



**EB-2012-0263**

**IN THE MATTER OF** the *Ontario Energy Board Act, 1998*, S.O. 1998, c.15 (Schedule B);

**AND IN THE MATTER OF** an application by Bluewater Power Distribution Corporation for an order or orders approving or fixing just and reasonable distribution rates related to smart meter deployment, to be effective November 1, 2012.

**BEFORE:** Ken Quesnelle  
Presiding Member

Marika Hare  
Member

**RATE ORDER  
November 8, 2012**

**Introduction**

Bluewater Power Distribution Corporation (“Bluewater Power”), a licensed distributor of electricity, filed an application (the “Application”) with the Ontario Energy Board (the “Board”) on May 31, 2012 under section 78 of the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15, (Schedule B), seeking approval for changes to the rates that Bluewater Power charges for electricity distribution.

Bluewater Power sought Board approval for the disposition and recovery of costs related to smart meter deployment, offset by Smart Meter Funding Adder revenues collected from May 1, 2006 to April 30, 2012. Bluewater Power requested approval of proposed Smart Meter Disposition Riders effective November 1, 2012.

In its Decision and Order on the Application issued on October 18, 2012, the Board ordered Bluewater Power to file with the Board a draft Rate Order attaching a proposed Tariff of Rates and Charges reflecting the Board's findings, within 5 days of the date of the Decision and Order. The draft Rate Order was also to include customer rate impacts and detailed supporting information showing the calculation of the final rates.

On October 23, 2012, Bluewater Power filed a draft Rate Order, revised models and a proposed Tariff of Rates and Charges. As part of these materials, Bluewater Power requested a correction to the termination date of a rate rider for deferral/variance account disposition that was approved by the Board in Bluewater Power's 2012 IRM proceeding, Board file number EB-2011-0153.

Board staff submitted on October 25, 2012 that, with one exception, there were no concerns with the material filed. Board staff submitted that Bluewater Power should re-file a bill impact summary for the Residential customer class at the 800 kWh consumption level. The revised bill impact summary should reflect no change in the charges related to the Debt Retirement Charge at current and proposed rates. Board staff also submitted that the rate rider termination date identified by Bluewater Power in the Tariff of Rates and Charges should be corrected. The Large Use Service Classification Rate Rider for Deferral/Variance Account Disposition (2012) – Applicable only for Wholesale Market Participants is effective until April 30, 2014, and not April 30, 2013 as stated in the Tariff of Rates and Charges issued in the 2012 IRM proceeding. VECC did not submit any comments on the documents filed.

On October 30, 2012, Bluewater Power re-filed the bill impact summary for the Residential customer class with the revision to charges related to the Debt Retirement Charge.

The Board has reviewed the information provided by Bluewater Power and the proposed Tariff of Rates and Charges and is satisfied that the Tariff of Rates and Charges accurately reflects the Board's Decision.

#### **THE BOARD ORDERS THAT:**

1. The Tariff of Rates and Charges set out in Appendix A of this Order will become final effective November 1, 2012 and will apply to electricity consumed or estimated to

have been consumed on and after November 1, 2012. Bluewater Power shall notify its customers of the rate changes no later than with the first bill reflecting the new rates.

**DATED** at Toronto, November 8, 2012

**ONTARIO ENERGY BOARD**

*Original Signed By*

Kirsten Walli  
Board Secretary

**Appendix A**

**To Decision and Order**

**Tariff of Rates and Charges**

**Board File No. EB-2012-0263**

**DATED: November 8, 2012**

# Bluewater Power Distribution Corp.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date November 1, 2012

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2011-0153  
EB-2012-0263

## RESIDENTIAL SERVICE CLASSIFICATION

All service supplied to single-family dwelling units for domestic or household purposes shall be classed as residential service. Where electricity service is provided for combined residential and business purposes (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be in the discretion of Bluewater Power Distribution Corporation ("Bluewater Power") and shall be based on such considerations as the estimated predominant consumption or the municipal tax roll classification. A residential customer may be found in a detached, semi-detached, linear row housing, apartment building or mixed-use building. Where more than one dwelling is served by a single meter, that service shall be considered a General Service Customer. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

## MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	13.80
Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until April 30, 2013	\$	1.94
Distribution Volumetric Rate	\$/kWh	0.0188
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Global Adjustment Sub-Account Disposition (2011) – effective until April 30, 2013 Applicable only for Non-RPP Customers	\$/kWh	0.0026
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until April 30, 2014 Applicable only to Non-RPP Customers	\$/kWh	(0.0002)
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2013	\$/kWh	0.0012
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2014	\$/kWh	(0.0017)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider (2011) – effective until April 30, 2013	\$/kWh	0.0004
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider (2012) – effective until April 30, 2014	\$/kWh	0.0002
Rate Rider for Tax Change (2012) – effective until April 30, 2013	\$/kWh	(0.0005)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0057

**Bluewater Power Distribution Corp.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date November 1, 2012**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2011-0153  
EB-2012-0263

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# Bluewater Power Distribution Corp.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date November 1, 2012

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EB-2011-0153  
EB-2012-0263

## GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification applies to a customer not designated as Residential, and that over a twelve month period has, or a new customer forecast to have, an average monthly peak demand less than 50 kW, and has a monthly peak demand that never exceeds 100 kW. Bluewater Power shall review this rate class designation on an annual basis and the customer's designated rate class may change as a result. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	23.71
Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until October 31, 2014	\$	5.94
Distribution Volumetric Rate	\$/kWh	0.0166
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Global Adjustment Sub-Account Disposition (2011) – effective until April 30, 2013		
Applicable only for Non-RPP Customers	\$/kWh	0.0026
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until April 30, 2014		
Applicable only to Non-RPP Customers	\$/kWh	(0.0002)
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2013	\$/kWh	0.0012
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2014	\$/kWh	(0.0016)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM)		
Recovery Rate Rider (2011) – effective until April 30, 2013	\$/kWh	0.0001
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM)		
Recovery Rate Rider (2012) – effective until April 30, 2014	\$/kWh	0.0002
Rate Rider for Tax Change (2012) – effective until April 30, 2013	\$/kWh	(0.0003)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0050

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# Bluewater Power Distribution Corp.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date November 1, 2012

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2011-0153  
EB-2012-0263

## GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION

This classification applies to a customer not designated as Residential, and that over a twelve month period has, or a new customer forecast to have, an average monthly peak demand equal to or greater than 50 kW and less than 1,000 kW. This rate class designation is reviewed on an annual basis and the customer's designated rate class may change as a result. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	142.00
Distribution Volumetric Rate	\$/kW	3.5617
Low Voltage Service Rate	\$/kW	0.0722
Rate Rider for Global Adjustment Sub-Account Disposition (2011) – effective until April 30, 2013 Applicable only for Non-RPP Customers	\$/kWh	0.0026
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until April 30, 2014 Applicable only to Non-RPP Customers	\$/kWh	(0.0002)
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2013	\$/kW	0.4186
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2014	\$/kW	(0.4464)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider (2012) – effective until April 30, 2014	\$/kW	0.0149
Rate Rider for Tax Change (2012) – effective until April 30, 2013	\$/kW	(0.0614)
Retail Transmission Rate – Network Service Rate	\$/kW	2.5648
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.9998

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



# Bluewater Power Distribution Corp.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date November 1, 2012

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2011-0153  
EB-2012-0263

## GENERAL SERVICE 1,000 to 4,999 kW SERVICE CLASSIFICATION

This classification applies to a customer not designated Residential, and that: over a twelve month period has, or a new customer forecast to have, an average monthly peak demand equal to or greater than 1,000 kW and less than 5,000 kW. This rate class designation is reviewed on an annual basis and the customer's designated rate class may change as a result. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

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### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	3,121.63
Distribution Volumetric Rate	\$/kW	1.2790
Low Voltage Service Rate	\$/kW	0.0792
Rate Rider for Global Adjustment Sub-Account Disposition (2011) – effective until April 30, 2013 Applicable only for Non-RPP Customers	\$/kWh	0.0026
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until April 30, 2014 Applicable only to Non-RPP Customers	\$/kWh	(0.0002)
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2013	\$/kW	0.5237
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2014	\$/kW	(0.5105)
Rate Rider for Tax Change (2012) – effective until April 30, 2013	\$/kW	(0.0363)
Retail Transmission Rate – Network Service Rate	\$/kW	2.7241
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.1923

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# Bluewater Power Distribution Corp.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date November 1, 2012

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EB-2011-0153  
EB-2012-0263

## LARGE USE SERVICE CLASSIFICATION

This classification applies to a customer not designated as Residential, and that over 12 consecutive billing periods has, or a new customer forecast to have, an average monthly peak demand equal to or greater than 5,000 kW. This rate class designation is reviewed on an annual basis and the customer's designated rate class may change as a result. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

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### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	24,427.60
Distribution Volumetric Rate	\$/kW	1.4610
Low Voltage Service Rate	\$/kW	0.0905
Rate Rider for Global Adjustment Sub-Account Disposition (2011) – effective until April 30, 2013 Applicable only for Non-RPP Customers and excluding Wholesale Market Participants	\$/kWh	0.0026
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until April 30, 2014 Applicable only to Non-RPP Customers and excluding Wholesale Market Participants	\$/kWh	(0.0002)
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2013 Not Applicable to Wholesale Market Participants	\$/kW	0.6579
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2013 Applicable only for Wholesale Market Participants	\$/kW	(0.0530)
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2014 Not Applicable to Wholesale Market Participants	\$/kW	(0.7177)
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2014 Applicable only for Wholesale Market Participants	\$/kW	(0.1377)
Rate Rider for Tax Change (2012) – effective until April 30, 2013	\$/kW	(0.0470)
Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	3.0162
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	2.5070

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Updated November 8, 2012 for Smart Meter Decision EB-2012-0263

# Bluewater Power Distribution Corp.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date November 1, 2012

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2011-0153  
EB-2012-0263

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or a new customer forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by Bluewater Power and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

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### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	15.68
Distribution Volumetric Rate	\$/kWh	0.0426
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Global Adjustment Sub-Account Disposition (2011) – effective until April 30, 2013 Applicable only for Non-RPP Customers	\$/kWh	0.0026
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until April 30, 2014 Applicable only to Non-RPP Customers	\$/kWh	(0.0002)
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2013	\$/kWh	0.0012
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2014	\$/kWh	(0.0020)
Rate Rider for Tax Change (2012) – effective until April 30, 2013	\$/kWh	(0.0008)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0050

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# Bluewater Power Distribution Corp.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date November 1, 2012

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2011-0153  
EB-2012-0263

## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

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### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	3.43
Distribution Volumetric Rate	\$/kW	22.6299
Low Voltage Service Rate	\$/kW	0.0570
Rate Rider for Global Adjustment Sub-Account Disposition (2011) – effective until April 30, 2013		
Applicable only for Non-RPP Customers	\$/kWh	0.0026
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2013	\$/kW	0.4944
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2014	\$/kW	(0.8027)
Rate Rider for Tax Change (2012) – effective until April 30, 2013	\$/kW	(0.3944)
Retail Transmission Rate – Network Service Rate	\$/kW	1.9441
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5783

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# Bluewater Power Distribution Corp.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date November 1, 2012

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EB-2011-0153  
EB-2012-0263

## STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

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### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	2.14
Distribution Volumetric Rate	\$/kW	16.5512
Low Voltage Service Rate	\$/kW	0.0558
Rate Rider for Global Adjustment Sub-Account Disposition (2011) – effective until April 30, 2013 Applicable only for Non-RPP Customers	\$/kW	0.0026
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until April 30, 2014 Applicable only to Non-RPP Customers	\$/kWh	(0.0002)
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2013	\$/kW	0.4212
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2014	\$/kW	(0.6964)
Rate Rider for Tax Change (2012) – effective until April 30, 2013	\$/kW	(0.3152)
Retail Transmission Rate – Network Service Rate	\$/kW	1.9342
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5461

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# **Bluewater Power Distribution Corp.**

## **TARIFF OF RATES AND CHARGES**

### **Effective and Implementation Date November 1, 2012**

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EB-2011-0153  
EB-2012-0263

## **microFIT GENERATOR SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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### **MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge	\$	5.25
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# Bluewater Power Distribution Corp.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date November 1, 2012

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EB-2011-0153  
EB-2012-0263

## ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

## SPECIFIC SERVICE CHARGES

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

<b>Customer Administration</b>		
Duplicate invoices for previous billing	\$	15.00
Income tax letter	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	10.00
Returned Cheque charge (plus bank charges)	\$	15.00
Special meter reads	\$	30.00
<b>Non-Payment of Account</b>		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect Charge - At Meter During Regular Hours	\$	65.00
Disconnect/Reconnect Charge - At Meter After Hours	\$	185.00
Specific Charge for Access to the Power Poles – \$/per pole/year	\$	22.35

# Bluewater Power Distribution Corp.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date November 1, 2012

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2011-0153  
EB-2012-0263

## RETAIL SERVICE CHARGES (if applicable)

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0356
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0253
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045