



**EB-2012-0229**

**IN THE MATTER OF** the *Ontario Energy Board Act*,  
1998, S.O. 1998, c.15 (Schedule B);

**AND IN THE MATTER OF** an application by Parry Sound  
Power Corporation for an order or orders to dispose  
Account 1562 – Deferred Payments in Lieu of Taxes  
("Deferred PILs").

**BEFORE:** Cynthia Chaplin  
Vice Chair and Presiding Member

Ken Quesnelle  
Member

**RATE ORDER  
November 8, 2012**

**Introduction**

Parry Sound Power filed a standalone Deferred PILs application on April 30, 2012 (the "Application").

In its Decision and Order (the "Decision") on the Application issued on October 4, 2012, the Board ordered Parry Sound Power to file with the Board a draft Rate Order attaching a proposed Tariff of Rates and Charges reflecting the Board's findings, within 7 days of the date of the Decision. In developing its draft Rate Order, Parry Sound Power was directed to establish the rate riders based on a 14-month recovery period from November 1, 2012 to December 31, 2013. The draft Rate Order was also to include customer rate impacts.

On October 16, 2012, Parry Sound Power filed its rate rider calculations. Parry Sound Power filed a bill impact analysis on October 17, 2012 and filed its proposed Tariff of Rates and Charges on October 18, 2012. On October 19, 2012, Parry Sound Power filed an updated spreadsheet for the calculation of the Deferred PILs rate riders. On October 19, 2012, Board staff filed a letter indicating that it accepted Parry Sound Power's revised Account 1562 Deferred PILs credit balance of \$182,922 and noted that Parry Sound Power appropriately reflected the Board's findings in the Decision. However, Board staff noted that the updated rate rider calculations for the Deferred PILs submitted on October 19, 2012 were not reflected in the proposed Tariff of Rates and Charges.

The Board has reviewed the information provided by Parry Sound Power and Board staff's comments on the proposed Tariff of Rates and Charges. The Board agrees with Board staff that the Tariff of Rates and Charges needs to be updated to reflect the updated Deferred PILs rate riders. The Tariff of Rates and Charges appended to this Rate Order reflect the updated Deferred PILs rate riders.

#### **THE BOARD ORDERS THAT:**

1. The Tariff of Rates and Charges set out in Appendix A of this Order will become final effective November 1, 2012 and will apply to electricity consumed or estimated to have been consumed on and after November 1, 2012. Parry Sound Power shall notify its customers of the rate changes no later than with the first bill reflecting the new rates.

**DATED** at Toronto, November 8, 2012

#### **ONTARIO ENERGY BOARD**

*Original Signed By*

Kirsten Walli  
Board Secretary

**Appendix A**

**To Rate Order**

**Final Tariff of Rates and Charges**

**Board File No: EB-2012-0229**

**DATED: November 8, 2012**

**Parry Sound Power Corporation**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date November 1, 2012**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2012-0229  
EB-2011-0193

## RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES – Delivery Component

|   |        |          |
|---|--------|----------|
| Service Charge  | \$     | 21.67    |
| Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until December 31, 2012  | \$     | 0.15     |
| Rate Rider for Foregone Distribution Revenue – effective until December 31, 2012  | \$     | 0.56     |
| Rate Rider for Foregone Distribution Revenue (2012) – effective until December 31, 2012   | \$     | 0.02     |
| Distribution Volumetric Rate  | \$/kWh | 0.0173   |
| Low Voltage Service Rate  | \$/kWh | 0.0011   |
| Rate Rider for Foregone Incremental Revenue – effective until December 31, 2012   | \$/kWh | 0.0005   |
| Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery (2011) – effective until December 31, 2012 | \$/kWh | 0.0007   |
| Rate Rider for Rate Mitigation (2011)   | \$/kWh | (0.0026) |
| Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2012) – effective until February 28, 2013   | \$/kWh | 0.0003   |
| Rate Rider for Deferral/Variance Account Disposition (2012) – effective until February 28, 2013   | \$/kWh | (0.0036) |
| Rate Rider for Global Adjustment Sub-Account (2012) – applicable only to Non-RPP Customers – effective until February 28, 2013                      | \$/kWh | 0.0109   |
| Rate Rider for Deferred PILs Variance Account 1562 Disposition – effective until December 31, 2013  | \$/kWh | (0.0026) |
| Retail Transmission Rate – Network Service Rate   | \$/kWh | 0.0051   |
| Retail Transmission Rate – Line and Transformation Connection Service Rate  | \$/kWh | 0.0040   |

### MONTHLY RATES AND CHARGES – Regulatory Component

|   |        |        |
|---|--------|--------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.0052 |
| Rural Rate Protection Charge                                    | \$/kWh | 0.0011 |
| Standard Supply Service – Administrative Charge (if applicable) | \$     | 0.25   |

**Parry Sound Power Corporation**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date November 1, 2012**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2012-0229  
EB-2011-0193

## GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES – Delivery Component

|   |        |          |
|---|--------|----------|
| Service Charge  | \$     | 32.38    |
| Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until December 31, 2012  | \$     | 0.25     |
| Rate Rider for Foregone Distribution Revenue – effective until December 31, 2012  | \$     | 0.81     |
| Rate Rider for Foregone Distribution Revenue (2012) – effective until December 31, 2012   | \$     | 0.04     |
| Distribution Volumetric Rate  | \$/kWh | 0.0133   |
| Low Voltage Service Rate  | \$/kWh | 0.0008   |
| Rate Rider for Foregone Incremental Revenue – effective until December 31, 2012   | \$/kWh | 0.0003   |
| Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery (2011) – effective until December 31, 2012 | \$/kWh | 0.0004   |
| Rate Rider for Rate Mitigation (2011)   | \$/kWh | (0.0004) |
| Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2012) – effective until February 28, 2013   | \$/kWh | 0.0004   |
| Rate Rider for Deferral/ Variance Account Disposition (2012) – effective until February 28, 2013  | \$/kWh | (0.0036) |
| Rate Rider for Global Adjustment Sub-Account (2012) – applicable only to Non-RPP Customers – effective until February 28, 2013                      | \$/kWh | 0.0109   |
| Rate Rider for Deferred PILs Variance Account 1562 Disposition – effective until December 31, 2013  | \$/kWh | (0.0017) |
| Retail Transmission Rate – Network Service Rate   | \$/kWh | 0.0046   |
| Retail Transmission Rate – Line and Transformation Connection Service Rate  | \$/kWh | 0.0037   |

### MONTHLY RATES AND CHARGES – Regulatory Component

|   |        |        |
|---|--------|--------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.0052 |
| Rural Rate Protection Charge                                    | \$/kWh | 0.0011 |
| Standard Supply Service – Administrative Charge (if applicable) | \$     | 0.25   |

**Parry Sound Power Corporation**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date November 1, 2012**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2012-0229  
EB-2011-0193

## GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES – Delivery Component

|   |       |          |
|---|-------|----------|
| Service Charge  | \$    | 195.69   |
| Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until December 31, 2012  | \$    | 2.68     |
| Rate Rider for Foregone Distribution Revenue – effective until December 31, 2012  | \$    | 3.76     |
| Rate Rider for Foregone Distribution Revenue (2012) – effective until December 31, 2012   | \$    | (1.47)   |
| Distribution Volumetric Rate  | \$/kW | 3.9297   |
| Low Voltage Service Rate  | \$/kW | 0.4071   |
| Rate Rider for Foregone Incremental Revenue – effective until December 31, 2012   | \$/kW | 0.0728   |
| Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery (2011) – effective until December 31, 2012 | \$/kW | 0.3686   |
| Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2012) – effective until February 28, 2013   | \$/kW | 0.0272   |
| Rate Rider for Foregone Distribution Revenue (2012) – effective until December 31, 2012   | \$/kW | (0.0296) |
| Rate Rider for Deferral/ Variance Account Disposition (2012) – effective until February 28, 2013  | \$/kW | (1.4045) |
| Rate Rider for Global Adjustment Sub-Account (2012) – applicable only to Non-RPP Customers – effective until February 28, 2013                      | \$/kW | 4.2167   |
| Rate Rider for Deferred PILs Variance Account 1562 Disposition – effective until December 31, 2013  | \$/kW | (0.3786) |
| Retail Transmission Rate – Network Service Rate   | \$/kW | 1.8789   |
| Retail Transmission Rate – Line and Transformation Connection Service Rate  | \$/kW | 1.4467   |
| Retail Transmission Rate – Network Service Rate – Interval Metered  | \$/kW | 2.2358   |
| Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered   | \$/kW | 1.7547   |

### MONTHLY RATES AND CHARGES – Regulatory Component

|   |        |        |
|---|--------|--------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.0052 |
| Rural Rate Protection Charge                                    | \$/kWh | 0.0011 |
| Standard Supply Service – Administrative Charge (if applicable) | \$     | 0.25   |

**Parry Sound Power Corporation**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date November 1, 2012**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2012-0229  
EB-2011-0193

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES – Delivery Component

|   |        |          |
|---|--------|----------|
| Service Charge (per customer)   | \$     | 22.42    |
| Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until December 31, 2012  | \$     | 0.10     |
| Rate Rider for Foregone Distribution Revenue – effective until December 31, 2012  | \$     | 1.57     |
| Rate Rider for Foregone Distribution Revenue (2012) – effective until December 31, 2012   | \$     | 0.03     |
| Distribution Volumetric Rate  | \$/kWh | 0.1309   |
| Low Voltage Service Rate  | \$/kWh | 0.0010   |
| Rate Rider for Foregone Incremental Revenue – effective until December 31, 2012   | \$/kWh | 0.0092   |
| Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery (2011) – effective until December 31, 2012 | \$/kWh | 0.0546   |
| Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2012) – effective until February 28, 2013   | \$/kWh | 0.0613   |
| Rate Rider for Foregone Distribution Revenue (2012) – effective until December 31, 2012   | \$/kWh | 0.0002   |
| Rate Rider for Deferral/ Variance Account Disposition (2012) – effective until February 28, 2013  | \$/kWh | (0.0036) |
| Rate Rider for Global Adjustment Sub-Account (2012) – applicable only to Non-RPP Customers – effective until February 28, 2013                      | \$/kWh | 0.0109   |
| Rate Rider for Deferred PILs Variance Account 1562 Disposition – effective until December 31, 2013  | \$/kWh | (0.0143) |
| Retail Transmission Rate – Network Service Rate   | \$/kWh | 0.0046   |
| Retail Transmission Rate – Line and Transformation Connection Service Rate  | \$/kWh | 0.0037   |

### MONTHLY RATES AND CHARGES – Regulatory Component

|   |        |        |
|---|--------|--------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.0052 |
| Rural Rate Protection Charge                                    | \$/kWh | 0.0011 |
| Standard Supply Service – Administrative Charge (if applicable) | \$     | 0.25   |

**Parry Sound Power Corporation**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date November 1, 2012**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2012-0229  
EB-2011-0193

## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES – Delivery Component

|  |       |          |
|--|-------|----------|
| Service Charge   | \$    | 4.18     |
| Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until December 31, 2012 | \$    | 0.02     |
| Rate Rider for Foregone Distribution Revenue – effective until December 31, 2012                     | \$    | 0.28     |
| Distribution Volumetric Rate   | \$/kW | 16.2266  |
| Low Voltage Service Rate   | \$/kW | 0.3916   |
| Rate Rider for Foregone Incremental Revenue – effective until December 31, 2012                      | \$/kW | 1.1039   |
| Rate Rider for Foregone Distribution Revenue (2012) – effective until December 31, 2012              | \$/kW | 0.0187   |
| Rate Rider for Deferral/ Variance Account Disposition (2012) – effective until February 28, 2013     | \$/kW | (1.2855) |
| Rate Rider for Deferred PILs Variance Account 1562 Disposition – effective until December 31, 2013   | \$/kW | (2.2220) |
| Retail Transmission Rate – Network Service Rate  | \$/kW | 1.4242   |
| Retail Transmission Rate – Line and Transformation Connection Service Rate                           | \$/kW | 1.1417   |

### MONTHLY RATES AND CHARGES – Regulatory Component

|   |        |        |
|---|--------|--------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.0052 |
| Rural Rate Protection Charge                                    | \$/kWh | 0.0011 |
| Standard Supply Service – Administrative Charge (if applicable) | \$     | 0.25   |



**Parry Sound Power Corporation**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date November 1, 2012**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2012-0229  
EB-2011-0193

## **STREET LIGHTING SERVICE CLASSIFICATION**

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### **MONTHLY RATES AND CHARGES – Delivery Component**

|  |       |          |
|--|-------|----------|
| Service Charge (per connection)  | \$    | 1.97     |
| Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until December 31, 2012                           | \$    | 0.01     |
| Rate Rider for Foregone Distribution Revenue – effective until December 31, 2012   | \$    | 0.11     |
| Rate Rider for Foregone Distribution Revenue (2012) – effective until December 31, 2012  | \$    | 0.13     |
| Distribution Volumetric Rate   | \$/kW | 19.7731  |
| Low Voltage Service Rate   | \$/kW | 0.3635   |
| Rate Rider for Foregone Incremental Revenue – effective until December 31, 2012  | \$/kW | 1.0618   |
| Rate Rider for Foregone Distribution Revenue (2012) – effective until December 31, 2012  | \$/kW | 1.3263   |
| Rate Rider for Deferral/ Variance Account Disposition (2012) – effective until February 28, 2013                               | \$/kW | (1.3015) |
| Rate Rider for Global Adjustment Sub-Account (2012) – applicable only to Non-RPP Customers – effective until February 28, 2013 | \$/kW | 3.9076   |
| Rate Rider for Deferred PILs Variance Account 1562 Disposition – effective until December 31, 2013                             | \$/kW | (1.3230) |
| Retail Transmission Rate – Network Service Rate  | \$/kW | 1.4169   |
| Retail Transmission Rate – Line and Transformation Connection Service Rate   | \$/kW | 1.1183   |

### **MONTHLY RATES AND CHARGES – Regulatory Component**

|   |        |        |
|---|--------|--------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.0052 |
| Rural Rate Protection Charge                                    | \$/kWh | 0.0011 |
| Standard Supply Service – Administrative Charge (if applicable) | \$     | 0.25   |

**Parry Sound Power Corporation**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date November 1, 2012**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2012-0229  
EB-2011-0193

## **microFIT GENERATOR SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### **MONTHLY RATES AND CHARGES – Delivery Component**

|                |    |      |
|----------------|----|------|
| Service Charge | \$ | 5.25 |
|----------------|----|------|

**Parry Sound Power Corporation**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date November 1, 2012**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2012-0229  
EB-2011-0193

## ALLOWANCES

|   |       |        |
|---|-------|--------|
| Transformer Allowance for Ownership - per kW of billing demand/month                      | \$/kW | (0.60) |
| Primary Metering Allowance for transformer losses – applied to measured demand and energy | %     | (1.00) |

## SPECIFIC SERVICE CHARGES

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

|   |    |         |
|---|----|---------|
| Customer Administration   |    |         |
| Arrears certificate   | \$ | 15.00   |
| Account history   | \$ | 15.00   |
| Credit reference/credit check (plus credit agency costs)                                  | \$ | 15.00   |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00   |
| Returned cheque (plus bank charges)   | \$ | 15.00   |
| Charge to certify cheques   | \$ | 15.00   |
| Legal letter charge   | \$ | 15.00   |
| Special meter reads   | \$ | 30.00   |
| Meter dispute charge plus Measurement Canada fees (if meter found correct)                | \$ | 30.00   |
| Non-Payment of Account  |    |         |
| Late Payment - per month  | %  | 1.50    |
| Late Payment - per annum  | %  | 19.56   |
| Collection of account charge – no disconnect  | \$ | 30.00   |
| Disconnect/Reconnect Charge - At Meter During Regular Hours                               | \$ | 65.00   |
| Disconnect/Reconnect Charge - At pole During Regular Hours                                | \$ | 185.00  |
| Install/Remove load control device – during regular hours                                 | \$ | 65.00   |
| Service call – customer owned equipment   | \$ | 30.00   |
| Temporary Service install & remove – overhead – no transformer                            | \$ | 500.00  |
| Temporary Service install & remove – underground – no transformer                         | \$ | 300.00  |
| Temporary Service install & remove – overhead –with transformer                           | \$ | 1000.00 |
| Specific Charge for Access to the Power Poles – per pole/year                             | \$ | 22.35   |

**Parry Sound Power Corporation**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date November 1, 2012**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2012-0229  
EB-2011-0193

## RETAIL SERVICE CHARGES (if applicable)

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

|  |          |           |
|--|----------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer   | \$       | 100.00    |
| Monthly Fixed Charge, per retailer   | \$       | 20.00     |
| Monthly Variable Charge, per customer, per retailer  | \$/cust. | 0.50      |
| Distributor-consolidated billing monthly charge, per customer, per retailer  | \$/cust. | 0.30      |
| Retailer-consolidated billing monthly credit, per customer, per retailer   | \$/cust. | (0.30)    |
| Service Transaction Requests (STR)   |          |           |
| Request fee, per request, applied to the requesting party  | \$       | 0.25      |
| Processing fee, per request, applied to the requesting party   | \$       | 0.50      |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party |          |           |
| Up to twice a year   |          | no charge |
| More than twice a year, per request (plus incremental delivery costs)  | \$       | 2.00      |

### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

|   |        |
|---|--------|
| Total Loss Factor – Secondary Metered Customer < 5,000 kW | 1.0809 |
| Total Loss Factor – Secondary Metered Customer > 5,000 kW | N/A    |
| Total Loss Factor – Primary Metered Customer < 5,000 kW   | 1.0700 |
| Total Loss Factor – Primary Metered Customer > 5,000 kW   | N/A    |