since the rider is payable only by non-RPP customers, the correct approach is to divide the amount allocated to each customer class by only the forecasted kW/kWh (as applicable) for non-RPP customers in each customer class. Horizon Utilities has now corrected these calculations and the resulting riders.

Consistent with the structure of the DRO and the Horizon Utilities Response, these matters are addressed in the following sections below:

- Deferral and Variance Accounts; and
- Implementation (Forgone Revenue Rate Riders)

The following updated Appendices accompany this Updated DRO (Horizon Utilities notes that there is no change to the Revenue Requirement Work Form as a result of changes to the Forgone Revenue Rate Riders and the RSVA - Global Adjustment Account Recovery Rate Riders):

- Appendix A (Updated 20110805): Updated Draft Schedule of Rates and Charges
- Appendix B-1 (Updated 20110805): Updated Customer Bill Impacts for Requested Profiles Inclusive of Forgone Revenue Rider
- Appendix F (Updated 20110805): Updated Calculation of Forgone Revenue Rate Riders

The following live Excel workbook also accompanies this Updated DRO:

- Updated Deferral and Variance Account Rate Rider calculations

DEFERRAL AND VARIANCE ACCOUNTS

As discussed in the DRO, at page 54 of the Decision, the Board made the following finding:

“Except as set out below, the Board approves the disposition of Horizon’s Group 1 and Group 2 deferral accounts, on a final basis as at December 31, 2009, including carrying charges to December 31, 2010.

In general, the Board finds that a one year disposition period is appropriate. However, as noted by the Board later in this Decision, the implementation date for final rates arising from this proceeding will be August 1, 2011. In order to avoid multiple changes in rates over the 2011 and 2012 rate years, and to mitigate the impacts on Horizon’s ratepayers and administrative work for the utility, the disposition will be over the 17-month period from August 1, 2011 to December 31, 2012.

The Board finds it appropriate to dispose of the GA sub-account by means of a separate rate rider applicable to non-RPP customers that is included in the delivery component of the bill.” [p.54]

In preparing the DRO, Horizon Utilities calculated riders based on the 17-month disposition period approved by the Board. In response to the Board’s determination as to the appropriate means of disposing of the GA sub-account, Horizon Utilities showed the total amount for disposition (that amount is \$5,315,314) in Tables 16 and 17 of the DRO, and the amounts for disposition on a class basis in Table 17 of the DRO. Those values have not changed.

Tables 17-20 of the DRO illustrated the derivation of Horizon Utilities’ Deferral and Variance Account rate riders. More particularly, Tables 18 and 20 of the DRO set out the RSVA - Global

Adjustment Account Recovery Rate Riders. Similar tables can be found at Sheets 7 and 9 of the live Excel Deferral and Variance Account Rate Rider Calculations workbook provided in conjunction with the Revised DRO delivered July 28, 2011.

As noted above, Horizon Utilities inadvertently used all forecasted kW/kWh, as applicable, for each class in determining the applicable RSVA - Global Adjustment Account Recovery Rate Riders. The correct approach requires the use of only the forecasted kW/kWh (as applicable) for non-RPP customers in each customer class. Left uncorrected, it will not be possible for Horizon Utilities to recover the amounts necessary to dispose of the RSVA - Global Adjustment Account balance because the number of kW/kWh (as applicable) on which the rider would be charged will be significantly below the number on which the rider was calculated.

Horizon Utilities has corrected its calculation of the RSVA - Global Adjustment Account Recovery Rate Riders, and those riders are set out in the following updated Tables 18 and 20:

Updated Table 18 – Calculation of Rate Riders

Class	RESIDENTIAL CLASS	GENERAL SERVICE <50 KW CLASS	GENERAL SERVICE >50 KW	LARGE USER CLASS	UNMETERED & SCATTERED LOADS	SENTINEL LIGHTS	STREET LIGHTING	STANDBY
RSVA Account Recovery Rate Riders	(\$0.0004)	(\$0.0004)	(\$0.1623)	(\$0.0952)	(\$0.0004)	(\$0.1565)	(\$0.1591)	\$0.0000
Non-RSVA Account Recovery Rate Riders	\$0.0001	\$0.0000	(\$0.0013)	(\$0.0014)	\$0.0001	\$0.1723	(\$0.0103)	(\$0.0013)
	(\$0.0003)	(\$0.0004)	(\$0.1636)	(\$0.0967)	(\$0.0003)	\$0.0158	(\$0.1694)	(\$0.0013)
Billing Determinants	kWh	kWh	kW	kW	kWh	kW	kW	kW

Class	RESIDENTIAL CLASS	GENERAL SERVICE <50 KW CLASS	GENERAL SERVICE >50 KW	LARGE USER CLASS	UNMETERED & SCATTERED LOADS	SENTINEL LIGHTS	STREET LIGHTING	STANDBY
Applicable to Non-Regulated Price Plan Customers Only								
RSVA -Global Adjustment Account Recovery Rate Riders	\$ 0.0016	\$ 0.0017	\$ 0.6033	\$ 0.3387	\$ 0.0016	\$ 0.5959	\$ 0.5621	\$ -
Billing Determinants	kWh	kWh	kW	kW	kWh	kW	kW	kW

Updated Table 20 – Deferral and Variance Account Rate Riders per Board Decision

Customer Class	All Classes		Non-Regulated Price Plan Customers Only	
	Deferral and Variance Rates Riders (\$) per kWh	Deferral and Variance Rates Riders (\$) per kW	Non-RPP Global Adjustment Variance Rate Rider (\$) per kWh	Non - RPP Global Adjustment Variance Rate Rider (\$) per kW
RESIDENTIAL	(\$0.0003)		\$0.0016	
GENERAL SERVICE <50 KW	(\$0.0004)		\$0.0017	
GENERAL SERVICE >50 KW		(\$0.1636)		\$0.6033
LARGE USER		(\$0.0967)		\$0.3387
UNMETERED & SCATTERED LOADS	(\$0.0003)		\$0.0016	
SENTINEL LIGHTS		\$0.0158		\$0.5959
STREET LIGHTING		(\$0.1694)		\$0.5621
STANDBY		(\$0.0013)		\$0.0000

The corrected riders are also set out in Appendix A (Updated 20110805): Updated Draft Schedule of Rates and Charges, which forms part of this Updated DRO; and in the live Excel workbook setting out Horizon Utilities' updated Deferral and Variance Account Rate Rider calculations, being delivered in conjunction with this Updated DRO.

The RSVA - Global Adjustment Account Recovery Rate Rider applicable to the Large Use class has not changed in this update. As all Large Use customers are non-RPP customers, the calculations in the initial and revised DROs, and the Large Use impact calculation provided in the section at page 23 of the Revised DRO titled "Appendix B – Estimated Bill Impacts" remains correct.

Horizon Utilities respectfully requests that the Board approve the updated RSVA - Global Adjustment Account Recovery Rate Riders as set out in Appendix A (Updated 20110805) to this Updated DRO.

IMPLEMENTATION

At page 68 of the Decision, the Board made the following findings with respect to implementation of the Decision (in part):

"While the Board approves a May 1, 2011 effective date, it notes that the rates will be implemented at a date subsequent to this Decision, following the draft Rate Order process and after the Board has issued a Rate Order approving the final Tariff of Rates and Charges. The Board determines that the implementation date should be August 1, 2011.

In preparing its draft Rate Order filing, Horizon is directed to calculate class-specific rate riders that would recover the foregone incremental revenue for the period from May 1, 2011 to July 31, 2011. Horizon should propose an appropriate time period for recovery giving due consideration to bill impacts on its ratepayers. The current interim rates are in effect until the Board approves the final Rate Order."

As noted above, in the DRO Decision, the Board determined that the calculation of the forgone revenue and the Forgone Revenue Rate Riders are to be based on the 1/12th Approach, which assumes that the revenue requirement and the number of customers and demand is constant through the test year. Accordingly, Horizon Utilities has applied that approach to the calculation of its Forgone Revenue Rate Riders, which will be in place for the period of August 1, 2011 through December 31, 2011. The proposed class-specific rate riders were initially set out in Table 23 to the DRO and in Appendix F thereto, and revised riders were provided in Appendix F

(Revised) to the July 28, 2011 Horizon Utilities Response. The updated class-specific rate riders, based on the Board's DRO Decision, are set out in Updated Table 23 below.

Updated Table 23 – Updated Forgone Revenue Rate Riders

Rate Class	Forgone Fixed Revenue Rate Rider	Forgone Variable Revenue Rate Rider
Residential	\$ 1.06	\$ 0.0010
General Service < 50 kW	\$ 2.83	\$ 0.0007
General Service 50 to 4,999 kW	\$ 25.76	\$ 0.1480
Large Use	\$ 6,894.47	\$ 0.1942
Unmetered Scattered Load	(\$0.29)	(\$0.0004)
Sentinel Lighting	\$ 0.92	\$ 2.5261
Street Lighting	\$ 0.20	\$ 0.5411
Standby		\$ 0.2582

Horizon Utilities has provided detailed calculations of the Forgone Revenue Rate Riders in Appendix F (Updated 20110805) – Updated Calculation of Forgone Revenue Rate Riders. Two other Appendices to the Horizon Utilities Response of July 28, 2011 are affected – Appendix A (Revised): Revised Draft Schedule of Rates and Charges; and Appendix B-1: Customer Bill Impacts for Requested Profiles Inclusive of Forgone Revenue Rate Rider. Updated versions of these two Appendices accompany this Updated DRO.

CONCLUSION

Horizon Utilities has complied with the DRO Decision and has implemented the change to the calculation of the Forgone Revenue Rate Riders as directed by the Board in the DRO Decision. Details of the changes are discussed above and are further supported by the three Updated Appendices accompanying this Updated DRO. Horizon Utilities has also made a necessary and appropriate correction to its calculation of its RSVA - Global Adjustment Account Recovery Rate Riders, as discussed above and as shown in Appendix A (Updated 20110805) to this Updated DRO and in the live Excel workbook of Updated Deferral and Variance Account Rate Rider calculations that accompany this Updated DRO.

Horizon Utilities respectfully requests that the Board approve its updated draft Schedule of Rates and Charges at Appendix A (Updated 20110805) to this Updated DRO, and that the

Board issue its final Rate Order reflecting that updated Schedule of Rates and Charges to be effective May 1, 2011 with an implementation date of August 1, 2011.

DATED THIS 5th DAY OF AUGUST, 2011

Original signed by Indy J. Butany-DeSouza

Indy J. Butany-DeSouza
Vice-President, Regulatory and Government Affairs
Horizon Utilities Corporation

**Appendix A (Updated 20110805): Updated Draft Schedule of
Rates and Charges**

Horizon Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2011 Implementation August 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2010-0131

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	14.45
Foregone Distribution Revenue Rate Rider – Service Charge - effective until December 31, 2011	\$	1.06
Smart Meter Funding Adder – effective until April 30, 2012	\$	2.14
Late Payment Penalty Rider – effective until July 31, 2012	\$	0.27
Distribution Volumetric Rate	\$/kWh	0.0142
Foregone Distribution Revenue Rate Rider – Volumetric Rate - effective until December 31, 2011	\$/kWh	0.0010
Low Voltage Service Rate	\$/kWh	0.00006
Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2012 Applicable only for Non-RPP Customers	\$/kWh	0.0002
Rate Rider for Global Adjustment Sub-Account Disposition – effective until December 31, 2012 Applicable only for Non-RPP Customers	\$/kWh	0.0016
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kWh	(0.0020)
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until December 31, 2012	\$/kWh	(0.0003)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0057

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Horizon Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2011 Implementation August 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2010-0131

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	32.16
Foregone Distribution Revenue Rate Rider – Service Charge - effective until December 31, 2011	\$	2.83
Smart Meter Funding Adder– effective until April 30, 2012	\$	2.14
Late Payment Penalty Rider – effective until July 31, 2012	\$	0.63
Distribution Volumetric Rate	\$/kWh	0.0084
Foregone Distribution Revenue Rate Rider – Volumetric Rate - effective until December 31, 2011	\$/kWh	0.0007
Low Voltage Service Rate	\$/kWh	0.00006
Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2012		
Applicable only for Non-RPP Customers	\$/kWh	0.0002
Rate Rider for Global Adjustment Sub-Account Disposition – effective until December 31, 2012		
Applicable only for Non-RPP Customers	\$/kWh	0.0017
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kWh	(0.0020)
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until December 31, 2012	\$/kWh	(0.0004)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0052

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Horizon Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2011

Implementation August 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2010-0131

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	293.26
Foregone Distribution Revenue Rate Rider – Service Charge - effective until December 31, 2011	\$	25.76
Smart Meter Funding Adder– effective until April 30, 2012	\$	2.14
Late Payment Penalty Rider – effective until July 31, 2012	\$	7.11
Distribution Volumetric Rate	\$/kW	2.0341
Foregone Distribution Revenue Rate Rider – Volumetric Rate - effective until December 31, 2011	\$/kW	0.1480
Low Voltage Service Rate	\$/kW	0.02169
Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2012		
Applicable only for Non-RPP Customers	\$/kW	0.0767
Rate Rider for Global Adjustment Sub-Account Disposition – effective until December 31, 2012		
Applicable only for Non-RPP Customers	\$/kW	0.6033
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kW	(0.7500)
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until December 31, 2012	\$/kW	(0.1636)
Retail Transmission Rate – Network Service Rate	\$/kW	2.4643
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0584

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Horizon Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2011
Implementation August 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2010-0131

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	22,642.10
Foregone Distribution Revenue Rate Rider – Service Charge - effective until December 31, 2011	\$	6,894.47
Smart Meter Funding Adder– effective until April 30, 2012	\$	2.14
Late Payment Penalty Rider – effective until July 31, 2012	\$	414.57
Distribution Volumetric Rate	\$/kW	1.3359
Foregone Distribution Revenue Rate Rider – Volumetric Rate - effective until December 31, 2011	\$/kW	0.1942
Low Voltage Service Rate	\$/kW	0.02492
Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2012		
Applicable only for Non-RPP Customers	\$/kW	0.0543
Rate Rider for Global Adjustment Sub-Account Disposition – effective until December 31, 2012		
Applicable only for Non-RPP Customers	\$/kW	0.3387
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kW	(0.4855)
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until December 31, 2012	\$/kW	(0.0967)
Retail Transmission Rate – Network Service Rate	\$/kW	2.8151
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.3654

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Horizon Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2011

Implementation August 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2010-0131

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	9.11
Foregone Distribution Revenue Rate Rider – Service Charge - effective until December 31, 2011	\$	(0.29)
Late Payment Penalty Rider – effective until July 31, 2012 (per connection)	\$	0.45
Distribution Volumetric Rate	\$/kWh	0.0141
Foregone Distribution Revenue Rate Rider – Volumetric Rate - effective until December 31, 2011	\$/kWh	(0.0004)
Low Voltage Service Rate	\$/kWh	0.00006
Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2012		
Applicable only for Non-RPP Customers	\$/kWh	0.0002
Rate Rider for Global Adjustment Sub-Account Disposition – effective until December 31, 2012		
Applicable only for Non-RPP Customers	\$/kWh	0.0016
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kWh	(0.0025)
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until December 31, 2012	\$/kWh	(0.0003)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0053

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Horizon Utilities Corporation
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2011
Implementation August 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2010-0131

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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MONTHLY RATES AND CHARGES – APPROVED ON AN INTERIM BASIS

Standby Charge – for a month where standby power is not provided. The charge is applied to the amount of reserved load transfer capacity contracted or the amount of monthly peak load displaced by a generating facility.	\$/kW	2.4808
Foregone Distribution Revenue Rate Rider – Volumetric Rate - effective until December 31, 2011	\$/kW	0.2582
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kW	(0.0002)
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until December 31, 2012	\$/kW	(0.0013)

Horizon Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2011 Implementation August 1, 2011

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EB-2010-0131

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification applies to safety/security lighting with a Residential, General Service or Large Use customer. This is typically exterior lighting, and often unmetered. Consumption is estimated based on the equipment rating and estimated hours of use. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	4.42
Foregone Distribution Revenue Rate Rider – Service Charge - effective until December 31, 2011	\$	0.92
Late Payment Penalty Rider – effective until July 31, 2012 (per connection)	\$	0.06
Distribution Volumetric Rate	\$/kW	12.1399
Foregone Distribution Revenue Rate Rider – Volumetric Rate - effective until December 31, 2011	\$/kW	2.5261
Low Voltage Service Rate	\$/kW	0.01745
Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2012		
Applicable only for Non-RPP Customers	\$/kW	0.0724
Rate Rider for Global Adjustment Sub-Account Disposition – effective until December 31, 2012		
Applicable only for Non-RPP Customers	\$/kW	0.5959
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kW	(1.2647)
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until December 31, 2012	\$/kW	0.0158
Retail Transmission Rate – Network Service Rate	\$/kW	2.0478
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6564

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Horizon Utilities Corporation

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EB-2010-0131

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	2.31
Foregone Distribution Revenue Rate Rider – Service Charge - effective until December 31, 2011	\$	0.20
Late Payment Penalty Rider – effective until July 31, 2012 (per connection)	\$	0.03
Distribution Volumetric Rate	\$/kW	6.1604
Foregone Distribution Revenue Rate Rider – Volumetric Rate - effective until December 31, 2011	\$/kW	0.5411
Low Voltage Service Rate	\$/kW	0.01702
Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2012		
Applicable only for Non-RPP Customers	\$/kW	0.0740
Rate Rider for Global Adjustment Sub-Account Disposition – effective until December 31, 2012		
Applicable only for Non-RPP Customers	\$/kW	0.5621
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kW	(0.6378)
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until December 31, 2012	\$/kW	(0.1694)
Retail Transmission Rate – Network Service Rate	\$/kW	1.9400
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6150

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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EB-2010-0131

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5.25
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ALLOWANCES

Transformer Allowance for Ownership - General Service 50 to 4,999 kW customers - per kW of billing demand/month	\$/kW	(0.73)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

Horizon Utilities Corporation

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SPECIFIC SERVICE CHARGES

APPLICATION

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Customer Administration		
Arrears Certificate	\$	15.00
Statement of Account	\$	15.00
Pulling post-dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income tax letter	\$	15.00
Notification Charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned Cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge / change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special Meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Credit Card Convenience Charge	\$	15.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install / remove load control device – during regular hours	\$	65.00
Install / remove load control device – after regular hours	\$	185.00
Service call – customer-owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Temporary service install and remove – overhead – no transformer	\$	500.00
Temporary service install and remove – underground – no transformer	\$	300.00
Temporary service install and remove – overhead – with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles – per pole/year	\$	22.35
Administrative Billing Charge	\$	150.00

Horizon Utilities Corporation

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Implementation August 1, 2011

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EB-2010-0131

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0407
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0179
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0303
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0078

**Appendix B-1 (Updated 20110805): Updated Customer Bill
Impacts for Requested Profiles Inclusive of Forgone Revenue
Rate Rider**

RESIDENTIAL									
	2010 BILL			2011 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Consumption									
800 kWh									
Monthly Service Charge			12.68			14.45	1.77	13.96%	12.61%
Distribution (kWh)	800	0.0125	10.00	800	0.0142	11.36	1.36	13.60%	9.92%
Foregone Revenue (Fixed)						1.06	1.06	#DIV/0!	0.93%
Foregone Revenue (Variable)				800	0.0010	0.80	0.80	#DIV/0!	0.70%
Low Voltage Rider (kWh)	800	0.0000	0.00	800	0.00006	0.05	0.05	#DIV/0!	0.04%
Smart Meter Rider (per month)			1.56			2.14	0.58	37.18%	1.87%
LRAM & SSM Rider (kWh)	800	0.0002	0.16	800	0.0000	0.00	(0.16)	(100.00%)	0.00%
Late Payment (\$/Customer/Month)			0.00			0.27	0.27	#DIV/0!	0.24%
Deferral & Variance Acct (kWh)	800	(0.0023)	(1.84)	800	(0.0023)	(1.84)	0.00	0.00%	(1.61%)
Distribution Sub-Total			22.56			28.29	5.73	25.39%	24.69%
Retail Transmission (kWh)	834	0.0108	9.00	833	0.0128	10.66	1.65	18.36%	9.30%
Delivery Sub-Total			31.56			38.94	7.38	23.38%	33.99%
Other Charges (kWh)	834	0.0072	6.00	833	0.0072	5.99	(0.01)	(0.13%)	5.23%
Cost of Power Commodity (kWh)	600	0.0650	39.00	600	0.0650	39.00	0.00	0.00%	34.04%
Cost of Power Commodity (kWh)	234	0.0750	17.53	233	0.0750	17.44	(0.08)	(0.48%)	15.23%
SPC (kWh)	834	0.0003725	0.31	834	0.0000000	0.00	(0.31)	(100.00%)	0.00%
Total Bill Before Taxes			94.40			101.38	6.98	7.39%	88.50%
HST		13.00%	12.27		13.00%	13.18	0.91	7.39%	11.50%
Total Bill			106.68			114.56	7.89	7.39%	100.00%

GENERAL SERVICE < 50 kW									
	2010 BILL			2011 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Consumption									
2,000 kWh									
Monthly Service Charge			27.45			32.16	4.71	17.16%	11.93%
Distribution (kWh)	2,000	0.0072	14.40	2,000	0.0084	16.80	2.40	16.67%	6.23%
Foregone Revenue (Fixed)						2.83	2.83	#DIV/0!	1.05%
Foregone Revenue (Variable)				2,000	0.0007	1.40	1.40	#DIV/0!	0.52%
Low Voltage Rider (kWh)	2,000	0.0000	0.00	2,000	0.00006	0.12	0.12	#DIV/0!	0.04%
Smart Meter Rider (per month)			1.56			2.14	0.58	37.18%	0.79%
LRAM & SSM Rider (kWh)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	#DIV/0!	0.00%
Late Payment (\$/Customer/Month)			0.00			0.63	0.63	#DIV/0!	0.23%
Deferral & Variance Acct (kWh)	2,000	(0.0025)	(5.00)	2,000	(0.0024)	(4.80)	0.20	(4.00%)	(1.78%)
Distribution Sub-Total			38.41			51.28	12.87	33.51%	19.02%
Retail Transmission (kWh)	2,084	0.0097	20.22	2,081	0.0114	23.73	3.51	17.37%	8.80%
Delivery Sub-Total			58.63			75.01	16.38	27.94%	27.82%
Other Charges (kWh)	2,084	0.0072	15.01	2,081	0.0072	14.99	(0.02)	(0.13%)	5.56%
Cost of Power Commodity (kWh)	750	0.0650	48.75	750	0.0650	48.75	0.00	0.00%	18.08%
Cost of Power Commodity (kWh)	1,334	0.0750	100.07	1,331	0.0750	99.86	(0.21)	(0.21%)	37.04%
SPC (kWh)	2,084	0.0003725	0.78	2,084	0.0000000	0.00	(0.78)	(100.00%)	0.00%
Total Bill Before Taxes			223.22			238.60	\$15.37	6.89%	88.50%
HST		13.00%	29.02		13.00%	31.02	2.00	6.89%	11.50%
Total Bill			252.24			269.62	\$17.37	6.89%	100.00%

GENERAL SERVICE > 50 kW									
	2010 BILL			2011 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Consumption									
30,000 kWh									
100 kW									
Monthly Service Charge			250.33			293.26	42.93	17.15%	8.20%
Distribution (kW)	100	1.7875	178.75	100	2.0341	203.41	24.66	13.80%	5.69%
Low Voltage Rider (kW)	100	0.0121	1.21	100	0.02169	2.17	0.96	79.26%	0.06%
Foregone Revenue (Fixed)						25.76	25.76	#DIV/0!	0.72%
Foregone Revenue (Variable)				100	0.1480	14.80	14.80	#DIV/0!	0.41%
Smart Meter Rider (per month)			1.56			2.14	0.58	37.18%	0.06%
LRAM & SSM Rider (kW)	100		0.00	100	0.0000	0.00	0.00	#DIV/0!	0.00%
Late Payment (\$/Customer/Month)			0.00			7.11	7.11	#DIV/0!	0.20%
Deferral & Variance Acct (kW)	100	(1.0002)	(100.02)	100	(0.9136)	(91.36)	8.66	(8.66%)	(2.56%)
Distribution Sub-Total			331.83			457.29	125.46	37.81%	12.79%
Retail Transmission (kW)	100	3.8311	383.11	100	4.5227	452.27	69.16	18.05%	12.65%
Delivery Sub-Total			714.94			909.56	194.62	27.22%	25.44%
Other Charges (kWh)	31,263	0.0072	225.09	31,221	0.0072	224.79	(0.30)	(0.13%)	6.29%
Cost of Power Commodity (kWh)	31,263	0.0650	2,032.10	31,221	0.0650	2,029.37	(2.73)	(0.13%)	56.77%
SPC (kWh)	31,263	0.0003725	11.65	31,263	0.0000000	0.00	(11.65)	(100.00%)	0.00%
Total Bill Before Taxes			2,983.77			3,163.72	179.94	6.03%	88.50%
HST		13.00%	387.89		13.00%	411.28	23.39	6.03%	11.50%
Total Bill			3,371.66			3,575.00	203.33	6.03%	100.00%

LARGE USER (> 5000 kW)									
	2010 BILL			2011 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Consumption									
4,700,000 kWh									
13,900 kW									
Monthly Service Charge			11,151.32			22,642.10	11,490.78	103.04%	4.28%
Distribution (kW)	13,900	1.0123	14,070.97	13,900	1.3359	18,569.01	4,498.04	31.97%	3.51%
Low Voltage Rider (kW)	13,900	0.014	194.60	13,900	0.02492	346.39	151.79	78.00%	0.07%
Foregone Revenue (Fixed)						6,894.47	6,894.47	#DIV/0!	1.30%
Foregone Revenue (Variable)				13,900	0.1942	2,699.38	2,699.38	#DIV/0!	0.51%
Smart Meter Rider (per month)			1.56			2.14	0.58	37.18%	0.00%
LRAM & SSM Rider (kW)	13,900		0.00	13,900	0.0000	0.00	0.00	#DIV/0!	0.00%
Late Payment (\$/Customer/Month)			0.00			414.57	414.57	#DIV/0!	0.08%
Deferral & Variance Acct (kW)	13,900	(0.6827)	(9,489.53)	13,900	(0.5822)	(8,092.58)	1,396.95	(14.72%)	(1.53%)
Distribution Sub-Total			15,928.92			43,475.48	27,546.56	172.93%	8.21%
Retail Transmission (kW)	13,900	4.3886	61,001.54	13,900	5.1805	72,008.95	11,007.41	18.04%	13.60%
Delivery Sub-Total			76,930.46			115,484.43	38,553.97	50.12%	21.81%
Other Charges (kWh)	4,897,870	0.0072	35,264.66	4,891,290	0.0072	35,217.29	(47.38)	(0.13%)	6.65%
Cost of Power Commodity (kWh)	4,897,870	0.0650	318,361.55	4,891,290	0.0650	317,933.85	(427.70)	(0.13%)	60.04%
SPC (kWh)	4,897,870	0.0003725	1,824.46	4,897,870	0.0000000	0.00	(1,824.46)	(100.00%)	0.00%
Total Bill Before Taxes			432,381.13			468,635.57	36,254.44	8.38%	88.50%
HST		13.00%	56,209.55		13.00%	60,922.62	4,713.08	8.38%	11.50%
Total Bill			488,590.68			529,558.19	40,967.51	8.38%	100.00%

**Appendix F (Updated 20110805): Updated Calculation of
Forgone Revenue Rate Riders**

Forgone Revenue and Forgone Revenue Rate Rider Calculations

	1/12 of Board Approved Load Forecast (A)	3 Month Total (B)		Current Rates (C)	Proposed Rates (D)	Difference (E=D-C)	Total Forgone Revenue F =(B*E)	Forgone Revenue Rate Rider (F/A/5)
Residential Customers kWh	214,658	643,974	Fixed	\$ 12.68	\$ 14.45	\$ 1.77	\$ 1,139,834	\$ 1.06
	128,306,415	384,919,245	Variable	\$ 0.0125	\$ 0.0142	\$ 0.0017	\$ 654,363	\$ 0.0010
							\$ 1,794,197	
General Service < 50 kW Customers kWh	17,931	53,793	Fixed	\$ 27.45	\$ 32.16	\$ 4.71	\$ 253,365	\$ 2.83
	44,823,905	134,471,715	Variable	\$ 0.0072	\$ 0.0084	\$ 0.0012	\$ 161,366	\$ 0.0007
							\$ 414,731	
General Service 50 to 4,999 kW Customers kW	2,279	6,837	Fixed	\$ 250.33	\$ 293.26	\$ 42.93	\$ 293,512	\$ 25.76
	396,557	1,189,671	Variable	\$ 1.7875	\$ 2.0341	\$ 0.2466	\$ 293,373	\$ 0.1480
							\$ 586,885	
Large Use Customers kW	12	36	Fixed	\$ 11,151.32	\$22,642.10	\$ 11,490.78	\$ 413,668	\$ 6,894.47
	208,333	624,999	Variable	\$ 1.0123	\$ 1.3359	\$ 0.3236	\$ 202,250	\$ 0.1942
							\$ 615,918	
Unmetered Scattered Load Connections kWh	3,228	9,684	Fixed	\$ 9.59	\$ 9.11	-\$ 0.48	-\$ 4,648	-\$ 0.29
	1,045,132	3,135,396	Variable	\$ 0.0148	\$ 0.0141	-\$ 0.0007	-\$ 2,195	-\$ 0.0004
							-\$ 6,843	
Sentinel Lighting Connections kW	501	1,503	Fixed	\$ 2.89	\$ 4.42	\$ 1.53	\$ 2,300	\$ 0.92
	118	354	Variable	\$ 7.9297	\$ 12.1399	\$ 4.2102	\$ 1,490	\$ 2.5261
							\$ 3,790	
Street Lighting Connections kW	52,388	157,164	Fixed	\$ 1.97	\$ 2.31	\$ 0.34	\$ 53,436	\$ 0.20
	9,275	27,825	Variable	\$ 5.2585	\$ 6.1604	\$ 0.9019	\$ 25,095	\$ 0.5411
							\$ 78,531	
Standby kW	16,584	49,753	Variable	\$ 2.0505	\$ 2.4808	\$ 0.4303	\$ 21,409	\$ 0.2582
Total							\$ 3,508,618	