



EB-2011-0160

IN THE MATTER OF the *Ontario Energy Board Act*,
1998, S.O. 1998, c.15 (Schedule B);

AND IN THE MATTER OF an application by Centre
Wellington Hydro Ltd. for an order or orders
approving or fixing just and reasonable distribution
rates and other charges, to be effective May 1, 2012.

BEFORE: Karen Taylor
Presiding Member

Paula Conboy
Member

FINAL RATE ORDER

Introduction

Centre Wellington Hydro Ltd. ("Centre Wellington"), a licensed distributor of electricity, filed an application with the Ontario Energy Board (the "Board") on September 28, 2011, under section 78 of the *Ontario Energy Board Act*, 1998, S.O. 1998, c. 15, (Schedule B), seeking approval for changes to the rates that Centre Wellington charges for electricity distribution, to be effective May 1, 2012.

In its Decision and Order on the Application, issued on March 22, 2012, the Board ordered Centre Wellington to file a draft Rate Order reflecting the Board's findings in the Decision. On March 29, 2012, Centre Wellington filed its draft Rate Order including revised models in Excel format and a proposed Tariff of Rates and Charges.

On April 4, 2012, Board staff filed its comments on Centre Wellington's draft Rate Order. Board staff submitted that Centre Wellington had appropriately reflected the Board's findings in all areas except for the Retail Transmission Service Rates ("RTSR") and the eligible capital amount used in the calculation of the revenue requirement for the Incremental Capital Module ("ICM"). Board staff noted that Sheet 5 of the RTSR filing module included charges for the Hydro-One Sub-Transmission Rate Rider 6A in 2012. Board staff noted that the Hydro One Sub-Transmission Rate Rider 6A was scheduled to expire on December 31, 2011, as per the Board's Decision and Order in Hydro One's 2010 Distribution rate application (EB-2009-0096). As such, Board staff submitted that no charges for the 6A rate rider should be included for 2012 on Sheet 5 of the RTSR filing module.

Additionally, Board staff noted that Centre Wellington provided an incremental capital amount of \$1,231,662 for the revenue requirement calculation of its ICM. Board staff noted that, while Centre Wellington had correctly calculated the maximum eligible capital amount, the Board had approved incremental capital expenditures of \$1,199,400 for the rehabilitation of the Fergus MS-2 substation. Board staff submitted that, as the proposed ICM budget is less than the maximum eligible capital amount, the total approved ICM budget of \$1,199,400 should form the basis of the incremental revenue requirement calculation underlying the ICM.

Board staff provided sample calculations of new RTSR and ICM rate riders and requested that Centre Wellington verify the calculations in its reply comments.

Centre Wellington filed its reply to comments on its draft Rate Order on April 10, 2012. In its reply, Centre Wellington confirmed Board staff's calculations for the RTSR and ICM rate riders. In its reply comments, Centre Wellington noted that no comments were received from intervenors regarding its draft Rate Order.

The Board approves the proposed adjustments to Centre Wellington's RTSR and ICM riders. The Board notes that Centre Wellington's proposed tariff included rate riders for lost revenue adjustment mechanism ("LRAM") recovery that were calculated to five decimal places. Appendix C of Chapter 3 of the Board's *Filing Requirements for Transmission and Distribution Applications*, updated on June 22, 2011, notes that any rate rider that results in an amount of zero when rounded to four decimal places (for \$/kWh based riders) or two decimal places (for \$/kW based charges) is deemed to be immaterial. As Centre Wellington's LRAM rate riders do result in a rate when rounded to

four decimal places, the Board sees no reason why Centre Wellington's proposed rate riders should deviate from the standard approach. The Board notes that the difference in the amount recovered by the LRAM rate riders when rounded to four decimal places (approximately \$435 less) is not material.

THE BOARD ORDERS THAT:

1. The Tariff of Rates and Charges set out in Appendix A of this Order will become final, except for the stand by rates which remain interim, effective May 1, 2012, and will apply to electricity consumed or estimated to have been consumed on and after May 1, 2012. Centre Wellington shall notify its customers of the rate changes no later than with the first bill reflecting the new rates.

DATED at Toronto, April 26, 2012

ONTARIO ENERGY BOARD

Original signed by

Kirsten Walli
Board Secretary

Appendix A

To Final Rate Order

Final Tariff of Rates and Charges

Board File No: EB-2011-0160

DATED: April 26, 2012

Centre Wellington Hydro Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0160

RESIDENTIAL SERVICE CLASSIFICATION

This classification is for single dwelling units with separate metering, detached, semi-detached, triplex, etc. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	13.88
Distribution Volumetric Rate	\$/kWh	0.0128
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Deferral/Variance Account Disposition (2009) – effective until April 30, 2013	\$/kWh	(0.0015)
Rate Rider for Recovery of Incremental Capital – effective until April 30, 2013	\$/kWh	0.0014
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) Recovery – effective until April 30, 2013	\$/kWh	0.0009
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0053
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0044

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Centre Wellington Hydro Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2012

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EB-2011-0160

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	15.31
Distribution Volumetric Rate	\$/kWh	0.0160
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Deferral/Variance Account Disposition (2009) – effective until April 30, 2013	\$/kWh	(0.0018)
Rate Rider for Recovery of Incremental Capital – effective until April 30, 2013	\$/kWh	0.0009
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) Recovery – effective until April 30, 2013	\$/kWh	0.0002
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0049
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0039

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Centre Wellington Hydro Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2012

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EB-2011-0160

GENERAL SERVICE 50 to 2,999 kW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 3,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	131.15
Distribution Volumetric Rate	\$/kW	2.9144
Low Voltage Service Rate	\$/kW	0.2169
Rate Rider for Deferral/Variance Account Disposition (2009) – effective until April 30, 2013	\$/kW	(0.7631)
Rate Rider for Recovery of Incremental Capital – effective until April 30, 2013	\$/kW	0.1367
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) Recovery – effective until April 30, 2013	\$/kW	0.0376
Retail Transmission Rate – Network Service Rate	\$/kW	1.9796
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5571

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Centre Wellington Hydro Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2012

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EB-2011-0160

GENERAL SERVICE 3,000 to 4,999 kW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 3,000 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	561.62
Distribution Volumetric Rate	\$/kW	2.4754
Low Voltage Service Rate	\$/kW	0.2559
Rate Rider for Deferral/Variance Account Disposition (2009) – effective until April 30, 2013	\$/kW	(0.9708)
Rate Rider for Recovery of Incremental Capital – effective until April 30, 2013	\$/kW	0.1053
Retail Transmission Rate – Network Service Rate	\$/kW	2.2140
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.8365

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Centre Wellington Hydro Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2012

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EB-2011-0160

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per customer)	\$	15.31
Distribution Volumetric Rate	\$/kWh	0.0242
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Deferral/Variance Account Disposition (2009) – effective until April 30, 2013	\$/kWh	(0.0018)
Rate Rider for Recovery of Incremental Capital – effective until April 30, 2013	\$/kWh	0.0010
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0049
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0039

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Centre Wellington Hydro Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2012

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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account that is an unmetered lighting load supplied to a sentinel light where consumption is based on connected load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	4.46
Distribution Volumetric Rate	\$/kW	11.7762
Low Voltage Service Rate	\$/kW	0.1712
Rate Rider for Deferral/Variance Account Disposition (2009) – effective until April 30, 2013	\$/kW	(0.0303)
Rate Rider for Recovery of Incremental Capital – effective until April 30, 2013	\$/kW	1.0862
Retail Transmission Rate – Network Service Rate	\$/kW	1.5006
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2290

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Centre Wellington Hydro Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2012

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EB-2011-0160

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	4.43
Distribution Volumetric Rate	\$/kW	21.3836
Low Voltage Service Rate	\$/kW	0.1677
Rate Rider for Deferral/Variance Account Disposition (2009) – effective until April 30, 2013	\$/kW	(0.7165)
Rate Rider for Recovery of Incremental Capital – effective until April 30, 2013	\$/kW	2.0300
Retail Transmission Rate – Network Service Rate	\$/kW	1.4929
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2038

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Centre Wellington Hydro Ltd.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2012

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EB-2011-0160

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5.25
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

Centre Wellington Hydro Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2012

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SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Customer Administration		
Arrears Certificate	\$	15.00
Statement of Account	\$	15.00
Pulling Post-Dated Cheques	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Request for Other Billing Information	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Notification Charge	\$	15.00
Account History	\$	15.00
Credit Reference/Credit Check (plus Credit Agency costs)	\$	15.00
Returned Cheque (Plus Bank Charges)	\$	15.00
Charge to Certify Cheque	\$	15.00
Legal Letter Charge	\$	15.00
Account Set up Charge/Change of Occupancy Charge (Plus Credit Agency Costs If Applicable)	\$	30.00
Special Meter Reads	\$	30.00
Meter Dispute Charge Plus Measurement Canada Fees (If Meter Found Correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of Account Charge – No Disconnection	\$	30.00
Collection of Account Charge – No Disconnection – After Regular Hours	\$	165.00
Disconnect/Reconnect Charge – At Meter – During Regular Hours	\$	65.00
Disconnect/Reconnect Charge – At Meter – After Hours	\$	185.00
Disconnect/Reconnect Charge – At Pole – During Regular Hours	\$	185.00
Disconnect/Reconnect Charge – At Pole – After Hours	\$	415.00
Install/Remove Load Control Device – During Regular Hours	\$	65.00
Install/Remove Load Control Device – After Regular Hours	\$	185.00
Service Call – Customer-Owned Equipment	\$	30.00
Service Call – After Regular Hours	\$	160.00
Temporary Service Install & Remove – Overhead – No Transformer	\$	500.00
Temporary Service Install & Remove – Underground – No Transformer	\$	300.00
Temporary Service Install & Remove – Overhead – With Transformer	\$	1000.00
Specific Charge for Access to the Power Poles – per pole/year	\$	22.35

Centre Wellington Hydro Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2012

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EB-2011-0160

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0449
Total Loss Factor – Secondary Metered Customer > 5,000 kW	N/A
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0345
Total Loss Factor – Primary Metered Customer > 5,000 kW	N/A