



EB-2012-0112

IN THE MATTER OF the *Ontario Energy Board Act, 1998*,
S.O. 1998, c. 15, (Schedule B);

AND IN THE MATTER OF an application by Canadian
Niagara Power Inc. for an order approving or fixing just and
reasonable rates and other charges for the distribution of
electricity to be effective January 1, 2013.

BEFORE: Paula Conboy
Presiding Member

Cathy Spoel
Member

DECISION AND ORDER

Canadian Niagara Power Inc. ("CNPI") filed an application with the Ontario Energy Board (the "Board") on May 11, 2012. The Application was filed under section 78 of the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15 (Schedule B) (the "Act"), seeking approval for changes to the rates that CNPI charges for electricity distribution to be effective January 1, 2013.

Energy Probe ("EP"), School Energy Coalition ("SEC") and Vulnerable Energy Consumer Coalition ("VECC") were granted intervenor status and cost award eligibility.

On November 8, 2012, the Board approved the Proposed Settlement Agreement on all eligible issues. The only issue that the Board adjudicated in this proceeding was with respect to Account 1562 – Deferred Payment in Lieu of Taxes ("PILs").

In its Decision issued on November 22, 2012 the Board found that CNPI is not required to apply the methodology from the Combined PILs proceeding (EB-2008-0381) with respect to its Fort Erie and Eastern Ontario Power service areas. The Board

determined that CNPI must apply the methodology from the Combined PILs proceeding and subsequent Board decisions for the Port Colborne Service Area.

The Board recognized that it did not hear submissions on the quantum of Account 1562 and required CNPI to dispose of the balance in Account 1562 which consists of the principal amount recorded in Account 1562 for the Port Colborne service area from October 1, 2001 to April 15, 2002 as well as carrying charges to December 31, 2012. The Board directed CNPI to file detailed calculations in support of the amounts as part of its draft Rate Order.

CNPI filed its draft Rate Order (“DRO”) and supporting documentation on November 27, 2012. On December 3, 2012 VECC filed its submissions on the DRO. Board staff, EP and SEC filed their submissions on December 4, 2012. CNPI filed its response on December 10, 2012.

Submissions were received on the following issues regarding the quantum of the balance in Account 1562 for Port Colborne.

Master Implementation Agreement (“MIA”) and Lease Agreement

In its submission, Board staff referred to the Master Implementation Agreement (“MIA”) and Lease Agreement, which was filed as evidence in CNPI’s 2009 cost of service application (EB-2008-0222/0223/0224). Board staff highlighted Section 2.2, page 2 of the MIA which stated that the “Lessee shall not assume any liability for an Excluded Liability except as expressly provided herein or in the Basic Documents”. Board staff noted that “Excluded Liabilities” were defined as any liabilities in relation to or associated with “any taxes arising from the operation of the Leased Assets prior to the Closing Date”. Board staff submitted that CNPI was not liable for taxes or PILs related to the service area of Port Colborne prior to the date of the lease of April 15, 2002, and therefore did not incur any costs related to PILs income or capital taxes. Board staff concluded then that the Account 1562 balance is zero dollars.

EP and SEC agreed with Board staff.

CNPI submitted that Board Staff’s argument should be rejected by the Board for a number of reasons, including that the evidence was new evidence inappropriately filed after the evidentiary portion of this proceeding has closed. CNPI also argued that Board

staff was selective in their reference to the MIA and based their argument on section 2.2 of the MIA which was implemented to protect CNPI from being held responsible for certain liabilities of Port Colborne Hydro Inc. ("PCHI"), whereas the balance of Account 1562 results in a receivable from ratepayers not a liability contemplated under section 2.2. Furthermore, CNPI submitted that a full analysis of the responsibilities between CNPI and PCHI under the MIA is inappropriate at this stage of the proceeding.

CNPI further submitted that the responsibilities between CNPI and PCHI are irrelevant for the purpose of determining the quantum of Account 1562, the purpose of this proceeding. CNPI submitted that CNPI's eligibility to refund/recover the 1562 debit balance from customers has already been addressed by the Board and that Board staff's argument is contrary to the Decision and Order. CNPI argued that the issue of eligibility should have been raised during the evidentiary portion of the proceeding or by filing a motion to review the Decision and Order of November 22, 2012. CNPI concluded that the Board should reject the Board Staff's arguments based on the MIA.

Board Findings:

The Board agrees with CNPI that the contractual responsibility between CNPI and PCHI under the MIA are irrelevant for the purpose of determining the quantum of Account 1562, which is the purpose of this portion of the proceeding. Therefore, the Board will not make any findings on the issue of whether it is appropriate to introduce the MIA between CNPI and the City of Port Colborne.

The Board finds Board staff's arguments that CNPI is not eligible to refund/recover from customers its Account 1562 balances to be contrary to its recent Decision and Order. These arguments should have been raised during the evidentiary portion of the proceeding where the Board was determining the eligibility of CNPI to refund to/recover from customers its Account 1562 balances. That decision has been made.

Balance in Account 1562

Board staff submitted that since CNPI received the Board's authority on April 12, 2002 to invoice customers in the Port Colborne service area upon executing the lease agreement on April 15, 2002, the PILs proxy allowance entries and the recoveries from customers to be recorded in the PILs 1562 continuity schedule cannot begin until April 15, 2002.

Board staff submitted that based on previously available evidence, the recalculation of the PILs 1562 balance would be zero dollars since the rate order approved by the Board on April 12, 2002 was not implemented until the lease was executed on April 15, 2002.

Board staff based its argument regarding the delayed implementation of rates containing PILs (i.e. 2002 rates) on the Board's Decision in the cases of Thunder Bay (EB-2011-0197 and EB-2012-0212) and St. Thomas (EB-2011-0196 and EB-2012-0248), where the Board found that the entries in the PILs 1562 continuity schedule should begin with the effective date or the implementation date of the rates that contained PILs.

EP and SEC agreed.

CNPI replied that Board staff misconstrued the Thunder Bay and St Thomas decisions by applying the Board's rationale in those cases to both the effective date and the implementation date. In those cases, the Board disallowed entries in the PILs 1562 continuity schedules that pre-dated a post March 1, 2002 effective date – not that pre-dated a post March 1, 2002 implementation date.

CNPI further argued that the Board issued a rate order for PCHI with rates effective March 1, 2002. As such there was no delay in the effective date of PCHI's 2002 rates beyond March 1, 2002. CNPI noted that PCHI's rate order was filed on time, unlike Thunder Bay's and St. Thomas's.

CNPI further submitted that while CNPI may not have started billing customers in Port Colborne until April of 2002, the Board's Decision and Order in this proceeding regarding the application of the PILs methodology to PCHI contemplated the period during which PCHI was operating the utility and had PILs obligations. Therefore the timing of CNPI's assumption of billing in Port Colborne is unrelated to the principles set out in the Thunder Bay and St. Thomas decisions.

Board Findings:

The Board is persuaded by CNPI's argument that while CNPI may not have started billing customers in Port Colborne until April of 2002, the Board's Decision and Order in this proceeding regarding the application of the PILs methodology to PCHI contemplated the period during which PCHI was operating the utility and had PILs

obligations. The Board agrees that the timing of CNPI's assumption of billing in Port Colborne is unrelated to the principles set out in the Thunder Bay and St. Thomas decision as argued by Board staff.

CNPI's Access to PILs Tax Information of Port Colborne Hydro Inc.

Board staff was of the view that CNPI has filed insufficient evidence to support the disposition of Account 1562 balance. Board staff also submitted that the calculation which resulted in the balance in the PILs 1562 account continuity schedule spreadsheet of \$309,656 were made by CNPI, and do not constitute a balance in Account 1562 for any company or service area under, or not under its control.

In reply CNPI submitted that all the required evidence was filed by CNPI and remained on the record, even after CNPI amended its application to withdraw its Account 1562 disposition.

Board Findings:

The Board finds that there is sufficient required evidence on the record to support the disposition of CNPI's Account 1562 balance. The Board agrees with CNPI that if Board Staff was of the view that CNPI had filed insufficient evidence to support the disposition of its Account 1562 balance, Board Staff should have raised that concern at the time CNPI filed its evidence.

Quantum eligible for disposition

VECC noted that the DRO showed an inconsistency in the calculation of the total debit amount. VECC noted that the balance of Account 1562 is \$231,291 for the period ending April 15, 2011 and that the interest payable for the period beginning April 16, 2002 to December 3, 2012 is \$120,992. This addition should result in a total debit amount to \$352,283 instead of the \$334,283 as presented by CNPI.

In reply CNPI submitted that the worksheets provided in the DRO are correct, and that the total debit balance is \$334,283. CNPI noted the narrative of the DRO contained a typographical error. \$120,992 in the narrative should have been \$102,992 (\$231,992

plus \$102,992 = \$334,283). CNPI submitted that Appendix D of the draft Rate Order confirms that these are the correct amounts and are consistent with the original PILs Binder, Exhibit 4, Tab 1, Schedule 2.

Board Findings:

The Board acknowledges that there was a typographical error in the narrative of the DRO and the stated amount of \$120,992 should have been \$102,992. The Board approves the disposition of the total debit balance of \$334,283 which comprises the principal amount of \$231,291 and interest payable for the period beginning April 16, 2002 to December 3, 2012 of \$102,992 to be disposed of over a four year period.

THE BOARD ORDERS THAT:

1. The Tariff of Rates and Charges set out in Appendix A of this Rate Order is approved effective January 1, 2013 for electricity consumed or estimated to have been consumed on and after such date.
2. The Tariff of Rates and Charges set out in Appendix A of this Rate Order supersedes all previous Tariff of Rates and Charges approved by the Ontario Energy Board for Canadian Niagara Power Inc.'s service areas, and is final in all respects.
3. Canadian Niagara Power Inc. shall notify its customers of the rate changes no later than with the first bill reflecting the new rates.

DATED at Toronto, December 20, 2012

ONTARIO ENERGY BOARD

Original Signed By

Kirsten Walli
Board Secretary

APPENDIX A

TO RATE ORDER

Canadian Niagara Power Inc.

2013 Electricity Distribution Rates

EB-2012-0112

December 20, 2012

Canadian Niagara Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0112

Fort Erie Service Area

RESIDENTIAL SERVICE CLASSIFICATION

The Residential Class (Regular) refers to a service taking electricity normally at 750 volts or less where the electricity is used for domestic and household purposes in a single family unit. A single family unit being a permanent structure located on a single parcel of land and approved by a civic authority as a dwelling and occupied for that purpose by a single customer. Residential rates are also applied to apartment buildings with 6 units or less that are bulk metered. Apartment buildings with more than 6 units that are bulk metered are deemed to be General Service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	18.44
Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until December 31, 2014	\$	0.45
Rate Rider for Recovery of Stranded Meter Assets – effective until December 31, 2014	\$	1.50
Distribution Volumetric Rate	\$/kWh	0.0199
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until April 30, 2013	\$/kWh	(0.0007)
Rate Rider for Disposition of Deferral/Variance Accounts (2013) – effective until December 31, 2014	\$/kWh	0.0005
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until April 30, 2013		
Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) – effective until December 31, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0017
Rate Rider for Application of Tax Change – effective until April 30, 2013	\$/kWh	(0.0005)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0053

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Canadian Niagara Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0112

Fort Erie Service Area

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to single commercial or industrial customer and whose average peak demand is (or is forecasted to be) less than 50 kW. Single commercial or industrial customers are interpreted as a structure or structures on a single parcel of land occupied by one customer. An apartment building with more than 6 units that is bulk metered and has an average peak demand less than 50 kW is deemed to be General Service less than 50 kW. The common area of a separately metered apartment building having a demand less than 50 kW is also deemed to be General Service less than 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	22.52
Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until December 31, 2014	\$	1.96
Rate Rider for Recovery of Stranded Meter Assets – effective until December 31, 2014	\$	3.04
Distribution Volumetric Rate	\$/kWh	0.0248
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until April 30, 2013	\$/kWh	(0.0007)
Rate Rider for Disposition of Deferral/Variance Accounts (2013) – effective until December 31, 2014	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until April 30, 2013		
Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) – effective until December 31, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0017
Rate Rider for Application of Tax Change – effective until April 30, 2013	\$/kWh	(0.0004)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0046

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Canadian Niagara Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2013

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approved schedules of Rates, Charges and Loss Factors**

EB-2012-0112

Fort Erie Service Area

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to single commercial or industrial customer and whose average peak demand is (or is forecasted to be) equal to or greater than 50 kW but less than 5000 kW. Single commercial or industrial customers are interpreted as a structure or structures on a single parcel of land occupied by one customer. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	137.73
Distribution Volumetric Rate	\$/kW	7.3988
Low Voltage Service Rate	\$/kW	0.0735
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until April 30, 2013	\$/kW	(0.2478)
Rate Rider for Disposition of Deferral/Variance Accounts (2013) – effective until December 31, 2014	\$/kW	0.1182
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until April 30, 2013 Applicable only for Non-RPP Customers	\$/kW	(0.3209)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) – effective until December 31, 2014 Applicable only for Non-RPP Customers	\$/kW	0.6281
Rate Rider for Application of Tax Change – effective until April 30, 2013	\$/kW	(0.0941)
Retail Transmission Rate – Network Service Rate	\$/kW	2.4072
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.9064

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Canadian Niagara Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2013

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EB-2012-0112

Fort Erie Service Area

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to the supply of electrical service to a customer that is deemed to have a constant load over a billing period, normally with minimum electrical consumption and the consumption is unmetered. Energy consumption is based on connected wattage and calculated hours of use. Examples of unmetered scattered load are cable television amplifiers, billboards, area lighting. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per customer)	\$	60.47
Distribution Volumetric Rate	\$/kWh	0.0400
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until April 30, 2013	\$/kWh	(0.0007)
Rate Rider for Disposition of Deferral/Variance Accounts (2013) – effective until December 31, 2014	\$/kWh	0.0003
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) – effective until December 31, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0017
Rate Rider for Application of Tax Change – effective until April 30, 2013	\$/kWh	(0.0011)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0047

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Canadian Niagara Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0112

Fort Erie Service Area

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to all services required to supply sentinel lighting equipment. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	5.00
Distribution Volumetric Rate	\$/kW	5.0089
Low Voltage Service Rate	\$/kW	0.0542
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until April 30, 2013	\$/kW	(0.2204)
Rate Rider for Disposition of Deferral/Variance Accounts (2013) – effective until December 31, 2014	\$/kW	0.1493
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) – effective until December 31, 2014 Applicable only for Non-RPP Customers	\$/kW	0.5606
Rate Rider for Application of Tax Change – effective until April 30, 2013	\$/kW	(0.2651)
Retail Transmission Rate – Network Service Rate	\$/kW	2.0514
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5559

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Canadian Niagara Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0112

Fort Erie Service Area

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to the supply of electrical service for roadway lighting. Energy consumption is based on connected wattage and calculated hours of use. Customers are usually a Municipality, Region or the Ministry of Transportation. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	5.53
Distribution Volumetric Rate	\$/kW	9.8094
Low Voltage Service Rate	\$/kW	0.0507
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until April 30, 2013	\$/kW	(0.2204)
Rate Rider for Disposition of Deferral/Variance Accounts (2013) – effective until December 31, 2014	\$/kW	0.1365
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until April 30, 2013		
Applicable only for Non-RPP Customers	\$/kW	(0.2853)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) – effective until December 31, 2014		
Applicable only for Non-RPP Customers	\$/kW	0.6132
Rate Rider for Application of Tax Change – effective until April 30, 2013	\$/kW	(0.4273)
Retail Transmission Rate – Network Service Rate	\$/kW	1.7817
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4547

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Canadian Niagara Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2013

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2012-0112

Fort Erie Service Area

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

Canadian Niagara Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2013

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EB-2012-0112

Fort Erie Service Area

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration		
Arrears Certificate	\$	15.00
Statement of Account	\$	15.00
Pulling Post Dated Cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income tax letter	\$	15.00
Notification Charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheques	\$	15.00
Legal letter charge	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection – during regular hours	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect Charges at meter - during regular hours	\$	65.00
Disconnect/Reconnect Charges at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole – during regular hours	\$	185.00
Disconnect/reconnect at pole –after regular hours	\$	415.00
Install/remove load control device – during regular hours	\$	65.00
Install/remove load control device – after regular hours	\$	185.00
Service call – customer-owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Temporary service install & remove – overhead – no transformer	\$	500.00
Temporary service install & remove – underground – no transformer	\$	300.00
Temporary service install & remove – overhead – with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles – per pole/year	\$	22.35

Canadian Niagara Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0112

Fort Erie Service Area

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0542
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0437

Canadian Niagara Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0112

Eastern Ontario Power Service Area

RESIDENTIAL SERVICE CLASSIFICATION

The Residential Class (Regular) refers to a service taking electricity normally at 750 volts or less where the electricity is used for domestic and household purposes in a single family unit. A single family unit being a permanent structure located on a single parcel of land and approved by a civic authority as a dwelling and occupied for that purpose by a single customer. Residential rates are also applied to apartment buildings with 6 units or less that are bulk metered. Apartment buildings with more than 6 units that are bulk metered are deemed to be General Service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	18.44
Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until December 31, 2014	\$	1.04
Rate Rider for Recovery of Stranded Meter Assets – effective until December 31, 2014	\$	1.50
Distribution Volumetric Rate	\$/kWh	0.0199
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2013) – effective until December 31, 2014	\$/kWh	(0.0009)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) – effective until December 31, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0021
Rate Rider for Application of Tax Change – effective until April 30, 2013	\$/kWh	(0.0005)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0053

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Canadian Niagara Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2013

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2012-0112

Eastern Ontario Power Service Area

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to single commercial or industrial customer and whose average peak demand is (or is forecasted to be) less than 50 kW. Single commercial or industrial customers are interpreted as a structure or structures on a single parcel of land occupied by one customer. An apartment building with more than 6 units that is bulk metered and has an average peak demand less than 50 kW is deemed to be General Service less than 50 kW. The common area of a separately metered apartment building having a demand less than 50 kW is also deemed to be General Service less than 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	22.52
Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until December 31, 2014	\$	3.38
Rate Rider for Recovery of Stranded Meter Assets – effective until December 31, 2014	\$	3.04
Distribution Volumetric Rate	\$/kWh	0.0248
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2013) – effective until December 31, 2014	\$/kWh	(0.0009)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) – effective until December 31, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0021
Rate Rider for Application of Tax Change – effective until April 30, 2013	\$/kWh	(0.0004)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0046

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Canadian Niagara Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0112

Eastern Ontario Power Service Area

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to single commercial or industrial customer and whose average peak demand is (or is forecasted to be) equal to or greater than 50 kW but less than 5000 kW. Single commercial or industrial customers are interpreted as a structure or structures on a single parcel of land occupied by one customer. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	137.73
Distribution Volumetric Rate	\$/kW	7.3988
Low Voltage Service Rate	\$/kW	0.0735
Rate Rider for Disposition of Recalculated Deferral/Variance Accounts (2010) – effective until April 30, 2013	\$/kW	1.3007
Rate Rider for Disposition of Deferral/Variance Accounts (2013) – effective until December 31, 2014	\$/kW	(0.3137)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) – effective until December 31, 2014		
Applicable only for Non-RPP Customers	\$/kW	0.7727
Rate Rider for Application of Tax Change – effective until April 30, 2013	\$/kW	(0.0941)
Retail Transmission Rate – Network Service Rate	\$/kW	2.4072
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.9064

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Canadian Niagara Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2013

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2012-0112

Eastern Ontario Power Service Area

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to the supply of electrical service to a Customer that is deemed to have a constant load over a billing period, normally with minimum electrical consumption. Energy consumption is based on connected wattage and calculated hours of use. Examples of unmetered scattered load are cable television amplifiers billboards, area lighting. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per customer)	\$	60.47
Distribution Volumetric Rate	\$/kWh	0.0400
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2013) – effective until December 31, 2014	\$/kWh	(0.0009)
Rate Rider for Application of Tax Change – effective until April 30, 2013	\$/kWh	(0.0011)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0047

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Canadian Niagara Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2013

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2012-0112

Eastern Ontario Power Service Area

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to dusk to dawn lighting to residential and general service customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	5.00
Distribution Volumetric Rate	\$/kW	5.0089
Low Voltage Service Rate	\$/kW	0.0542
Rate Rider for Disposition of Deferral/Variance Accounts (2013) – effective until December 31, 2014	\$/kW	(0.4014)
Rate Rider for Application of Tax Change – effective until April 30, 2013	\$/kW	(0.2651)
Retail Transmission Rate – Network Service Rate	\$/kW	2.0514
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5559

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Canadian Niagara Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2013

This schedule supersedes and replaces all previously
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EB-2012-0112

Eastern Ontario Power Service Area

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to the supply of electrical service for roadway lighting. Energy consumption is based on connected wattage and calculated hours of use. Customers are usually a Municipality, Region or the Ministry of Transportation. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	5.53
Distribution Volumetric Rate	\$/kW	9.8094
Low Voltage Service Rate	\$/kW	0.0507
Rate Rider for Disposition of Deferral/Variance Accounts (2013) – effective until December 31, 2014	\$/kW	(0.2909)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) – effective until December 31, 2014 Applicable only for Non-RPP Customers	\$/kW	0.7068
Rate Rider for Application of Tax Change – effective until April 30, 2013	\$/kW	(0.4273)
Retail Transmission Rate – Network Service Rate	\$/kW	1.7817
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4547

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Canadian Niagara Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2013

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2012-0112

Eastern Ontario Power Service Area

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

Canadian Niagara Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2013

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2012-0112

Eastern Ontario Power Service Area
SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration		
Arrears Certificate	\$	15.00
Statement of Account	\$	15.00
Pulling Post Dated Cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income tax letter	\$	15.00
Notification Charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheques	\$	15.00
Legal letter charge	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection – during regular hours	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect Charges at meter - during regular hours	\$	65.00
Disconnect/Reconnect Charges at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole – during regular hours	\$	185.00
Disconnect/reconnect at pole –after regular hours	\$	415.00
Install/remove load control device – during regular hours	\$	65.00
Install/remove load control device – after regular hours	\$	185.00
Service call – customer-owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Temporary service install & remove – overhead – no transformer	\$	500.00
Temporary service install & remove – underground – no transformer	\$	300.00
Temporary service install & remove – overhead – with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles – per pole/year	\$	22.35

Canadian Niagara Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0112

Eastern Ontario Power Service Area

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0542
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0437

Canadian Niagara Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0112

Port Colborne Service Area

RESIDENTIAL SERVICE CLASSIFICATION

The Residential Class (Regular) refers to a service taking electricity normally at 750 volts or less where the electricity is used for domestic and household purposes in a single family unit. A single family unit being a permanent structure located on a single parcel of land and approved by a civic authority as a dwelling and occupied for that purpose by a single customer. Residential rates are also applied to apartment buildings with 6 units or less that are bulk metered. Apartment buildings with more than 6 units that are bulk metered are deemed to be General Service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	16.49
Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until December 31, 2014	\$	0.84
Rate Rider for Recovery of Stranded Meter Assets – effective until December 31, 2014	\$	1.72
Distribution Volumetric Rate	\$/kWh	0.0245
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until April 30, 2013	\$/kWh	(0.0029)
Rate Rider for Disposition of Deferral/Variance Accounts (2013) – effective until December 31, 2014	\$/kWh	0.0010
Rate Rider for Disposition of Deferred PILs Variance Account 1562 – effective until December 31, 2016	\$/kWh	0.0007
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until April 30, 2013 Applicable only for Non-RPP Customers	\$/kWh	0.0069
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) – effective until December 31, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Application of Tax Change – effective until April 30, 2013	\$/kWh	(0.0007)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0053

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Canadian Niagara Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2013

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EB-2012-0112

Port Colborne Service Area

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to single commercial or industrial customer and whose average peak demand is (or is forecasted to be) less than 50 kW. Single commercial or industrial customers are interpreted as a structure or structures on a single parcel of land occupied by one customer. An apartment building with more than 6 units that is bulk metered and has an average peak demand less than 50 kW is deemed to be General Service less than 50 kW. The common area of a separately metered apartment building having a demand less than 50 kW is also deemed to be General Service less than 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	29.95
Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until December 31, 2014	\$	3.57
Rate Rider for Recovery of Stranded Meter Assets – effective until December 31, 2014	\$	3.89
Distribution Volumetric Rate	\$/kWh	0.0193
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until April 30, 2013	\$/kWh	(0.0029)
Rate Rider for Disposition of Deferral/Variance Accounts (2013) – effective until December 31, 2014	\$/kWh	0.0011
Rate Rider for Disposition of Deferred PILs Variance Account 1562 – effective until December 31, 2016	\$/kWh	0.0005
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until April 30, 2013		
Applicable only for Non-RPP Customers	\$/kWh	0.0069
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) – effective until December 31, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Application of Tax Change – effective until April 30, 2013	\$/kWh	(0.0004)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0046

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Canadian Niagara Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2013

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Port Colborne Service Area

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to single commercial or industrial customer and whose average peak demand is (or is forecasted to be) equal to or greater than 50 kW but less than 5000 kW. Single commercial or industrial customers are interpreted as a structure or structures on a single parcel of land occupied by one customer. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	420.55
Distribution Volumetric Rate	\$/kW	4.4495
Low Voltage Service Rate	\$/kW	0.0735
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until April 30, 2013	\$/kW	(0.7746)
Rate Rider for Disposition of Deferral/Variance Accounts (2013) – effective until December 31, 2014	\$/kW	0.3241
Rate Rider for Disposition of Deferred PILs Variance Account 1562 – effective until December 31, 2016	\$/kW	0.0811
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until April 30, 2013 Applicable only for Non-RPP Customers	\$/kW	1.8258
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) – effective until December 31, 2014 Applicable only for Non-RPP Customers	\$/kW	0.4062
Rate Rider for Application of Tax Change – effective until April 30, 2013	\$/kW	(0.0630)
Retail Transmission Rate – Network Service Rate	\$/kW	2.4072
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.9064

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Canadian Niagara Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2013

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EB-2012-0112

Port Colborne Service Area

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to the supply of electrical service to a customer that is deemed to have a constant load over a billing period, normally with minimum electrical consumption and the consumption is unmetered. Energy consumption is based on connected wattage and calculated hours of use. Examples of unmetered scattered load are cable television amplifiers, billboards, area lighting. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per customer)	\$	46.64
Distribution Volumetric Rate	\$/kWh	0.0283
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until April 30, 2013	\$/kWh	(0.0029)
Rate Rider for Disposition of Deferral/Variance Accounts (2013) – effective until December 31, 2014	\$/kWh	0.0011
Rate Rider for Disposition of Deferred PILs Variance Account 1562 – effective until December 31, 2016	\$/kWh	0.0006
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) – effective until December 31, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Application of Tax Change – effective until April 30, 2013	\$/kWh	(0.0007)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0047

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Canadian Niagara Power Inc.
TARIFF OF RATES AND CHARGES
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Port Colborne Service Area

STANDBY POWER SERVICE CLASSIFICATION

The Standby subclass charge is applied to a customer with load displacement facilities behind its meter but is dependent on Canadian Niagara Power Inc. to supply a minimum amount of electricity in the event the customer's own facilities are out of service. The minimum amount of supply that Canadian Niagara Power Inc. must supply is a contracted amount agreed upon between the customer and Canadian Niagara Power Inc. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – APPROVED ON AN INTERIM BASIS

Standby Charge – for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of generation facility)

\$/kW 1.1676

Canadian Niagara Power Inc.

TARIFF OF RATES AND CHARGES

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Port Colborne Service Area

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to all services required to supply sentinel lighting equipment. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	5.00
Distribution Volumetric Rate	\$/kW	5.0089
Low Voltage Service Rate	\$/kW	0.0542
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until April 30, 2013	\$/kW	(0.9864)
Rate Rider for Disposition of Deferral/Variance Accounts (2013) – effective until December 31, 2014	\$/kW	0.3685
Rate Rider for Disposition of Deferred PILs Variance Account 1562 – effective until December 31, 2016	\$/kW	0.9420
Rate Rider for Application of Tax Change – effective until April 30, 2013	\$/kW	(0.8578)
Retail Transmission Rate – Network Service Rate	\$/kW	2.0514
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5559

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Canadian Niagara Power Inc.

TARIFF OF RATES AND CHARGES

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Port Colborne Service Area

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to the supply of electrical service for roadway lighting. Energy consumption is based on connected wattage and calculated hours of use. Customers are usually a Municipality, Region or the Ministry of Transportation. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	3.61
Distribution Volumetric Rate	\$/kW	9.8094
Low Voltage Service Rate	\$/kW	0.0507
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until April 30, 2013	\$/kW	(0.9719)
Rate Rider for Disposition of Deferral/Variance Accounts (2013) – effective until December 31, 2014	\$/kW	0.4664
Rate Rider for Disposition of Deferred PILs Variance Account 1562 – effective until December 31, 2016	\$/kW	0.4369
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until April 30, 2013 Applicable only for Non-RPP Customers	\$/kW	2.2907
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) – effective until December 31, 2014 Applicable only for Non-RPP Customers	\$/kW	0.5841
Rate Rider for Application of Tax Change – effective until April 30, 2013	\$/kW	(0.3334)
Retail Transmission Rate – Network Service Rate	\$/kW	1.7817
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4547

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Canadian Niagara Power Inc.
TARIFF OF RATES AND CHARGES
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Port Colborne Service Area

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

Canadian Niagara Power Inc.

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Port Colborne Service Area

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration		
Arrears Certificate	\$	15.00
Statement of Account	\$	15.00
Pulling Post Dated Cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income tax letter	\$	15.00
Notification Charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheques	\$	15.00
Legal letter charge	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection – during regular hours	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect Charges at meter - during regular hours	\$	65.00
Disconnect/Reconnect Charges at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole – during regular hours	\$	185.00
Disconnect/reconnect at pole –after regular hours	\$	415.00
Install/remove load control device – during regular hours	\$	65.00
Install/remove load control device – after regular hours	\$	185.00
Service call – customer-owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Temporary service install & remove – overhead – no transformer	\$	500.00
Temporary service install & remove – underground – no transformer	\$	300.00
Temporary service install & remove – overhead – with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles – per pole/year	\$	22.35

Canadian Niagara Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2013

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RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0542
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0437