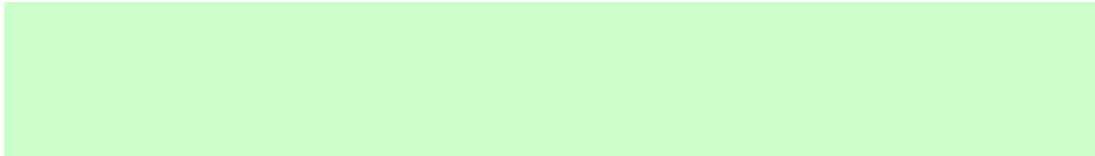


Parry Sound Power Corporation
TARIFF OF RATES AND CHARGES
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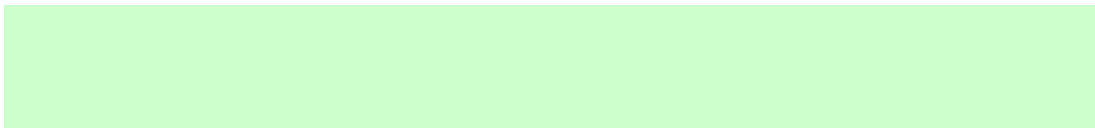
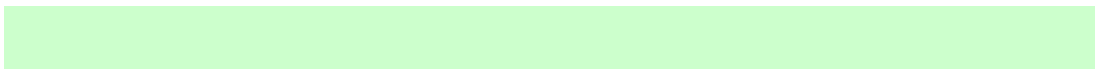
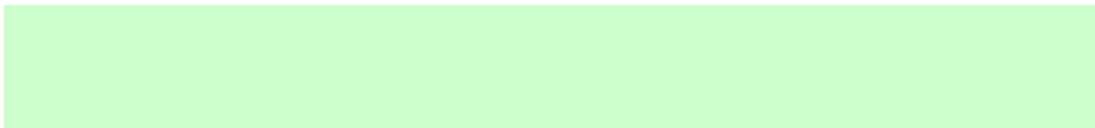
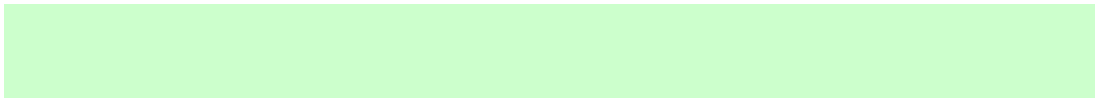
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RESIDENTIAL SERVICE CLASSIFICATION



APPLICATION



MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	21.67
Rate Rider for Recovery of Late Payment Penalty Litigation Costs	\$	0.15
Rate Rider for Foregone Revenue Recovery	\$	0.56
Distribution Volumetric Rate	\$/kWh	0.0173
Low Voltage Service Rate - Effective Until	\$/kWh	0.0011
Rate Rider for Foregone Incremental Revenue - Effective Until December 31, 2012	\$/kWh	0.0005
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery / Shared Saving:	\$/kWh	0.0007
Rate Mitigation Rate Rider (2011) - Effective Until	\$/kWh	-0.0026
LRAM Rate Rider (2012) - Effective Until December 31, 2012	\$/kWh	0.0003
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kWh	-0.0036
Rate Rider for Global Adjustment Sub-Account (2012) – Applicable only for Non-RPP Cu	\$/kWh	0.0109
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0051
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.004

MONTHLY RATES AND CHARGES – Regulatory Component

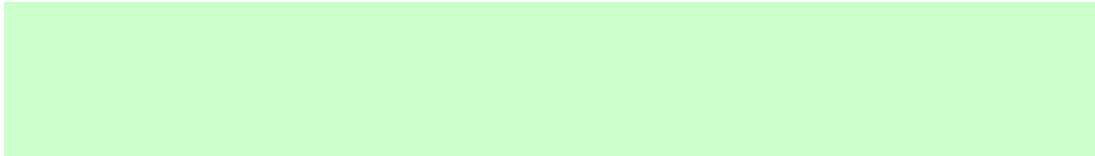
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Parry Sound Power Corporation
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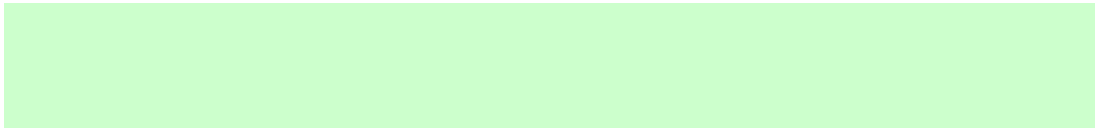
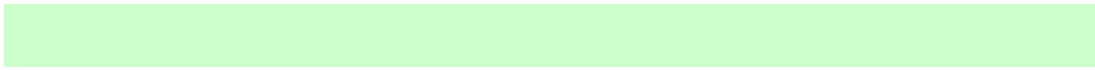
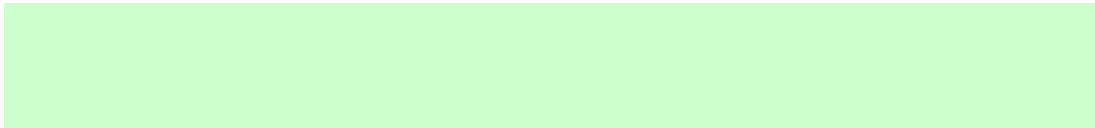
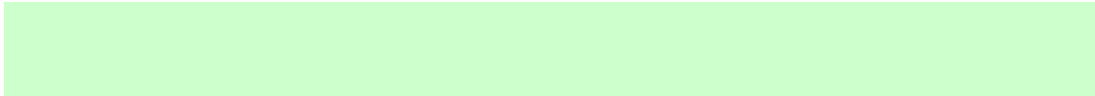
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EB-2011-0193

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION



APPLICATION



MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	32.38
Rate Rider for Recovery of Late Payment Penalty Litigation Costs	\$	0.25
Rate Rider for Foregone Revenue Recovery	\$	0.81
Distribution Volumetric Rate	\$/kWh	0.0133
Low Voltage Service Rate - Effective Until	\$/kWh	0.0008
Rate Rider for Foregone Incremental Revenue - Effective Until December 31, 2012	\$/kWh	0.0003
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery / Shared Saving:	\$/kWh	0.0004
Rate Mitigation Rate Rider (2011) - Effective Until	\$/kWh	-0.0004
LRAM Rate Rider (2012) - Effective Until December 31, 2012	\$/kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kWh	-0.0036
Rate Rider for Global Adjustment Sub-Account (2012) – Applicable only for Non-RPP Cu	\$/kWh	0.0109
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0046
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0037

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Parry Sound Power Corporation
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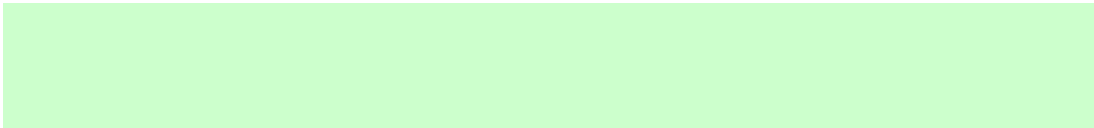
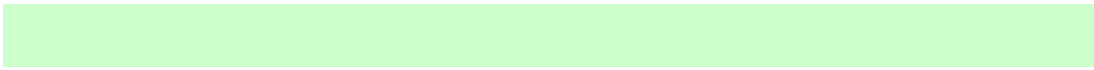
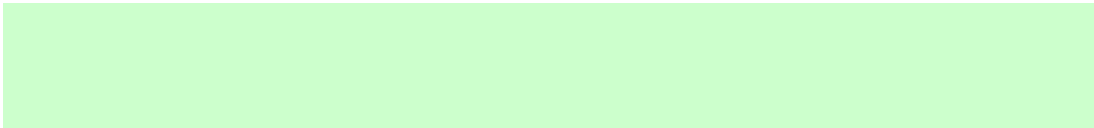
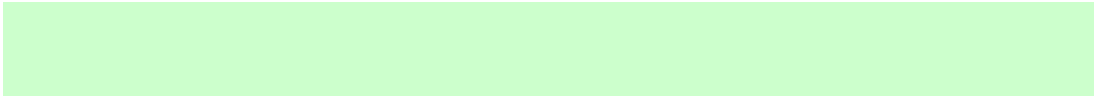
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GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION



APPLICATION



MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	195.69
Rate Rider for Recovery of Late Payment Penalty Litigation Costs	\$	2.68
Rate Rider for Foregone Revenue Recovery	\$	3.76
Distribution Volumetric Rate	\$/kW	3.9297
Low Voltage Service Rate - Effective Until	\$/kW	0.4071
Rate Rider for Foregone Incremental Revenue - Effective Until December 31, 2012	\$/kW	0.0728
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery / Shared Saving:	\$/kW	0.3686
LRAM Rate Rider (2012) - Effective Until December 31, 2012	\$/kW	0.0184
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kW	-1.4045
Rate Rider for Global Adjustment Sub-Account (2012) – Applicable only for Non-RPP Cu	\$/kW	4.2167
Retail Transmission Rate – Network Service Rate	\$/kW	1.8789
Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	2.2358
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4467
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval	\$/kW	1.7547

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013

Standard Supply Service – Administrative Charge (if applicable) \$ 0.25

Parry Sound Power Corporation

TARIFF OF RATES AND CHARGES

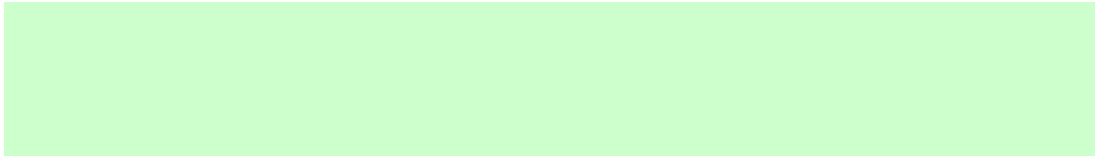
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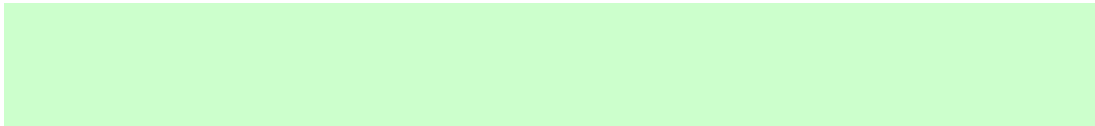
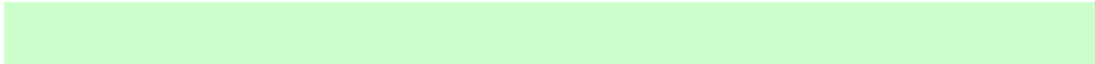
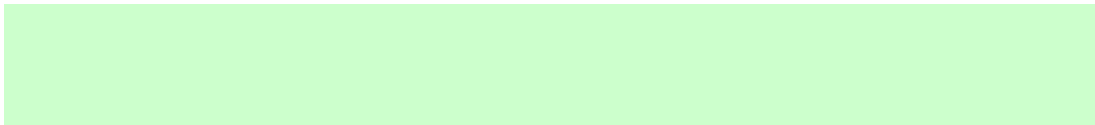
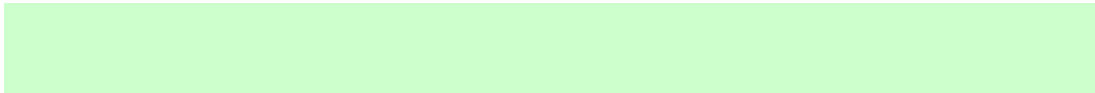
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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION



APPLICATION



MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	22.42
Rate Rider for Recovery of Late Payment Penalty Litigation Costs	\$	0.10
Rate Rider for Foregone Revenue Recovery	\$	1.57
Distribution Volumetric Rate	\$/kWh	0.1309
Low Voltage Service Rate - Effective Until	\$/kWh	0.001
Rate Rider for Foregone Incremental Revenue - Effective Until December 31, 2012	\$/kWh	0.0092
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery / Shared Saving:	\$/kWh	0.0546
LRAM Rate Rider (2012) - Effective Until December 31, 2012	\$/kWh	0.0613
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kWh	-0.0036
Rate Rider for Global Adjustment Sub-Account (2012) – Applicable only for Non-RPP Cu	\$/kWh	0.0109
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0046
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0037

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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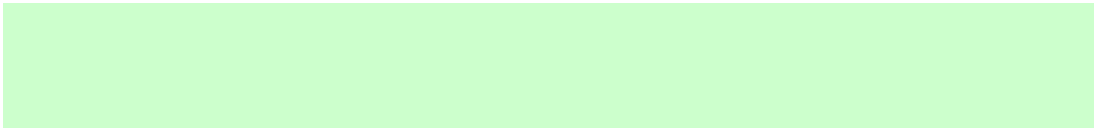
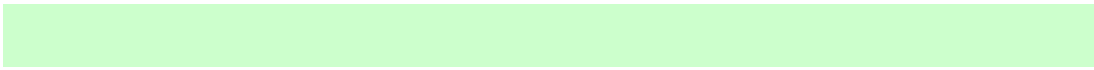
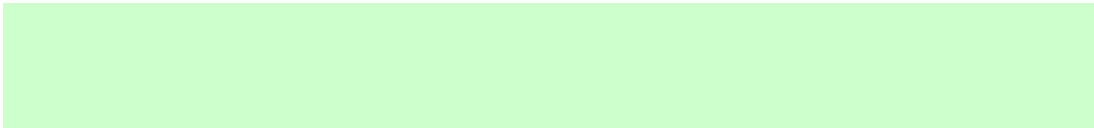
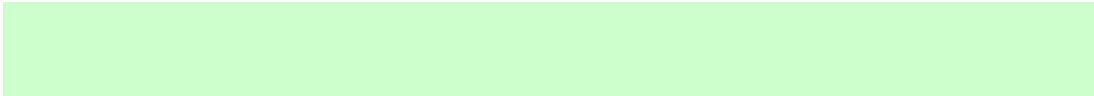
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SENTINEL LIGHTING SERVICE CLASSIFICATION



APPLICATION



MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.18
Rate Rider for Recovery of Late Payment Penalty Litigation Costs	\$	0.02
Rate Rider for Foregone Revenue Recovery	\$	0.28
Distribution Volumetric Rate	\$/kW	16.2266
Low Voltage Service Rate - Effective Until	\$/kW	0.3916
Rate Rider for Foregone Incremental Revenue - Effective Until December 31, 2012	\$/kW	1.1039
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kW	-1.2855
Retail Transmission Rate – Network Service Rate	\$/kW	1.4242
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.1417

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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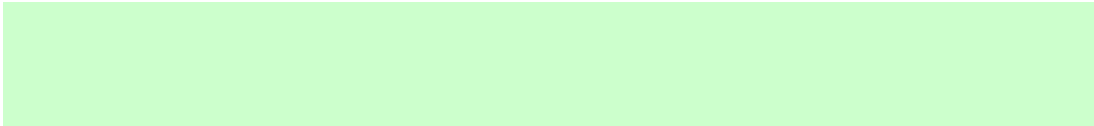
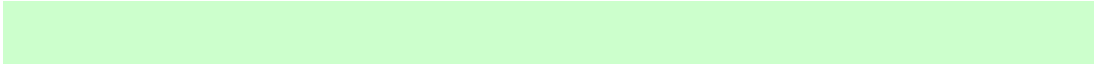
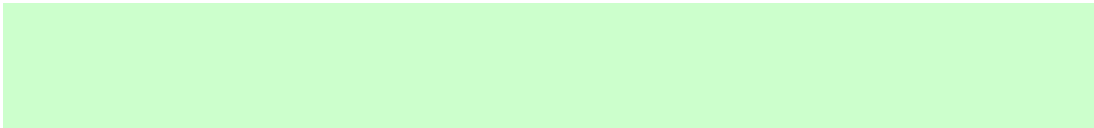
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STREET LIGHTING SERVICE CLASSIFICATION



APPLICATION



MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1.97
Rate Rider for Recovery of Late Payment Penalty Litigation Costs	\$	0.01
Rate Rider for Foregone Revenue Recovery	\$	0.11
Distribution Volumetric Rate	\$/kW	19.7731
Low Voltage Service Rate - Effective Until	\$/kW	0.3635
Rate Rider for Foregone Incremental Revenue - Effective Until December 31, 2012	\$/kW	1.0618
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kW	-1.3015
Rate Rider for Global Adjustment Sub-Account (2012) – Applicable only for Non-RPP Cu	\$/kW	3.9076
Retail Transmission Rate – Network Service Rate	\$/kW	1.4169
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.1183

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, but under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Programs, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.25
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and %		(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be

invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges from the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00

Install/Remove load control device - during regular hours	\$	65.00
Service call - customer-owned equipment	\$	30.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1000.00

Parry Sound Power Corporation

TARIFF OF RATES AND CHARGES

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RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges from the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0809
Total Loss Factor – Secondary Metered Customer > 5,000 kW	NA
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0700
Total Loss Factor – Primary Metered Customer > 5,000 kW	NA