

LakelandPower

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September 11, 2012

VIA MAIL and E-MAIL

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
P.O. Box 2319
2300 Yonge Street
Toronto, ON
M4P 1E4

Dear Ms. Walli:

**RE: Lakeland Power Distribution Ltd.
EB-2012-0145
2013 Cost of service rate Application**

Lakeland Power Distribution Ltd submitted an application for the 2013 Distribution Rates utilizing the 2013 Cost of Service methodology, on September 6, 2012. Although discussed and provided for in Exhibit 9, the 2013 Tariff Sheet of Rates and Charges inadvertently was missing the rates regarding Non-RPP customers that were calculated using the EDDVAR model. Please find with this letter, a copy of the updated tariff sheet. This will also be filed on RESS and paper copies submitted to Board Secretary. We apologize for the omission.

If you have any further questions, please do not hesitate to contact me.

Respectfully submitted,



Margaret Maw
CFO
Lakeland Holding Ltd.

Lakeland Power Distribution Ltd.
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2013
Implementation Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0145

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to residential customers residing in detached, semi detached, town house (freehold or condominium) dwelling units, duplexes or triplexes. Supply will be limited up to a maximum of 200 amp @ 240/120 volt. Further servicing details are available in our Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	20.19
Rate Rider for Stranded Meters - Effective until April 30, 2015	\$	1.70
Distribution Volumetric Rate	\$/kWh	0.0148
Low Voltage Service Rate - Effective Until	\$/kWh	0.0034
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery - Effective Until April 30, 2013	\$/kWh	0
Rate Rider for Deferral/Variance Account Disposition (2012) - effective until April 30, 2014	\$/kWh	0.0037
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until April 30, 2014	\$/kWh	-0.0035
Applicable only for Non-RPP Customers		
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0052
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0042

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Lakeland Power Distribution Ltd.
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2013
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EB-2012-0145

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in our Conditions of Service

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	44.61
Rate Rider for Stranded Meters - Effective until April 30, 2015	\$	3.09
Distribution Volumetric Rate	\$/kWh	0.0092
Low Voltage Service Rate - Effective Until	\$/kWh	0.003
Rate Rider for Tax Adjustments - Effective Until April 30, 2013	\$/kWh	
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery - Effective Until April 30, 2013	\$/kWh	0
Rate Rider for Deferral/Variance Account Disposition (2012) - effective until April 30, 2014	\$/kWh	0.0037
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until April 30, 2014	\$/kWh	-0.0035
Applicable only for Non-RPP Customers		
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0048
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0039

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Lakeland Power Distribution Ltd.
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2013
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EB-2012-0145

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in our Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	526.58
Distribution Volumetric Rate	\$/kW	3.0048
Low Voltage Service Rate - Effective Until	\$/kW	1.3960
Rate Rider for Tax Adjustments - Effective Until April 30, 2013	\$/kW	
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery - Effective Until April 30, 2013	\$/kW	0
Rate Rider for Deferral/Variance Account Disposition (2012) - effective until April 30, 2014	\$/kW	1.5362
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until April 30, 2014	\$/kW	-1.4292
Applicable only for Non-RPP Customers		
Retail Transmission Rate – Network Service Rate	\$/kW	2.0358
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6356

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Lakeland Power Distribution Ltd.
TARIFF OF RATES AND CHARGES
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EB-2012-0145

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 240/120 or 120 volts whose monthly peak demand is less than or expected to be less than 50 kW and is unmetered. A detailed calculation of the load will be calculated for billing purposes. Further servicing details are available in our Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	13.00
Distribution Volumetric Rate	\$/kWh	0.0059
Low Voltage Service Rate - Effective Until	\$/kWh	0.0030
Rate Rider for Tax Adjustments - Effective Until April 30, 2013	\$/kWh	
Rate Rider for Deferral/Variance Account Disposition (2012) - effective until April 30, 2014	\$/kWh	0.0037
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until April 30, 2014	\$/kWh	-0.0035
Applicable only for Non-RPP Customers		
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0048
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0039

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in our Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.46
Distribution Volumetric Rate	\$/kW	22.3710
Low Voltage Service Rate - Effective Until	\$/kW	0.9588
Rate Rider for Tax Adjustments - Effective Until April 30, 2013	\$/kW	
Rate Rider for Deferral/Variance Account Disposition (2012) - effective until April 30, 2014	\$/kW	1.3280
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until April 30, 2014	\$/kW	-1.2355
Applicable only for Non-RPP Customers		
Retail Transmission Rate – Network Service Rate	\$/kW	1.5212
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2053

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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EB-2012-0145

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times and the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in our Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.34
Distribution Volumetric Rate	\$/kW	16.3439
Low Voltage Service Rate - Effective Until	\$/kW	0.9390
Rate Rider for Tax Adjustments - Effective Until April 30, 2013	\$/kW	
Rate Rider for Deferral/Variance Account Disposition (2012) - effective until April 30, 2014	\$/kW	1.3712
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until April 30, 2014	\$/kW	-1.2756
Applicable only for Non-RPP Customers		
Retail Transmission Rate – Network Service Rate	\$/kW	1.4829
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.1937

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.25
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Lakeland Power Distribution Ltd.

TARIFF OF RATES AND CHARGES

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EB-2012-0145

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

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Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Request for other billing information	\$	15.00
Income tax letter	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00

Lakeland Power Distribution Ltd.

TARIFF OF RATES AND CHARGES

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RETAIL SERVICE CHARGES (if applicable)

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factor will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0757
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0650