



EB-2012-0028

IN THE MATTER OF the *Ontario Energy Board Act, 1998*,
S.O. 1998, c.15, Schedule B;

AND IN THE MATTER OF an application by Niagara
Peninsula Energy Inc. for an order or orders to dispose
Account 1562 Deferred Payments in Lieu of Taxes
("Deferred PILs").

BEFORE: Karen Taylor
Presiding Member

Cynthia Chaplin
Vice Chair and Member

DECISION AND RATE ORDER September 27, 2012

Background

On June 24, 2011, the Board issued its Decision on the Combined PILs Proceeding EB-2008-0381 ("Combined PILs Decision"). The Board indicated that the remaining distributors will be expected to apply for final disposition of Deferred PILs with their next general rates application, either incentive regulatory mechanism ("IRM") or cost of service.

The Board also indicated in the Combined PILs Decision that if the distributor files evidence in accordance with the various decisions made in the course of the Combined PILs Proceeding, including the use of the updated SIMPIL¹ models, the determination of the final account balance will be handled expeditiously and in a largely administrative manner. However, if a distributor files on a basis which differs from what is

¹ Spreadsheet implementation model for payments-in-lieu of taxes

contemplated by the Combined PILs Decision, the application can take some time to process, and therefore should not be included in an IRM application.

Niagara Peninsula Energy Inc. (“NPEI”) filed its Deferred PILs claim as part of its 2012 IRM application (EB-2011-0185), dated October 14, 2011. The Board determined that NPEI’s application was not consistent with the various decisions made in the course of the Combined PILs Proceeding. Therefore, the Board did not hear the request for disposition of Deferred PILs as part of NPEI’s 2012 IRM3 application and noted that it would consider it on a stand-alone basis in a separate application which NPEI was expected to file by no later than April 1, 2012.

The Application

NPEI filed its stand-alone Deferred PILs application on March 28, 2012. NPEI proposed a two-year disposition period. The Board assigned the application file number EB-2012-0028.

The Board issued a Notice of Application and Hearing and Procedural Order No.1, dated May 1, 2012, granting intervenor status and cost eligibility to the intervenors of record in NPEI’s 2012 IRM proceeding. The Board noted that the Vulnerable Energy Consumers Coalition (“VECC”) was granted intervenor and cost eligibility status in the 2012 IRM proceeding.

The Deferred PILs evidence filed by NPEI in this proceeding includes tax returns, financial statements, Excel models from prior applications, calculations of amounts recovered from customers, SIMPIL² Excel worksheets and continuity schedules that show the principal and interest amounts in the Deferred PILs balance. In pre-filed evidence NPEI applied to recover from customers a debit balance of \$544,637 (consisting of a principal debit amount of \$430,577 plus related carrying charges of \$114,060) for its Peninsula West service area, and to refund customers a credit balance of \$2,914,604 (consisting of a principal credit amount of \$2,436,934 plus related credit carrying charges of \$477,670) for its Niagara Falls service area.

After reviewing and answering Board staff interrogatories on July 24, 2012, NPEI did not make any changes to its final balance for disposition.

² Spreadsheet implementation model for payments-in-lieu of taxes

Peninsula West Utilities Proxy Entitlements from October 1, 2001 to November 30, 2004 and Deferral Variance Account Adjustments from SIMPIL models

Board staff submitted that NPEI should file revised SIMPIL models for Peninsula West Utilities pro-rated in 2004 by 31/365 and update the variance adjustments in the PILs continuity schedule and final balance in Excel format as one alternative scenario for the Board to consider. Board staff noted that this alternative takes into account that since the PILs proxy amount was not included in rates until December 1, 2004 Peninsula West Utilities should not be entitled to any variance adjustments calculated in the SIMPIL models prior to December 1, 2004.³

In its reply submission, NPEI stated that based on a review of the Board decisions, reply submissions and the Decision and Order on Motions for each of Thunder Bay (EB-2012-0212) and St. Thomas (EB-2012-0248), NPEI's circumstances would be similar to those of Thunder Bay and St. Thomas. NPEI therefore filed revised SIMPIL models for Peninsula West Utilities pro-rating the 2004 variances by 31/365 and eliminating the variance adjustments calculated in the SIMPIL models prior to December 1, 2004 such that the variance adjustments for the change to the PILS proxy start date would be December 1, 2004 and hence the entitlement to any variance adjustments would also be December 1, 2004.

Billing Determinants used in the PILs Recovery Worksheets

Board staff submitted that the statistics utilized in the PILs recovery calculations appear to be reasonable and consistent with the appropriate 2002-2006 historic billing determinant statistics, net of line losses.

CDM Incremental OM&A Expenses

In its submission, Board staff presented two options that NPEI could select to avoid a one-sided true-up to ratepayers:

1. Record the 2005 actual CDM expense in 2005 SIMPIL model sheet TAXCALC row 44 cell G44 on the same row as the CDM proxy amount.
- Or,
2. Move the CDM proxy amounts of \$105,312 and \$43,449 to a line that does not

³ Board Decisions: Thunder Bay, EB-2012-0212; St. Thomas, EB-2012-0248

true-up (in cell C46) on sheet TAXCALC.

Board staff submitted that NPEI should select one of the two options mentioned above to determine an appropriate true-up and re-file the corrected 2005 SIMPIL model and update the PILs continuity schedule.

In its reply submission, NPEI agreed with Board staff and selected Option 2 for both Niagara Falls Service Area and the Peninsula West Service Area. NPEI accordingly adjusted the 2005 SIMPIL models and updated the PILS continuity schedules and final balances for both service areas for this change.

Excess Interest True-up

Board staff submitted that interest on customer deposits and deferral and variance accounts should be excluded from the true-up calculations to be consistent with decisions already made by the Board.

Board staff requested that NPEI confirm whether Niagara Falls Hydro and Peninsula West Utilities had any interest expense, or stand-by charges or fees, on IESO or other prudential letters or lines of credit and provide a table of amounts for each year. Board staff submitted that if Niagara Falls Hydro and Peninsula West Utilities had stand-by charges or fees related to the prudential letters or lines of credit, these costs should be included in the interest true-up calculations to be consistent with the Board's decisions.⁴

Board staff also submitted that NPEI should update the excess interest claw-back calculations in the revised SIMPIL models, the SIMPIL model adjustments recorded in the PILs continuity schedule and the final balance for disposition in Excel format.

In its reply submission, NPEI stated that it has updated the excess interest claw-back calculations in the revised SIMPIL models, recorded the SIMPIL model adjustments in the PILS continuity schedule and the final balances for disposition in Excel format.

NPEI further stated that it removed the interest on customer deposits and included the interest recorded on the IESO prudential fees.

Income Tax Rates Used in SIMPIL Models Sheet TAXCALC

⁴ Burlington Hydro, EB-2011-015, March 20, 2012. Kitchener-Wilmot Hydro, EB-2011-0179, April 4, 2012

Board staff submitted that the maximum income tax rates are appropriate for Niagara Falls Hydro and Peninsula West Utilities.

Disposition

In its reply submission, NPEI provided revised disposition balances of \$3,001,313 (credit balance) and \$275,742 (debit balance) respectively for Niagara Falls Hydro and Peninsula West Utilities. Further, in its reply submission, NPEI provided disposition rate riders to dispose of these balances over a 24-month period.

VECC did not file interrogatories or make a submission.

Board Findings

The Board is of the view that NPEI has followed the regulatory guidance and previous decisions of the Board with respect to the determination of the balance in Account 1562 Deferred PILs for the Niagara Falls and Peninsula West services areas.

The Board approves the disposition of a credit balance of \$3,001,313, consisting of a principal credit amount of \$2,511,815 plus credit carrying charges of \$489,498 to April 30, 2012 for the Niagara Falls service area.

The Board also approves the disposition of a debit balance of \$275,742, consisting of a principal debit amount of \$232,292 plus debit carrying charges of \$43,450 to April 30, 2012 for the Peninsula West service area.

In order to reduce the number of intra-period rate changes, the Board approves a 19-month disposition period, commencing October 1, 2012 and ending April 30, 2014 rather than the 24-month disposition period requested by NPEI.

Cost Awards

VECC was found to be eligible for an award of costs in the IRM proceeding. However, VECC did not participate in this proceeding, and therefore the Board will not award costs to VECC.

THE BOARD ORDERS THAT:

1. NPEI's new distribution rates shall be effective October 1, 2012.
2. NPEI shall review the draft Tariff of Rates and Charges set out in Appendix A. NPEI shall file with the Board a written confirmation assessing the completeness and accuracy of the draft Tariff of Rates and Charges, or provide a detailed explanation of any inaccuracies or missing information within 2 days of the date of issuance of this Decision and Order.
3. If the Board does not receive a submission from NPEI to the effect that inaccuracies were found or information was missing pursuant to item 2 of this Decision and Order, the draft Tariff of Rates and Charges set out in Appendix A of this Decision and Order will become final effective October 1, 2012, and will apply to electricity consumed or estimated to have been consumed on and after October 1, 2012. NPEI shall notify its customers of the rate changes no later than with the first bill reflecting the new rates.
4. If the Board receives a submission from NPEI to the effect that inaccuracies were found or information was missing pursuant to item 2 of this Decision and Order, the Board will consider the submission of NPEI and will issue a final Tariff of Rates and Charges.

All filings to the Board must quote file number **EB-2012-0028**, be made through the Board's web portal at, <https://www.pes.ontarioenergyboard.ca/eservice/> and consist of two paper copies and one electronic copy in searchable / unrestricted PDF format. Filings must clearly state the sender's name, postal address and telephone number, fax number and e-mail address. Parties must use the document naming conventions and document submission standards outlined in the RESS Document Guideline found at www.ontarioenergyboard.ca. If the web portal is not available parties may email their document to the address below. Those who do not have internet access are required to submit all filings on a CD in PDF format, along with two paper copies. Those who do not have computer access are required to file 2 paper copies.

DATED at Toronto, September 27, 2012

ONTARIO ENERGY BOARD

Original Signed By

Kirsten Walli
Board Secretary

Appendix A

To Decision and Order

Final Tariff of Rates and Charges

Board File No: EB-2012-0028

DATED: September 27, 2012

Niagara Peninsula Energy Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date October 1, 2012
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2011-0185
EB-2012-0028

RESIDENTIAL SERVICE CLASSIFICATION
Niagara Falls Hydro Inc. Service Area

This class pertains to customers residing in detached, semi-detached or duplex dwelling units, where energy is supplied single-phase, 3 wire, 60 hertz, having a nominal voltage of 120/240 volts. Large residential services will include all services from 201 amp. up to and including 400 amp., 120/240 volt, single phase, three wire. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	15.76
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until May 31, 2012	\$	0.17
Distribution Volumetric Rate	\$/kWh	0.0158
Low Voltage Service Rate	\$/kWh	0.0005
Rate Rider for Tax Adjustments – effective until April 30, 2013	\$/kWh	(0.0001)
Rate Rider for Disposition of Balance in Account 1562 – effective until April 30, 2014	\$/kWh	(0.0034)
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2014	\$/kWh	(0.0011)
Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0045

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Revised March 27, 2012

Updated September 27, 2012 for Account 1562 Deferred Payments in Lieu of Taxes EB-2012-0028

Niagara Peninsula Energy Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date October 1, 2012
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EB-2011-0185
EB-2012-0028

RESIDENTIAL SERVICE CLASSIFICATION
Peninsula West Utilities Limited Service Area

One residential service per lot, per customer. Standard residential services will include all services up to and including 200 amp, 120/240 volt, single phase, three wire. Large residential services will include all services from 201 amp. up to and including 400 amp., 120/240 volt, single phase, three wire. Further servicing details are available in the distributor's Conditions of Service.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	15.76
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until May 31, 2012	\$	0.16
Distribution Volumetric Rate	\$/kWh	0.0158
Low Voltage Service Rate	\$/kWh	0.0005
Rate Rider for Tax Adjustments – effective until April 30, 2013	\$/kWh	(0.0001)
Rate Rider for Disposition of Balance in Account 1562 – effective until April 30, 2014	\$/kWh	0.0005
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2014	\$/kWh	(0.0011)
Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0045

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
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Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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EB-2011-0185
EB-2012-0028

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION
Niagara Falls Hydro Inc. Service Area

This class pertains to non-residential customers taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	37.09
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until May 31, 2012	\$	0.46
Distribution Volumetric Rate	\$/kWh	0.0135
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Tax Adjustments – effective until April 30, 2013	\$/kWh	(0.0001)
Rate Rider for Disposition of Balance in Account 1562 – effective until April 30, 2014	\$/kWh	(0.0030)
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2014	\$/kWh	(0.0011)
Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0060
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0040

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Revised March 27, 2012

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Niagara Peninsula Energy Inc.
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EB-2011-0185
EB-2012-0028

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION
Peninsula West Utilities Limited Service Area

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	37.09
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until May 31, 2012	\$	0.34
Distribution Volumetric Rate	\$/kWh	0.0135
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Tax Adjustments – effective until April 30, 2013	\$/kWh	(0.0001)
Rate Rider for Disposition of Balance in Account 1562 – effective until April 30, 2014	\$/kWh	0.0006
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2014	\$/kWh	(0.0011)
Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0060
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0040

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION
Niagara Falls Hydro Inc. Service Area

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	177.40
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until May 31, 2012	\$	5.14
Distribution Volumetric Rate	\$/kW	4.1887
Low Voltage Service Rate	\$/kW	0.1592
Rate Rider for Tax Adjustments – effective until April 30, 2013	\$/kW	(0.0195)
Rate Rider for Disposition of Balance in Account 1562 – effective until April 30, 2014	\$/kW	(0.4497)
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2014	\$/kW	(0.3734)
Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kW	(0.1840)
Retail Transmission Rate – Network Service Rate	\$/kW	2.4835
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5756

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	177.40
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until May 31, 2012	\$	6.45
Distribution Volumetric Rate	\$/kW	4.1887
Low Voltage Service Rate	\$/kW	0.1592
Rate Rider for Tax Adjustments – effective until April 30, 2013	\$/kW	(0.0195)
Rate Rider for Disposition of Balance in Account 1562 – effective until April 30, 2014	\$/kW	0.1365
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2014	\$/kW	(0.3734)
Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	(0.1840)
Retail Transmission Rate – Network Service Rate	\$/kW	2.4835
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5756

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION
Niagara Falls Hydro Inc. Service Area

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power pack, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electricity demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	19.17
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until May 31, 2012	\$	0.18
Distribution Volumetric Rate	\$/kWh	0.0134
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Tax Adjustments – effective until April 30, 2013	\$/kWh	(0.0002)
Rate Rider for Disposition of Balance in Account 1562 – effective until April 30, 2014	\$/kWh	(0.0075)
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2014	\$/kWh	(0.0011)
Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0060
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0040

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION
Peninsula West Utilities Limited Service Area

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power pack, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electricity demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	19.17
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until May 31, 2012	\$	0.10
Distribution Volumetric Rate	\$/kWh	0.0134
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Tax Adjustments – effective until April 30, 2013	\$/kWh	(0.0002)
Rate Rider for Disposition of Balance in Account 1562 – effective until April 30, 2014	\$/kWh	0.0006
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2014	\$/kWh	(0.0011)
Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0060
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0040

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Revised March 27, 2012

Updated September 27, 2012 for Account 1562 Deferred Payments in Lieu of Taxes EB-2012-0028

Niagara Peninsula Energy Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date October 1, 2012
This schedule supersedes and replaces all previously
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EB-2011-0185
EB-2012-0028

SENTINEL LIGHTING SERVICE CLASSIFICATION
Niagara Falls Hydro Inc. Service Area

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	9.76
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until May 31, 2012	\$	0.01
Distribution Volumetric Rate	\$/kW	12.1787
Low Voltage Service Rate	\$/kW	0.1330
Rate Rider for Tax Adjustments – effective until April 30, 2013	\$/kW	(0.2470)
Rate Rider for Disposition of Balance in Account 1562 – effective until April 30, 2014	\$/kW	(1.3281)
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2014	\$/kW	(0.3913)
Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kW	(0.1928)
Retail Transmission Rate – Network Service Rate	\$/kW	1.8387
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3166

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Revised March 27, 2012

Updated September 27, 2012 for Account 1562 Deferred Payments in Lieu of Taxes EB-2012-0028

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TARIFF OF RATES AND CHARGES
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EB-2011-0185
EB-2012-0028

SENTINEL LIGHTING SERVICE CLASSIFICATION
Peninsula West Utilities Limited Service Area

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	9.76
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until May 31, 2012	\$	0.01
Distribution Volumetric Rate	\$/kW	12.1787
Low Voltage Service Rate	\$/kW	0.1330
Rate Rider for Tax Adjustments – effective until April 30, 2013	\$/kW	(0.2470)
Rate Rider for Disposition of Balance in Account 1562 – effective until April 30, 2014	\$/kW	0.2308
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2014	\$/kW	(0.3913)
Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	(0.1928)
Retail Transmission Rate – Network Service Rate	\$/kW	1.8387
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3166

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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EB-2012-0028

STREET LIGHTING SERVICE CLASSIFICATION
Niagara Falls Hydro Inc. Service Area

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. Street lighting profile is derived through the use of a "virtual streetlight meter" that uses a street light control eye, consistent with the model type and product manufacturer of devices currently in service in the Applicant's distribution area, to simulate the exact daily conditions that the typical street light is exposed to. This simulated street light load is captured using an interval metering device, and is processed as part of the distributor's daily interval meter interrogation, validation and processing procedures. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	0.94
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until May 31, 2012	\$	0.00
Distribution Volumetric Rate	\$/kW	3.6880
Low Voltage Service Rate	\$/kW	0.1223
Rate Rider for Tax Adjustments – effective until April 30, 2013	\$/kW	(0.0324)
Rate Rider for Disposition of Balance in Account 1562 – effective until April 30, 2014	\$/kW	(0.4229)
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2014	\$/kW	(0.4015)
Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kW	(0.1979)
Retail Transmission Rate – Network Service Rate	\$/kW	1.8775
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2105

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Revised March 27, 2012

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STREET LIGHTING SERVICE CLASSIFICATION
Peninsula West Utilities Limited Service Area

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. Street lighting profile is derived through the use of a "virtual streetlight meter" that uses a street light control eye, consistent with the model type and product manufacturer of devices currently in service in the Applicant's distribution area, to simulate the exact daily conditions that the typical street light is exposed to. This simulated street light load is captured using an interval metering device, and is processed as part of the distributor's daily interval meter interrogation, validation and processing procedures. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	0.94
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until May 31, 2012	\$	0.00
Distribution Volumetric Rate	\$/kW	3.6880
Low Voltage Service Rate	\$/kW	0.1223
Rate Rider for Tax Adjustments – effective until April 30, 2013	\$/kW	(0.0324)
Rate Rider for Disposition of Balance in Account 1562 – effective until April 30, 2014	\$/kW	0.0985
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2014	\$/kW	(0.4015)
Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	(0.1979)
Retail Transmission Rate – Network Service Rate	\$/kW	1.8775
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2105

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Revised March 27, 2012

Updated September 27, 2012 for Account 1562 Deferred Payments in Lieu of Taxes EB-2012-0028

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microFIT GENERATOR SERVICE CLASSIFICATION
Niagara Falls Hydro Inc. Service Area and Peninsula West Utilities
Limited Service Area

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5.25
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ALLOWANCES

**Niagara Falls Hydro Inc. Service Area and Peninsula West Utilities
Limited Service Area**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

**Niagara Falls Hydro Inc. Service Area and Peninsula West Utilities
Limited Service Area**

APPLICATION

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Customer Administration		
Returned cheque (plus bank charges)	\$	20.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Temporary service install & remove – overhead – no transformer	\$	500.00
Temporary service install & remove – underground – no transformer	\$	300.00
Temporary service install & remove – overhead – with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles (\$/pole/year)	\$	22.35

Revised March 27, 2012

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RETAIL SERVICE CHARGES (if applicable)
Niagara Falls Hydro Inc. Service Area and Peninsula West Utilities
Limited Service Area

APPLICATION

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS
Niagara Falls Hydro Inc. Service Area and Peninsula West Utilities
Limited Service Area

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0560
Total Loss Factor – Secondary Metered Customer > 5,000 kW	N/A
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0454
Total Loss Factor – Primary Metered Customer > 5,000 kW	N/A

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