

## Board Staff Interrogatories

### 2012 IRM3 Electricity Distribution Rates Parry Sound Power Corporation (Parry Sound) EB-2011-0193

#### Lost Revenue Adjustment Mechanism (LRAM)

##### 1) Ref: Burman LRAM Support, Dec. 6, 2011

Parry Sound has requested an LRAM recovery associated with 2006 to 2010 CDM programs for a total amount of \$50,034.24.

- a) Please provide two tables that list all the programs, sorted by year, and that shows the energy consumption reductions (kWh) in both gross and net amounts for the entirety of this LRAM claim. Please provide the gross reductions and net reductions in separate tables.

Please see attached:

Net Amounts: Attachment A-D - 2011 LRAM Application PARRY SOUND R1.xls - Board Staff IR Q1a TAB

Gross Amounts: Attachment A-D - 2011 LRAM Application PARRY SOUND R1.xls - Board Staff IR Q1a (2)

- b) Please provide a third table that lists all the programs, sorted by year, and that shows the lost revenues (\$) associated with each program, sorted by year, for the entirety of this LRAM claim.

Please see attached:

Attachment A-D - 2011 LRAM Application PARRY SOUND R1.xls - Board Staff IR Q1b

- c) Please discuss Parry Sound's prior LRAM applications and the amounts it has recovered to date.

Parry Sound's previous filing included the following:

#### Third Tranche Programs:

- 2005 – 2008 program results
- 2005 – 2008 program results persistent into 2009

#### OPA Programs:

- 2006 – 2009 final program results
- 2006 – 2009 program results persistent into 2009

- d) Please confirm that Parry Sound has not received any of the lost revenues requested in this application in the past. If Parry Sound has collected lost revenues related to programs applied for in this application, please discuss the appropriateness of this request.

LRAM Amounts included in this application are new and have not been claimed in any previous filing.

- e) Please identify the CDM savings that were included in Parry Sound’s last Board approved load forecast for CDM programs deployed from 2006-2011 inclusive. Please discuss if the persisting CDM savings from programs from 2006-2010 were included and/or a separate amount applicable to Parry Sound’s CDM target for 2011-2014 was specifically addressed.

Parry Sound included the OPA mandate CDM amounts in the 2011 load forecast.

- f) Please provide a table that shows the LRAM amounts requested in this application by the year they are associated with and the year the lost revenues took place, by rate class within each year. Use the table below as an example and continue for all the years LRAM is requested:

Program Years (by rate class)	Years that lost revenues took place			
	2006	2007	2008	2009
2006	\$xxx	\$xxx	\$xxx	\$xxx
2007	\$xxx	\$xxx	\$xxx	\$xxx
2008	\$xxx	\$xxx	\$xxx	\$xxx
2009		\$xxx	\$xxx	\$xxx
2010			\$xxx	\$xxx

<b>Third Tranche Programs</b>					
	Program Years (by rate class)	Years that lost revenues took place		<b>TOTAL</b>	
		2009	2010		2011
<b>RESIDENTIAL</b>	2005		\$152.33	\$176.73	<b>\$329.06</b>
	2006		\$127.91	\$148.40	<b>\$276.30</b>
	2007		\$1,334.75	\$1,548.57	<b>\$2,883.32</b>
	2008		\$98.84	\$28.98	<b>\$127.82</b>
	2009				<b>\$0.00</b>
	2010				<b>\$0.00</b>
					<b>\$3,616.51</b>
					<b>\$3,616.51</b>
<b>GENERAL SERVICE &gt;50KW</b>	2006				<b>\$0.00</b>
	2007		\$839.14	\$1,175.48	<b>\$2,014.61</b>
	2008		\$17.27	\$19.92	<b>\$37.20</b>
	2009				<b>\$0.00</b>
	2010				<b>\$0.00</b>
				<b>\$2,051.81</b>	
				<b>\$2,051.81</b>	
<b>UNMETERED SCATTERED LOAD</b>	2006				<b>\$0.00</b>
	2007		\$3,600.58	\$7,121.41	<b>\$10,721.99</b>
	2008				<b>\$0.00</b>
	2009				<b>\$0.00</b>
	2010				<b>\$0.00</b>
				<b>\$10,721.99</b>	
				<b>\$10,721.99</b>	
				<b>\$16,390.31</b>	

		<b>OPA Programs</b>			
RESIDENTIAL	Program Years (by rate class)	Years that lost revenues took place			<b>TOTAL</b>
		2009	2010	2011	
		2005			
	2006		\$739.93	\$858.46	<b>\$1,598.39</b>
	2007		\$4,487.57	\$2,820.24	<b>\$7,307.81</b>
	2008		\$2,146.20	\$2,490.01	<b>\$4,636.21</b>
	2009		\$1,322.52	\$1,534.38	<b>\$2,856.91</b>
	2010		\$689.50	\$770.59	<b>\$1,460.09</b>
					<b><u>\$17,859.41</u></b>

GENERAL SERVICE >50KW	2006				<b>\$0.00</b>
	2007				<b>\$0.00</b>
	2008		\$2.00	\$2.31	<b>\$4.31</b>
	2009		\$4,747.38	\$5,476.60	<b>\$10,223.99</b>
	2010		\$1,301.54	\$1,501.46	<b>\$2,803.00</b>
					<b><u>\$13,031.30</u></b>

General Service>50kW to 4,999kW	2006				<b>\$0.00</b>
	2007		\$0.00	\$0.00	<b>\$0.00</b>
	2008		\$14.36	\$15.50	<b>\$29.85</b>
	2009		\$865.62	\$934.43	<b>\$1,800.05</b>
	2010		\$923.32	\$0.00	<b>\$923.32</b>
					<b><u>\$2,753.22</u></b>

**\$33,643.93**

- g) Please discuss if Parry Sound is applying for carrying charges on the LRAM amounts requested in this application.
- h) Parry Sound Power is not applying for carrying charges on LRAM amounts as submitted.
- i) If Parry Sound is requesting carrying charges, please provide a table that shows the monthly LRAM balances, the Board-approved carrying charge rate and the total carrying charges by month for the duration of this LRAM request to support your request for carrying charges. Use the table below as an example:

j)

Year	Month	Monthly Lost Revenue	Closing Balance	Interest Rate	Interest \$