



PARRY SOUND POWER

125 WILLIAM STREET, PARRY SOUND, ONTARIO P2A 1V9
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A Member of:



December 8, 2011

Kirsten Walli, Board Secretary
Ontario Energy Board
2300 Yonge Street, 27th Floor
P.O. Box 2319
Toronto, ON M4P 1E4

Attention: Ms. Kirsten Walli, Board Secretary

Dear Ms. Walli:

**Re: Parry Sound Power Corporation
2012 IRM3 Distribution Rate Application LRAM
File No. EB-2011-0193**

Please find attached Parry Sound Power Corporation's (PSP) Submission to recovery Lost Revenue Adjusted Mechanism ("LRAM") and Shared Savings Mechanism ("SSM") in relation to Conservation and Demand Management ("CDM") activities undertaken by Parry Sound Power.

If you have any questions, please contact the undersigned.

Yours truly,

Miles Thompson
Vice President, General Manager
Parry Sound Power Corporation
125 William Street
Parry Sound ON.
P2A 1V9
705-746-5866 Extension #24



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Attention: Ms. Kirsten Walli, Board Secretary

Dear Ms. Walli:

**Re: Parry Sound Power Corporation
2012 IRM3 Distribution Rate Application LRAM
File No. EB-2011-0193**

As stated in Parry Sound Power Corporation's (PSP) response to Final Submissions, PSP respectfully submits our application to recover Lost Revenue Adjusted Mechanism ("LRAM") and Shared Savings Mechanism ("SSM") in relation to Conservation and Demand Management ("CDM") activities undertaken by Parry Sound Power. Once PSP received the final OPA numbers we engaged matters experts- Burman Energy to calculate our LRAM amounts. The Burman report documentation and calculations are attached. We have used the last approved Board Billing Determinants (2011 Cost of Service) to allocate the LRAM dollar recovery over each applicable rate class. Table 1 below shows the recovery by class.

Table 1

	LRAM \$
<u>Third Tranche</u>	
RESIDENTIAL	\$3,616.51
GENERAL SERVICE >50KW	\$2,051.81
UNMETERED SCATTERED LOAD	\$10,721.99
-	
<u>OPA Programs</u>	
RESIDENTIAL	\$17,859.41
GENERAL SERVICE <50KW	\$13,031.30
General Service>50kW to 4,999kW	\$2,753.22
	\$50,034.24

Table 2 below shows the billing units to distribute the LRAM value over a one year period.

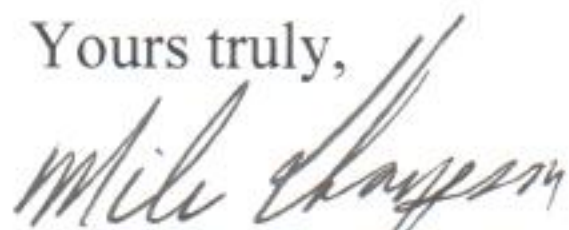
Rate Class	Amounts (Up to 2009)		Billing Units (2011)	Metrics	Rate Riders			Rate Rider to Use
	LRAM	SSM			LRAM	SSM	Total	Total
	\$	\$			\$/unit (kWh or kW)	\$/unit (kWh or kW)	\$/unit (kWh or kW)	\$/unit (kWh or kW)
Residential	21,475.92		33,572,049	kWh	0.0006	0.0000	0.0006	0.0006
GS < 50 kW	13,031.30		16,873,256	kWh	0.0008	0.0000	0.0008	0.0008
GS >50	4,805.03		97,877	kW	0.0491	0.0000	0.0491	0.0491
Sentinel Lights			36	kW	0.0000	0.0000	0.0000	0.0000
Street Lighting			2,421	kW	0.0000	0.0000	0.0000	0.0000
USL	10,721.99		58,750	kWh	0.1825	0.0000	0.1825	0.1825
Total	50,034.24	0.00						

PSP offers the Burman Energy Consultants Group report and calculation as part of our submission.

Parry Sound Power submits the rate riders in the table above be included in the final order for rates effective January 1, 2012.

If you have any questions, please contact the undersigned.

Yours truly,



Miles Thompson
 Vice President, General Manager
 Parry Sound Power Corporation
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