

Information Requests of the Vulnerable Energy Consumers Coalition (VECC)

Revenue to Cost Ratio Adjustment

VECC Question # 1

Reference: 2012 IRM Revenue Cost Ratio Adjustment Workform

- a) Please provide a reference to the evidence in EB-2010-0140 that supports the Revenue Requirement from Rates, \$2,338,885, reported on Sheet 5 (Re-based Revenue from Rates) in the 2012 IRM Revenue Cost Ratio Adjustment Workform.

Response:

Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C
2,812	33,427,924	0
493	16,733,379	0
68	37,802,659	97,727
18	58,750	0
12	12,745	36
1,004	867,846	2,421

The numbers pasted above are extracted from Sheet 5 (Re-based Revenue from Rates) in the 2012 IRM Revenue Cost Ratio Adjustment Work Form. On Page 8 of Parry Sound Power's Decision and Order for EB-2010-0140, under Board Findings, paragraph 3 says, "The Board also will mandate the use of the original load forecast and not the update as submitted by Parry Sound." The original load forecast is found in the Cost of Service under Exhibit 3/Tab 2/Schedule 1, page 6, which matches the numbers above.

Current Base Service Charge D	Current Base Distribution Volumetric Rate kWh E	Current Base Distribution Volumetric Rate kW F
21.55	0.0172	0.0000
32.19	0.0132	0.0000
203.06	0.0000	4.0776
22.29	0.1301	0.0000
4.16	0.0000	16.1330
1.31	0.0000	13.1417

The rest of the input cells in the 2012 IRM Revenue Cost Ratio Adjustment Work Form come straight from the Tariff Sheet from Parry Sounds Rate Order for EB-2010-0140.

b) VECC notes, as did Board Staff, that the Transformer Allowance was input as a negative on Sheet 8, resulting in a higher adjusted volumetric distribution rate for the GS 50 to 4,999 kW customer class, instead of lower.

Please re-do the 2012 IRM Revenue Cost Ratio Adjustment Workform to reflect this correction and any other corrections required as a result of the interrogatory process.

Response:

Transformer Allowance A	Transformer Allowance kW's C	Transformer Allowance Rate E	Volumetric Distribution Rate F	Billed kW's G	Adjusted Volumetric Distribution Rate $I = (F * (G - C) + (F - B) * C) / G$
14,046	23,410	0.6000	4.0776	97,727	3.9339
14,046	23,410			97,727	
B	D			H	

See Interrogatory # 6 from the OEB.

“Parry Sound Power changed the transformer ownership allowance from negative to positive, as well as the transformer allowance rate. This change caused the adjusted volumetric distribution rate to go from 4.2213 to 3.9339 for the General Service 50 to 4,999 kW rate class.”