



Choose Your Utility:

Ottawa River Power Corporation

Parry Sound Power Corporation

Application Type: IR
OEB Application #: EB
LDC Licence #: EI

Application Contact Information

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V2.1



Ontario Energy Board

**RTSR WORK FORM FOR
ELECTRICITY
DISTRIBUTORS**

M3 Last COS OEB Application #: EB-2010-0140
3-2011-0193 Last COS Re-Basing Year: 2011
D-2003-0006

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Parry Sound Power Corporation - EB-2011-0193 - IRM3

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**RTSR WORK FORM
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DISTRIBUTORS**

Approved Tariff of Rates and Charges.
Rates and Charges

Unit	RTSR - Network		RTSR - Connection	
kWh	\$	0.0054	\$	0.0047
kWh	\$	0.0049	\$	0.0043
kW	\$	1.9979	\$	1.7032
kW	\$	2.3775	\$	2.0659
kWh	\$	0.0049	\$	0.0043
kW	\$	1.5144	\$	1.3441
kW	\$	1.5067	\$	1.3166



Parry Sound Power Corporation - EB-2011-0193 - IRM3

In the green shaded cells, enter the most recent reported RRR billing determinants. Pl

Rate Class	Unit	Non-Loss Adjusted Metered kWh
Residential	kWh	32,389,316
General Service Less Than 50 kW	kWh	15,833,269
General Service 50 to 4,999 kW	kW	16,148,020
General Service 50 to 4,999 kW – Interval Metered	kW	19,562,172
Unmetered Scattered Load	kWh	56,466
Sentinel Lighting	kW	12,900
Street Lighting	kW	787,248



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Please ensure that billing determinants are non-loss adjusted.

Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
-	1.0809		35,009,612	-
-	1.0809		17,114,181	-
40,832		54.20%	16,148,020	40,832
49,466		54.20%	19,562,172	49,466
-	1.0809		61,034	-
36		49.11%	12,900	36
2,424		44.51%	787,248	2,424



Parry Sound Power Corporation - EB-2011-0193 - IRM3

Uniform Transmission Rates

Unit

Rate Description

Network Service Rate	kW
Line Connection Service Rate	kW
Transformation Connection Service Rate	kW

Hydro One Sub-Transmission Rates

Unit

Rate Description

Network Service Rate	kW
Line Connection Service Rate	kW
Transformation Connection Service Rate	kW
Both Line and Transformation Connection Service Rate	kW

Hydro One Sub-Transmission Rate Rider 6A

Unit

Rate Description

RSVA Transmission network - 4714 - which affects 1584	kW
RSVA Transmission connection - 4716 - which affects 1586	kW
RSVA LV - 4750 - which affects 1550	kW
RARA 1 - 2252 - which affects 1590	kW
Hydro One Sub-Transmission Rate Rider 6A	kW



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Effective	Effective	Effective
Rate	Rate	Rate
\$ 2.97	\$ 3.22	\$ 3.57
\$ 0.73	\$ 0.79	\$ 0.80
\$ 1.71	\$ 1.77	\$ 1.86

Effective	Effective	Effective
Rate	Rate	Rate
\$ 2.65	\$ 2.65	\$ 2.65
\$ 0.64	\$ 0.64	\$ 0.64
\$ 1.50	\$ 1.50	\$ 1.50
\$ 2.14	\$ 2.14	\$ 2.14

Effective	Effective	Effective
Rate	Rate	Rate

\$	0.0470	\$	0.0470	\$	0.0470
-\$	0.0250	-\$	0.0250	-\$	0.0250
\$	0.0580	\$	0.0580	\$	0.0580
-\$	0.0750	-\$	0.0750	-\$	0.0750
<u>\$</u>	<u>0.0050</u>	<u>\$</u>	<u>0.0050</u>	<u>\$</u>	<u>0.0050</u>



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**RTSR WORK FORM
FOR ELECTRICITY
DISTRIBUTORS**

Parry Sound Power Corporation - EB-2011-0193 - IRM3

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO	Network			Line Connection			Transformation Connection			Total Line	
	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January			\$0.00			\$0.00			\$0.00		\$ -
February			\$0.00			\$0.00			\$0.00		\$ -
March			\$0.00			\$0.00			\$0.00		\$ -
April			\$0.00			\$0.00			\$0.00		\$ -
May			\$0.00			\$0.00			\$0.00		\$ -
June			\$0.00			\$0.00			\$0.00		\$ -
July			\$0.00			\$0.00			\$0.00		\$ -
August			\$0.00			\$0.00			\$0.00		\$ -
September			\$0.00			\$0.00			\$0.00		\$ -
October			\$0.00			\$0.00			\$0.00		\$ -
November			\$0.00			\$0.00			\$0.00		\$ -
December			\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -	\$ -

HYDRO ONE	Network			Line Connection			Transformation Connection			Total Line
	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount
January	17,652	\$2.24	\$ 39,540	17,652	\$0.60	\$ 10,591	17,652	\$1.39	\$ 24,536	\$ 35,127
February	16,931	\$2.24	\$ 37,925	16,931	\$0.60	\$ 10,159	16,931	\$1.39	\$ 23,534	\$ 33,693
March	13,825	\$2.24	\$ 30,968	13,825	\$0.60	\$ 8,295	13,825	\$1.39	\$ 19,217	\$ 27,512
April	12,216	\$2.34	\$ 28,573	12,216	\$0.61	\$ 7,448	12,216	\$1.42	\$ 17,305	\$ 24,752
May	11,977	\$2.65	\$ 31,739	11,977	\$0.64	\$ 7,665	11,977	\$1.50	\$ 17,966	\$ 25,631
June	12,860	\$2.65	\$ 34,079	12,860	\$0.64	\$ 8,230	12,860	\$1.50	\$ 19,290	\$ 27,520
July	12,459	\$2.65	\$ 33,016	12,459	\$0.64	\$ 7,974	12,459	\$1.50	\$ 18,689	\$ 26,662
August	12,817	\$2.65	\$ 33,965	12,817	\$0.64	\$ 8,203	12,817	\$1.50	\$ 19,226	\$ 27,428
September	9,734	\$2.65	\$ 25,795	9,734	\$0.64	\$ 6,230	9,734	\$1.50	\$ 14,601	\$ 20,831
October	11,504	\$2.65	\$ 30,486	11,504	\$0.64	\$ 7,363	11,504	\$1.50	\$ 17,256	\$ 24,619
November	16,493	\$2.65	\$ 43,706	16,493	\$0.64	\$ 10,556	16,493	\$1.50	\$ 24,740	\$ 35,295
December	17,543	\$2.65	\$ 46,489	17,543	\$0.64	\$ 11,228	17,543	\$1.50	\$ 26,315	\$ 37,542
Total	166,011	\$ 2.51	\$ 416,282	166,011	\$ 0.63	\$ 103,940	166,011	\$ 1.46	\$ 242,672	\$ 346,612

TOTAL	Network			Line Connection			Transformation Connection			Total Line
	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount
January	17,652	\$2.24	\$ 39,540	17,652	\$0.60	\$ 10,591	17,652	\$1.39	\$ 24,536	\$ 35,127
February	16,931	\$2.24	\$ 37,925	16,931	\$0.60	\$ 10,159	16,931	\$1.39	\$ 23,534	\$ 33,693
March	13,825	\$2.24	\$ 30,968	13,825	\$0.60	\$ 8,295	13,825	\$1.39	\$ 19,217	\$ 27,512
April	12,216	\$2.34	\$ 28,573	12,216	\$0.61	\$ 7,448	12,216	\$1.42	\$ 17,305	\$ 24,752
May	11,977	\$2.65	\$ 31,739	11,977	\$0.64	\$ 7,665	11,977	\$1.50	\$ 17,966	\$ 25,631
June	12,860	\$2.65	\$ 34,079	12,860	\$0.64	\$ 8,230	12,860	\$1.50	\$ 19,290	\$ 27,520
July	12,459	\$2.65	\$ 33,016	12,459	\$0.64	\$ 7,974	12,459	\$1.50	\$ 18,689	\$ 26,662
August	12,817	\$2.65	\$ 33,965	12,817	\$0.64	\$ 8,203	12,817	\$1.50	\$ 19,226	\$ 27,428
September	9,734	\$2.65	\$ 25,795	9,734	\$0.64	\$ 6,230	9,734	\$1.50	\$ 14,601	\$ 20,831
October	11,504	\$2.65	\$ 30,486	11,504	\$0.64	\$ 7,363	11,504	\$1.50	\$ 17,256	\$ 24,619
November	16,493	\$2.65	\$ 43,706	16,493	\$0.64	\$ 10,556	16,493	\$1.50	\$ 24,740	\$ 35,295
December	17,543	\$2.65	\$ 46,489	17,543	\$0.64	\$ 11,228	17,543	\$1.50	\$ 26,315	\$ 37,542
Total	166,011	\$ 2.51	\$ 416,282	166,011	\$ 0.63	\$ 103,940	166,011	\$ 1.46	\$ 242,672	\$ 346,612



Ontario Energy Board
RTSR WORK FORM FOR
ELECTRICITY DISTRIBUTORS

Parry Sound Power Corporation - EB-2011-0193 - IRM3

The purpose of this sheet is to calculate the expected billing when current 2011 Uniform Transmission Rates are applied against historical 2010 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line					
	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount				
January	-	\$	3.2200	\$	-	\$	0.7900	\$	-	\$	1.7700	\$	-	\$	-
February	-	\$	3.2200	\$	-	\$	0.7900	\$	-	\$	1.7700	\$	-	\$	-
March	-	\$	3.2200	\$	-	\$	0.7900	\$	-	\$	1.7700	\$	-	\$	-
April	-	\$	3.2200	\$	-	\$	0.7900	\$	-	\$	1.7700	\$	-	\$	-
May	-	\$	3.2200	\$	-	\$	0.7900	\$	-	\$	1.7700	\$	-	\$	-
June	-	\$	3.2200	\$	-	\$	0.7900	\$	-	\$	1.7700	\$	-	\$	-
July	-	\$	3.2200	\$	-	\$	0.7900	\$	-	\$	1.7700	\$	-	\$	-
August	-	\$	3.2200	\$	-	\$	0.7900	\$	-	\$	1.7700	\$	-	\$	-
September	-	\$	3.2200	\$	-	\$	0.7900	\$	-	\$	1.7700	\$	-	\$	-
October	-	\$	3.2200	\$	-	\$	0.7900	\$	-	\$	1.7700	\$	-	\$	-
November	-	\$	3.2200	\$	-	\$	0.7900	\$	-	\$	1.7700	\$	-	\$	-
December	-	\$	3.2200	\$	-	\$	0.7900	\$	-	\$	1.7700	\$	-	\$	-
Total	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-

HYDRO ONE	Network			Line Connection			Transformation Connection			Total Line							
	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount						
January	17,652	\$	2.6970	\$	47,607	17,652	\$	0.6150	\$	10,856	17,652	\$	1.5000	\$	26,478	\$	37,334
February	16,931	\$	2.6970	\$	45,663	16,931	\$	0.6150	\$	10,413	16,931	\$	1.5000	\$	25,397	\$	35,809
March	13,825	\$	2.6970	\$	37,286	13,825	\$	0.6150	\$	8,502	13,825	\$	1.5000	\$	20,738	\$	29,240
April	12,216	\$	2.6970	\$	32,947	12,216	\$	0.6150	\$	7,513	12,216	\$	1.5000	\$	18,324	\$	25,837
May	11,977	\$	2.6970	\$	32,302	11,977	\$	0.6150	\$	7,366	11,977	\$	1.5000	\$	17,966	\$	25,331
June	12,860	\$	2.6970	\$	34,683	12,860	\$	0.6150	\$	7,909	12,860	\$	1.5000	\$	19,290	\$	27,199
July	12,459	\$	2.6970	\$	33,602	12,459	\$	0.6150	\$	7,662	12,459	\$	1.5000	\$	18,689	\$	26,351
August	12,817	\$	2.6970	\$	34,567	12,817	\$	0.6150	\$	7,882	12,817	\$	1.5000	\$	19,226	\$	27,108
September	9,734	\$	2.6970	\$	26,253	9,734	\$	0.6150	\$	5,986	9,734	\$	1.5000	\$	14,601	\$	20,587
October	11,504	\$	2.6970	\$	31,026	11,504	\$	0.6150	\$	7,075	11,504	\$	1.5000	\$	17,256	\$	24,331
November	16,493	\$	2.6970	\$	44,482	16,493	\$	0.6150	\$	10,143	16,493	\$	1.5000	\$	24,740	\$	34,883
December	17,543	\$	2.6970	\$	47,313	17,543	\$	0.6150	\$	10,789	17,543	\$	1.5000	\$	26,315	\$	37,103
Total	166,011	\$	2.70	\$	447,732	166,011	\$	0.62	\$	102,097	166,011	\$	1.50	\$	249,017	\$	351,113

TOTAL	Network			Line Connection			Transformation Connection			Total Line							
	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount						
January	17,652	\$	2.70	\$	47,607	17,652	\$	0.62	\$	10,856	17,652	\$	1.50	\$	26,478	\$	37,334
February	16,931	\$	2.70	\$	45,663	16,931	\$	0.62	\$	10,413	16,931	\$	1.50	\$	25,397	\$	35,809
March	13,825	\$	2.70	\$	37,286	13,825	\$	0.62	\$	8,502	13,825	\$	1.50	\$	20,738	\$	29,240
April	12,216	\$	2.70	\$	32,947	12,216	\$	0.62	\$	7,513	12,216	\$	1.50	\$	18,324	\$	25,837
May	11,977	\$	2.70	\$	32,302	11,977	\$	0.62	\$	7,366	11,977	\$	1.50	\$	17,966	\$	25,331
June	12,860	\$	2.70	\$	34,683	12,860	\$	0.62	\$	7,909	12,860	\$	1.50	\$	19,290	\$	27,199
July	12,459	\$	2.70	\$	33,602	12,459	\$	0.62	\$	7,662	12,459	\$	1.50	\$	18,689	\$	26,351
August	12,817	\$	2.70	\$	34,567	12,817	\$	0.62	\$	7,882	12,817	\$	1.50	\$	19,226	\$	27,108
September	9,734	\$	2.70	\$	26,253	9,734	\$	0.62	\$	5,986	9,734	\$	1.50	\$	14,601	\$	20,587
October	11,504	\$	2.70	\$	31,026	11,504	\$	0.62	\$	7,075	11,504	\$	1.50	\$	17,256	\$	24,331
November	16,493	\$	2.70	\$	44,482	16,493	\$	0.62	\$	10,143	16,493	\$	1.50	\$	24,740	\$	34,883
December	17,543	\$	2.70	\$	47,313	17,543	\$	0.62	\$	10,789	17,543	\$	1.50	\$	26,315	\$	37,103
Total	166,011	\$	2.70	\$	447,732	166,011	\$	0.62	\$	102,097	166,011	\$	1.50	\$	249,017	\$	351,113



Ontario Energy Board

**RTSR WORK FORM
FOR ELECTRICITY
DISTRIBUTORS**

Parry Sound Power Corporation - EB-2011-0193 - IRM3

The purpose of this sheet is to calculate the expected billing when forecasted 2012 Uniform Transmission Rates are applied against historical 2010 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line	
	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -	\$ -
February	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -	\$ -
March	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -	\$ -
April	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -	\$ -
May	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -	\$ -
June	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -	\$ -
July	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -	\$ -
August	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -	\$ -
September	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -	\$ -
October	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -	\$ -
November	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -	\$ -
December	-	\$ 3.5700	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -

HYDRO ONE	Network			Line Connection			Transformation Connection			Total Line
	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount
January	17,652	\$ 2.6970	\$ 47,607	17,652	\$ 0.6150	\$ 10,856	17,652	\$ 1.5000	\$ 26,478	\$ 37,334
February	16,931	\$ 2.6970	\$ 45,663	16,931	\$ 0.6150	\$ 10,413	16,931	\$ 1.5000	\$ 25,397	\$ 35,809
March	13,825	\$ 2.6970	\$ 37,286	13,825	\$ 0.6150	\$ 8,502	13,825	\$ 1.5000	\$ 20,738	\$ 29,240
April	12,216	\$ 2.6970	\$ 32,947	12,216	\$ 0.6150	\$ 7,513	12,216	\$ 1.5000	\$ 18,324	\$ 25,837
May	11,977	\$ 2.6970	\$ 32,302	11,977	\$ 0.6150	\$ 7,366	11,977	\$ 1.5000	\$ 17,966	\$ 25,331
June	12,860	\$ 2.6970	\$ 34,683	12,860	\$ 0.6150	\$ 7,909	12,860	\$ 1.5000	\$ 19,290	\$ 27,199
July	12,459	\$ 2.6970	\$ 33,602	12,459	\$ 0.6150	\$ 7,662	12,459	\$ 1.5000	\$ 18,689	\$ 26,351
August	12,817	\$ 2.6970	\$ 34,567	12,817	\$ 0.6150	\$ 7,882	12,817	\$ 1.5000	\$ 19,226	\$ 27,108
September	9,734	\$ 2.6970	\$ 26,253	9,734	\$ 0.6150	\$ 5,986	9,734	\$ 1.5000	\$ 14,601	\$ 20,587
October	11,504	\$ 2.6970	\$ 31,026	11,504	\$ 0.6150	\$ 7,075	11,504	\$ 1.5000	\$ 17,256	\$ 24,331
November	16,493	\$ 2.6970	\$ 44,482	16,493	\$ 0.6150	\$ 10,143	16,493	\$ 1.5000	\$ 24,740	\$ 34,883
December	17,543	\$ 2.6970	\$ 47,313	17,543	\$ 0.6150	\$ 10,789	17,543	\$ 1.5000	\$ 26,315	\$ 37,103
Total	166,011	\$ 2.70	\$ 447,732	166,011	\$ 0.62	\$ 102,097	166,011	\$ 1.50	\$ 249,017	\$ 351,113

TOTAL	Network			Line Connection			Transformation Connection			Total Line
	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount
January	17,652	\$ 2.70	\$ 47,607	17,652	\$ 0.62	\$ 10,856	17,652	\$ 1.50	\$ 26,478	\$ 37,334
February	16,931	\$ 2.70	\$ 45,663	16,931	\$ 0.62	\$ 10,413	16,931	\$ 1.50	\$ 25,397	\$ 35,809
March	13,825	\$ 2.70	\$ 37,286	13,825	\$ 0.62	\$ 8,502	13,825	\$ 1.50	\$ 20,738	\$ 29,240
April	12,216	\$ 2.70	\$ 32,947	12,216	\$ 0.62	\$ 7,513	12,216	\$ 1.50	\$ 18,324	\$ 25,837
May	11,977	\$ 2.70	\$ 32,302	11,977	\$ 0.62	\$ 7,366	11,977	\$ 1.50	\$ 17,966	\$ 25,331
June	12,860	\$ 2.70	\$ 34,683	12,860	\$ 0.62	\$ 7,909	12,860	\$ 1.50	\$ 19,290	\$ 27,199
July	12,459	\$ 2.70	\$ 33,602	12,459	\$ 0.62	\$ 7,662	12,459	\$ 1.50	\$ 18,689	\$ 26,351
August	12,817	\$ 2.70	\$ 34,567	12,817	\$ 0.62	\$ 7,882	12,817	\$ 1.50	\$ 19,226	\$ 27,108
September	9,734	\$ 2.70	\$ 26,253	9,734	\$ 0.62	\$ 5,986	9,734	\$ 1.50	\$ 14,601	\$ 20,587
October	11,504	\$ 2.70	\$ 31,026	11,504	\$ 0.62	\$ 7,075	11,504	\$ 1.50	\$ 17,256	\$ 24,331
November	16,493	\$ 2.70	\$ 44,482	16,493	\$ 0.62	\$ 10,143	16,493	\$ 1.50	\$ 24,740	\$ 34,883
December	17,543	\$ 2.70	\$ 47,313	17,543	\$ 0.62	\$ 10,789	17,543	\$ 1.50	\$ 26,315	\$ 37,103
Total	166,011	\$ 2.70	\$ 447,732	166,011	\$ 0.62	\$ 102,097	166,011	\$ 1.50	\$ 249,017	\$ 351,113



Parry Sound Power Corporation - EB-2011-0193 - IRM3

The purpose of this sheet is to re-align the current RTS Network Rates

Rate Class	Unit	Current RTSR - Network	
Residential	kWh	\$	0.0054
General Service Less Than 50 kW	kWh	\$	0.0049
General Service 50 to 4,999 kW	kW	\$	1.9979
General Service 50 to 4,999 kW – Interval Metered	kW	\$	2.3775
Unmetered Scattered Load	kWh	\$	0.0049
Sentinel Lighting	kW	\$	1.5144
Street Lighting	kW	\$	1.5067



Ontario Energy Board

RTSR WORK FORM FOR ELECTRICITY DISTRIBUTORS

to recover current wholesale network costs.

Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing
35,009,612	-	\$ 189,052	39.7%	\$ 177,787
17,114,181	-	\$ 83,859	17.6%	\$ 78,863
16,148,020	40,832	\$ 81,579	17.1%	\$ 76,718
19,562,172	49,466	\$ 117,604	24.7%	\$ 110,597
61,034	-	\$ 299	0.1%	\$ 281
12,900	36	\$ 55	0.0%	\$ 51
787,248	2,424	\$ 3,652	0.8%	\$ 3,435
		\$ 476,101		



**Adjusted
RTSR
Network**

\$ 0.0051

\$ 0.0046

\$ 1.8789

\$ 2.2358

\$ 0.0046

\$ 1.4242

\$ 1.4169



Parry Sound Power Corporation - EB-2011-0193 - IRM3

The purpose of this sheet is to re-align the current RTS Connection R

Rate Class	Unit	Current RTSR - Connection	
Residential	kWh	\$	0.0047
General Service Less Than 50 kW	kWh	\$	0.0043
General Service 50 to 4,999 kW	kW	\$	1.7032
General Service 50 to 4,999 kW – Interval Metered	kW	\$	2.0659
Unmetered Scattered Load	kWh	\$	0.0043
Sentinel Lighting	kW	\$	1.3441
Street Lighting	kW	\$	1.3166



Ontario Energy Board

RTSR WORK FORM FOR ELECTRICITY DISTRIBUTORS

ates to recover current wholesale connection costs.

Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing
35,009,612	-	\$ 164,545	39.8%	\$ 139,762
17,114,181	-	\$ 73,591	17.8%	\$ 62,507
16,148,020	40,832	\$ 69,546	16.8%	\$ 59,071
19,562,172	49,466	\$ 102,191	24.7%	\$ 86,799
61,034	-	\$ 262	0.1%	\$ 223
12,900	36	\$ 48	0.0%	\$ 41
787,248	2,424	\$ 3,191	0.8%	\$ 2,711
		<u>\$ 413,375</u>		



**Adjusted
RTSR
Connection**

\$ 0.0040

\$ 0.0037

\$ 1.4467

\$ 1.7547

\$ 0.0037

\$ 1.1417

\$ 1.1183



Parry Sound Power Corporation - EB-2011-0193 - IRM3

The purpose of this sheet is to update the re-align RTS Network Rates

Rate Class	Unit	Adjusted RTSR - Network	
Residential	kWh	\$	0.0051
General Service Less Than 50 kW	kWh	\$	0.0046
General Service 50 to 4,999 kW	kW	\$	1.8789
General Service 50 to 4,999 kW – Interval Metered	kW	\$	2.2358
Unmetered Scattered Load	kWh	\$	0.0046
Sentinel Lighting	kW	\$	1.4242
Street Lighting	kW	\$	1.4169



Ontario Energy Board

RTSR WORK FORM FOR ELECTRICITY DISTRIBUTORS

to recover forecast wholesale network costs.

Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing
35,009,612	-	\$ 177,787	39.7%	\$ 177,787
17,114,181	-	\$ 78,863	17.6%	\$ 78,863
16,148,020	40,832	\$ 76,718	17.1%	\$ 76,718
19,562,172	49,466	\$ 110,597	24.7%	\$ 110,597
61,034	-	\$ 281	0.1%	\$ 281
12,900	36	\$ 51	0.0%	\$ 51
787,248	2,424	\$ 3,435	0.8%	\$ 3,435
		\$ 447,732		



**Proposed
RTSR
Network**

\$ 0.0051

\$ 0.0046

\$ 1.8789

\$ 2.2358

\$ 0.0046

\$ 1.4242

\$ 1.4169



Parry Sound Power Corporation - EB-2011-0193 - IRM3

The purpose of this sheet is to update the re-aligned RTS Connection Rate

Rate Class	Unit	Adjusted RTSR - Connection	
Residential	kWh	\$	0.0040
General Service Less Than 50 kW	kWh	\$	0.0037
General Service 50 to 4,999 kW	kW	\$	1.4467
General Service 50 to 4,999 kW – Interval Metered	kW	\$	1.7547
Unmetered Scattered Load	kWh	\$	0.0037
Sentinel Lighting	kW	\$	1.1417
Street Lighting	kW	\$	1.1183



Ontario Energy Board

RTSR WORK FORM FOR ELECTRICITY DISTRIBUTORS

es to recover forecast wholesale connection costs.

Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing
35,009,612	-	\$ 139,762	39.8%	\$ 139,762
17,114,181	-	\$ 62,507	17.8%	\$ 62,507
16,148,020	40,832	\$ 59,071	16.8%	\$ 59,071
19,562,172	49,466	\$ 86,799	24.7%	\$ 86,799
61,034	-	\$ 223	0.1%	\$ 223
12,900	36	\$ 41	0.0%	\$ 41
787,248	2,424	\$ 2,711	0.8%	\$ 2,711
		\$ 351,113		



**Proposed
RTSR
Connection**

\$ 0.0040

\$ 0.0037

\$ 1.4467

\$ 1.7547

\$ 0.0037

\$ 1.1417

\$ 1.1183



Parry Sound Power Corporation - EB-2011-0193 - IRM3

For Cost of Service Applicants, please enter the following Proposed RTS
For IRM applicants, please enter these rates into the 2012 Rate Generator.

Rate Class	Unit	Proposed RTSR Network	
Residential	kWh	\$	0.0051
General Service Less Than 50 kW	kWh	\$	0.0046
General Service 50 to 4,999 kW	kW	\$	1.8789
General Service 50 to 4,999 kW – Interval Metered	kW	\$	2.2358
Unmetered Scattered Load	kWh	\$	0.0046
Sentinel Lighting	kW	\$	1.4242
Street Lighting	kW	\$	1.4169



Ontario Energy Board

**RTSR WORK FORM
FOR ELECTRICITY
DISTRIBUTORS**

rates into your rates model.

**Proposed RTSR
Connection**

\$	0.0040
\$	0.0037
\$	1.4467
\$	1.7547
\$	0.0037
\$	1.1417
\$	1.1183

