



PARRY SOUND POWER

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A Member of:



January 24, 2012

Kirsten Walli, Board Secretary
Ontario Energy Board
2300 Yonge Street, 27th Floor
P.O. Box 2319
Toronto, ON M4P 1E4

Attention: Ms. Kirsten Walli, Board Secretary

Dear Ms. Walli:

**Re: Parry Sound Power Corporation
2012 IRM3 Distribution Rate Application
Board Staff Submission
Board File No. EB-2011-0193**

**2010 Lost Revenue Adjustment Mechanism Claim
Parry Sound Power Corporation
EB-2011-0193**

Please enclosed Parry Sound Power's response to Board staff and Vulnerable Energy Consumers Coalition (VECC) final submissions

Yours truly,

Miles Thompson
Vice President, General Manager
Parry Sound Power Corporation
125 William Street
Parry Sound ON.
P2A 1V9
705-746-5866 Extension #24

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**2010 Lost Revenue Adjustment Mechanism Claim
Parry Sound Power Corporation
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In response to Board staff and Vulnerable Energy Consumers Coalition (VECC) final submissions Parry Sound Power (PSP) offers the following response. PSP's load data forecast for the 2011 rebasing year used historical data which included LRAM amounts as did the 2011 forecasted data. Therefore PSP agrees with Board Staff submission on the LRAM amount to include 2010 lost revenue amount of \$23,410.75. PSP further submits since the 2011 rates did not become effective until June 1, 2011 an additional amount for the January to June 1, 2011 portion of (\$50,034.24 less 23,410.75= \$26,623.49*(5/12)) \$11,093.12 be approved for recovery. The total LRAM recovery for approval is \$ 34,503.87. Table A below shows PSP's reply to VECC's IR Q4b - *b) Please provide the LRAM totals for Third Tranche and OPA Programs by rate class separately for 2010 and 2011.*

PSP has included an amended amount for 2011 January to June 1 portion by rate class and the amended total to use for rate rider calculation.

TABLE A

Rate Class	2010	2011	Total LRAM \$	Jan to June 2011	TOTAL AMENDED LRAM \$
Third Tranche	-	-		41.67%	
RESIDENTIAL	\$ 1,713.83	\$ 1,902.68	\$3,616.51	\$ 792.78	\$ 2,506.61
GENERAL SERVICE >50KW	\$ 856.41	\$ 1,195.40	\$2,051.81	\$ 498.08	\$ 1,354.49
UNMETERED SCATTERED LOAD	\$ 3,600.58	\$ 7,121.41	\$10,721.99	\$ 2,967.25	\$ 6,567.84
-	-	-		-	
OPA Programs	-	-		-	
RESIDENTIAL	\$ 9,385.72	\$ 8,473.69	\$17,859.41	\$ 3,530.70	\$ 12,916.42
GENERAL SERVICE <50KW	\$ 6,050.92	\$ 6,980.38	\$13,031.30	\$ 2,908.49	\$ 8,959.41
General Service>50kW to 4,999kW	\$ 1,803.29	\$ 949.93	\$2,753.22	\$ 395.80	\$ 2,199.09
	\$ 23,410.75	\$ 26,623.48	\$50,034.24	\$ 11,093.12	\$ 34,503.87

Table B below shows the Rate Rider calculation to recovery the LRAM amounts over one year period.

TABLE B

2012 - LRAM and SSM Rider AMENDED

Rate Class	Amounts (Up to 2009)		Billing Units (2011)	Metrics	Rate Riders			Rate Rider to Use
	LRAM	SSM			LRAM	SSM	Total	Total
	\$	\$			\$/unit (kWh or kW)	\$/unit (kWh or kW)	\$/unit (kWh or kW)	\$/unit (kWh or kW)
Residential	15,423.04		33,572,049	kWh	0.0005	0.0000	0.0005	0.0005
GS < 50 kW	10,313.91		16,873,256	kWh	0.0006	0.0000	0.0006	0.0006
GS >50	2,199.09		97,877	kW	0.0225	0.0000	0.0225	0.0225
Sentinel Lights			36	kW	0.0000	0.0000	0.0000	0.0000
Street Lighting			2,421	kW	0.0000	0.0000	0.0000	0.0000
USL	6,567.84		58,750	kWh	0.1118	0.0000	0.1118	0.1118
Total	34,503.87	0.00						

Parry Sound Power respectfully submits this data January 24th, 2012