



EB-2013-0018

IN THE MATTER OF the *Ontario Energy Board Act*,
1998, S.O. 1998, c.15 (Schedule B);

AND IN THE MATTER OF an application by Erie
Thames Powerlines Corporation for an order or orders
approving or fixing just and reasonable distribution rates
and other charges, to be effective May 1, 2013.

BEFORE: Marika Hare
Presiding Member

Allison Duff
Member

DECISION AND ORDER

April 11, 2013

Introduction

Erie Thames Powerlines Corporation (“Erie Thames”), a licensed distributor of electricity, filed an application with the Ontario Energy Board (the “Board”) on February 1, 2013 under section 78 of the *Ontario Energy Board Act*, 1998, S.O. 1998, c. 15, (Schedule B), seeking approval for changes to the rates that Erie Thames charges for electricity distribution, to be effective May 1, 2013.

Erie Thames is one of 77 electricity distributors in Ontario regulated by the Board. The *Report of the Board on 3rd Generation Incentive Regulation for Ontario’s Electricity Distributors* (the “IR Report”), issued on July 14, 2008, established a three year plan for 3rd generation incentive regulation mechanism (“IRM”) (i.e., rebasing plus three years).

In its October 27, 2010 letter regarding the development of a Renewed Regulatory Framework for Electricity (“RRFE”), the Board announced that it was extending the IRM plan until such time as the RRFE policy initiatives have been substantially completed. In a letter dated October 18, 2012, the Board stated its expectation that the three rate setting methods set out in the *Report of the Board – Renewed Regulatory Framework for Electricity Distributors: A Performance-Based Approach* would be available for the 2014 rate year.

As part of the plan, Erie Thames is one of the electricity distributors that will have its rates adjusted for 2013 on the basis of the IRM process, which provides for a mechanistic and formulaic adjustment to distribution rates and charges between cost of service applications. Erie Thames also sought approval to use a different stretch factor from what it was assigned by the Board in its November 28, 2012 letter.

To streamline the process for the approval of distribution rates and charges for distributors, the Board issued its IR Report, *Supplemental Report of the Board on 3rd Generation Incentive Regulation for Ontario’s Electricity Distributors* on September 17, 2008 (the “Supplemental Report”), and *Addendum to the Supplemental Report of the Board on 3rd Generation Incentive Regulation for Ontario’s Electricity Distributors* on January 28, 2009 (collectively the “Reports”). Among other things, the Reports provide the relevant guidelines for 2013 rate adjustments for distributors applying for distribution rate adjustments pursuant to the IRM process. On June 28, 2012, the Board issued an update to Chapter 3 of the Board’s *Filing Requirements for Transmission and Distribution Applications* (the “Filing Requirements”), which outlines the application filing requirements for IRM applications based on the policies in the Reports.

Notice of Erie Thames’ rate application was given through newspaper publication in Erie Thames’ service area advising interested parties where the rate application could be viewed and advising how they could intervene in the proceeding or comment on the application. No letters of comment were received. The Notice of Application indicated that intervenors could be eligible for cost awards with respect to Erie Thames’ request to use a different stretch factor from what it was assigned by the Board in its November 28, 2012 letter. The Vulnerable Energy Consumers Coalition (“VECC”) applied for and was granted intervenor status in this proceeding. Board staff also participated in the proceeding. The Board proceeded by way of a written hearing.

While the Board has considered the entire record in this proceeding, it has made reference only to such evidence as is necessary to provide context to its findings. The following issues are addressed in this Decision and Order:

- Price Cap Index Adjustment, including the stretch factor;
- Rural or Remote Electricity Rate Protection Charge;
- Wholesale Market Service Rate;
- Smart Metering Entity Charge;
- MicroFIT Service Charge;
- Shared Tax Savings Adjustments;
- Retail Transmission Service Rates; and
- Review and Disposition of Group 1 Deferral and Variance Account Balances.

Price Cap Index Adjustment

As outlined in the Reports, distribution rates under the IRM are to be adjusted by a price escalator, less a productivity factor of 0.72% and a stretch factor.

On March 21, 2013, the Board announced a price escalator of 1.60% for those distributors under IRM that have a rate year commencing May 1, 2013.

The stretch factors are assigned to distributors based on the results of two benchmarking evaluations to divide the Ontario industry into three efficiency cohorts. In its letter to Licensed Electricity Distributors dated November 28, 2012 setting out the Board Determination of stretch factor rankings for 2013 3rd Generation IRM, the Board assigned Erie Thames to efficiency cohort 3, being the least efficient group, and a resulting cohort specific stretch factor of 0.6%.

For the 2010-2013 rate years, the Board chose Power System Engineering, Inc. ("PSE") to prepare the stretch factor update analysis for the IRM applications. In 2009 and prior years, the Pacific Economics Group ("PEG") prepared the stretch factor analysis.

In its application, Erie Thames stated that, given its unique circumstances, a stretch factor of 0.2% should be applied. Erie Thames was of the view that it is not appropriate for the Board to rely on the benchmarking evaluations which divide the Ontario industry into three cohorts in light of Erie Thames' present circumstances for the following reasons:

1) 2009 Strike

In 2009, Erie Thames was subject to a 19 week strike and as a result, Erie Thames' expenditures in 2009 are not reflective of a normal operating year or the efficiency of the utility.

2) 2011 Merger/2012 Cost of Service Proceeding

On June 1, 2011, Erie Thames amalgamated with Clinton Power Corporation and West Perth Power Inc. Following the merger, the amalgamated utility had its rates set for the 2012 year through a cost of service proceeding (EB-2012-0121). In that proceeding the Board approved a settlement agreement reached by the parties wherein it was acknowledged that the savings from the amalgamation (approximately \$91,700) had been incorporated into the OM&A costs. Erie Thames notes that as a result of that agreement, the \$91,700 in savings did not become evident until 2012 and beyond and were therefore not taken into account when Erie Thames was assigned to an efficiency cohort.

In the current proceeding, VECC interrogatory #1 asked Erie Thames to explain if it was aware of the circumstances and outcomes of requests made by other utilities for a change in their stretch factor rankings. Erie Thames noted:

From Erie Thames' understanding, where a utility challenged the Stretch Factor, such as Enwin, the concern of the utility was attributable to the underlying approach used in the consultant's ranking report (PEG at the time) to prepare the ranking. Erie Thames understood that the utility was essentially arguing the rankings presented in the PEG Report were not representative of the efficiency of the organization for the year for which the ranking were presented. Put another way, the position advanced was a problem with the mathematical analysis performed to rank the utilities.

In its submission, Board staff commented that in EnWin's case, EnWin took issue with not only the stretch factor methodology of the PEG Report, but also EnWin's extraordinary circumstances (i.e. the unemployment rate in Windsor). In its Decision in EnWin, the Board found that there was no compelling reason to deviate from the guidance set out in the Reports.

Board staff submitted that the Board has an established methodology which uses historical data for all distributors with a sample period for 2013 of 2009-2011 in determining the appropriate update to the stretch factors. Further, Board staff submitted that the assigned efficiency cohort should not be changed because of the timing of Erie Thames last cost of service application, or because of events that are not unique to Erie Thames, would be unfair to all other distributors that experienced similar events or timing scenarios during the 3rd generation IRM plan.

VECC submitted that it does not support the request of moving Erie Thames to a 0.2% stretch factor. VECC noted that the stretch factors for 2013 by design incorporate new 2011 data and industry amalgamations. Erie Thames' amalgamation was effective June 1, 2011, and therefore, half a year of amalgamation savings would be reflected in the stretch factor update. The stretch factors for 2014 will be the product of incorporating new 2012 data which will then reflect the outcome of Erie Thames' Cost of Service application. VECC submitted this approach is consistent for all distributors who have new rates set for 2012 on a COS basis who may have realized reductions in OM&A that are not yet included in the stretch factor update for 2013.

VECC also submitted that the Power System Engineering, Inc.'s ("PSE") determination of stretch factors for each distributor is based on the outcome of complex statistical benchmarking models that compare distributors. The results are not based solely on a comparison of OM&A costs to a prior year. As such, this is not a compelling reason to support a change to Erie Thames' stretch factor.

In its reply submission, Erie Thames argued that the organization has transformed since the data used in the PSE Report was compiled and it has realized significant savings since the data used in the PSE Report.

Erie Thames also noted that the Settlement Agreement for 2012 was premised on an escalation¹ from 2008 and ignored the fact that both Clinton Power Corp. and West Perth Power Inc. were operating at losses during those years. Further, the unique rate increases of Clinton Power Corp. (33%) and West Perth Power Inc. (10%) were not

¹ In Erie Thames's 2012 Cost of Service Settlement Agreement the Parties accepted a revised OM&A of \$5,660,594 as appropriate for the test year. The amount was reflective of a 2% annual compound increase in costs since 2008 Board Approved (Erie Thames) and 2008 Actual for (Clinton Power Corp. and West Perth Power Inc.) and an adjustment for the savings from the amalgamation of Clinton Power Corp., West Perth Power Inc. and Erie Thames. The Parties agreed to an adjustment for savings attributable to the amalgamation of \$100,000. LEAP funding, \$11,825, was not included in the original Application but was incorporated into the settlement along with \$18,532 for OM&A related to smart meters.

utilized in arriving at the 2012 Cost of Service rates, but rather the costs for the years in which those utilities were operating at a loss were used.

Erie Thames reiterated the fact that 2009 was not reflective of a normal operating year or the efficiency of the current utility due to the prolonged strike.

Erie Thames further submitted that the Board is well aware that consolidation has been advocated as a way to realize efficiencies. Two of the three years in the PSE Report (2009 and 2010), do not have any cost savings attributable to the amalgamation of Erie Thames, Clinton Power Corp. and West Perth Power Inc. Only 7 months of 2011 or 7 of 36 months pertain to the amalgamated entity.

The Board has considered all of the submissions and is not persuaded that Erie Thames' request to use a 0.2% stretch factor as opposed to the 0.6% stretch factor is justified. The Board finds that, in this case, the circumstances of Erie Thames are not sufficient to warrant special treatment of Erie Thames when compared to other distributors in Ontario making 2013 rate applications under the Board's 3rd Generation IRM plan.

The Board notes the submission of VECC that "each year as part of PSE's analysis and reporting, cohorts for the entire sector are re-evaluated. This approach recognizes and rewards distributors for efficiency improvements during the term of the IRM plan." The stretch factors for 2013 incorporate data from 2009 to 2011 and are based on a series of multifaceted statistical benchmarking models which compare distributors. As stated by Board staff in its submission, the Board has an established methodology which uses historical data for the update to the stretch factors.

Also as noted by VECC, Erie Thames amalgamated with West Perth Power Inc. and Clinton Power Corporation on June 1, 2011, thus half a year of amalgamation savings would be reflected in the stretch factor update data. The stretch factors of 2014 will incorporate 2012 data which will reflect the outcome of Erie Thames' cost of service application and additional savings from the amalgamation, subject to any changes the Board may make for the 2014 IRM process. The Board notes that this approach is consistent for all distributors who rebased in 2012 who may have not realized the full extent of any cost savings.

Accordingly, in fixing new distribution rates and charges for Erie Thames, the Board applied the appropriate methodology as set out in the PSE report.

The Board therefore has determined, on that basis, that the resulting price cap index adjustment is 0.28% (i.e. $1.60\% - (0.72\% + 0.6\%)$). The price cap index adjustment applies to distribution rates (fixed and variable charges) uniformly across customer classes.

The price cap index adjustment does not apply to the following components of delivery rates:

- Rate Riders;
- Rate Adders;
- Low Voltage Service Charges;
- Retail Transmission Service Rates;
- Wholesale Market Service Rate;
- Rural or Remote Rate Protection Charge;
- Standard Supply Service – Administrative Charge;
- Transformation and Primary Metering Allowances;
- Loss Factors;
- Specific Service Charges;
- MicroFIT Service Charge; and
- Retail Service Charges.

Rural or Remote Electricity Rate Protection Charge

On March 21, 2013, the Board issued a Decision with Reasons and Rate Order (EB-2013-0067) establishing that the Rural or Remote Electricity Rate Protection (“RRRP”) used by rate regulated distributors to bill their customers shall be \$0.0012 per kilowatt hour effective May 1, 2013. The draft Tariff of Rates and Charges flowing from this Decision and Order reflects this RRRP charge.

Wholesale Market Service Rate

On March 21, 2013, the Board issued a Decision with Reasons and Rate Order (EB-2013-0067) establishing that the Wholesale Market Service rate (“WMS rate”) used by rate regulated distributors to bill their customers shall be \$0.0044 per kilowatt hour

effective May 1, 2013. The draft Tariff of Rates and Charges flowing from this Decision and Order reflects this WMS rate.

Smart Metering Entity Charge

On March 28, 2013, the Board issued a Decision and Order (EB-2012-0100/EB-2012-0211) establishing a Smart Metering Entity charge of \$0.79 per month for Residential and General Service < 50kW customers for those distributors identified in the Board's annual *Yearbook of Electricity Distributors*. This charge will be in effect from May 1, 2013 to October 31, 2018. The draft Tariff of Rates and Charges flowing from this Decision and Order reflects this Smart Metering Entity charge.

MicroFIT Service Charge

On September 20, 2012, the Board issued a letter advising that the default province-wide fixed monthly charge for all electricity distributors related to the microFIT Generator Service Classification was to be updated to \$5.40 per month effective with the implementation of electricity distributors' 2013 rates applications. The draft Tariff of Rates and Charges flowing from this Decision and Order reflects the new default microFIT service charge.

Shared Tax Savings Adjustments

In its Supplemental Report, the Board determined that a 50/50 sharing of the impact of currently known legislated tax changes, as applied to the tax level reflected in the Board-approved base rates for a distributor, is appropriate.

The calculated annual tax reduction will be allocated to customer rate classes on the basis of the Board-approved base-year distribution revenue. These amounts will be refunded to customers over a 12-month period, through a volumetric rate rider using annualized consumption by customer class underlying the Board-approved base rates.

Erie Thames' original evidence identified a total tax savings of \$23,364 resulting in a shared amount of \$11,682 to be refunded to rate payers.

In its interrogatories, Board staff noted that it was unable to reconcile the line items Regulatory Taxable Income, Corporate Tax Rate, Tax-Impact and Grossed-up Tax

Amount to Erie Thames' Revenue Requirement Work Form from EB-2012-0121.

In its interrogatory responses, Erie Thames agreed that there were errors entered in the Workform and provided the corrected data. In its submission, Board staff noted that subsequent to the corrections made to the line items noted in the previous paragraph, the updated tax-savings amount is \$5,574 with a total of \$2,787 (50%) to be refunded to ratepayers.

Board staff also submitted that in response to Board staff interrogatory #3, Erie Thames confirmed that it wishes to dispose of the entire tax-savings amount and Board staff had no issue with respect to Erie Thames' request.

The Board approves the disposition of the shared tax savings of \$2,787 over a one year period (i.e. May 1, 2013 to April 30, 2014) and the associated rate riders for all customer rate classes.

Retail Transmission Service Rates ("RTSR")

Electricity distributors are charged for transmission costs at the wholesale level and subsequently pass these charges on to their distribution customers through the RTSRs. Variance accounts are used to capture timing differences and differences in the rate that a distributor pays for wholesale transmission service compared to the retail rate that the distributor is authorized to charge when billing its customers (i.e. variance accounts 1584 and 1586).

On June 22, 2012 the Board issued revision 3.0 of *Guideline G-2008-0001 - Electricity Distribution Retail Transmission Service Rates* (the "RTSR Guideline"). The RTSR Guideline outlines the information that the Board requires electricity distributors to file to adjust their RTSRs for 2013. The RTSR Guideline requires electricity distributors to adjust their RTSRs based on a comparison of historical transmission costs adjusted for the new Ontario Uniform Transmission Rates levels and the revenues generated under existing RTSRs. Similarly, embedded distributors whose host is Hydro One Networks Inc. ("Hydro One") should adjust their RTSRs to reflect any changes in Hydro One's Sub-Transmission class RTSRs. The objective of resetting the rates is to minimize the prospective balances in Accounts 1584 and 1586. In order to assist electricity distributors in the calculation of the distributors' specific RTSRs, Board staff provided a filing module.

Erie Thames is a partially embedded distributor whose host is Hydro One. On December 20, 2012 the Board issued its Rate Order for Hydro One Transmission (EB-2012-0031) which adjusted the UTRs effective January 1, 2013, as shown in the following table:

2013 Uniform Transmission Rates

Network Service Rate	\$3.63 per kW
<u>Connection Service Rates</u>	
Line Connection Service Rate	\$0.75 per kW
Transformation Connection Service Rate	\$1.85 per kW

The Board also approved new rates for Hydro One Sub-Transmission class RTSRs effective January 1, 2013 (EB-2012-0136), as shown in the following table.

2013 Sub-Transmission RTSRs

Network Service Rate	\$3.18 per kW
<u>Connection Service Rates</u>	
Line Connection Service Rate	\$0.70 per kW
Transformation Connection Service Rate	\$1.63 per kW

The Board finds that these 2013 UTRs and Sub-Transmission class RTSRs are to be incorporated into the filing module.

Review and Disposition of Group 1 Deferral and Variance Account Balances

The *Report of the Board on Electricity Distributors' Deferral and Variance Account Review Report Initiative* (the "EDDVAR Report") provides that, during the IRM plan term, the distributor's Group 1 account balances will be reviewed and disposed if the preset disposition threshold of \$0.001 per kWh (debit or credit) is exceeded. The onus is on the distributor to justify why any account balance in excess of the threshold should not be disposed.

Through the interrogatory phase, Board staff noted that Erie Thames did not calculate the projected interest on its Group 1 Deferral and Variance Account balances for the period from January 1, 2013 to April 30, 2013. Board staff requested that Erie Thames

provide the interest amounts for each account in order for Board staff to make the necessary corrections to the model.

Erie Thames provided the requested interest amounts. Erie Thames' updated total Group 1 Deferral and Variance Account balances as at December 31, 2011 is a credit of \$217,723 which includes interest calculated to April 30, 2013. This amount results in a total credit claim of 0.0005 per kWh, which does not exceed the preset disposition threshold. Erie Thames did not request disposition of these Accounts.

In its submission, Board staff noted that the balance in the Group 1 Accounts as of December 31, 2011 reconcile with the amounts reported as part of the *Reporting and Record-keeping Requirements* ("RRR").

The Board therefore finds that no disposition is required at this time.

Rate Model

With this Decision, the Board is providing Erie Thames with a rate model (spreadsheet) and applicable supporting models and a draft Tariff of Rates and Charges (Appendix A) that reflects the elements of this Decision. The Board has reviewed the entries in the rate model to ensure that they are in accordance with the 2012 Board approved Tariff of Rates and Charges and the rate model was adjusted, where applicable, to correct any discrepancies.

THE BOARD ORDERS THAT:

1. Erie Thames' new distribution rates shall be effective May 1, 2013.
2. Erie Thames shall review the draft Tariff of Rates and Charges set out in Appendix A. Erie Thames shall file with the Board a written confirmation assessing the completeness and accuracy of the draft Tariff of Rates and Charges, or provide a detailed explanation of any inaccuracies or missing information within **7 days** of the date of issuance of this Decision and Order.
3. If the Board does not receive a submission from Erie Thames to the effect that inaccuracies were found or information was missing pursuant to item 2 of this Decision and Order, the draft Tariff of Rates and Charges set out in Appendix A of

this Decision and Order will become final effective May 1, 2013, and will apply to electricity consumed or estimated to have been consumed on and after May 1, 2013. Erie Thames shall notify its customers of the rate changes no later than with the first bill reflecting the new rates.

4. If the Board receives a submission from Erie Thames to the effect that inaccuracies were found or information was missing pursuant to item 2 of this Decision and Order, the Board will consider the submission of Erie Thames and will issue a final Tariff of Rates and Charges.

Cost Awards

The Board will issue a separate decision on cost awards once the following steps are completed:

1. VECC shall submit its cost claim no later than **7 days** from the date of issuance of the final Rate Order.
2. Erie Thames shall file with the Board and forward to VECC any objections to the claimed costs within **21 days** from the date of issuance of the final Rate Order.
3. VECC shall file with the Board and forward to Erie Thames any responses to any objections for cost claims within **28 days** from the date of issuance of the final Rate Order.
4. Erie Thames shall pay the Board's costs incidental to this proceeding upon receipt of the Board's invoice.

All filings to the Board must quote file number **EB-2013-0018**, be made through the Board's web portal at, <https://www.pes.ontarioenergyboard.ca/eservice//> and consist of two paper copies and one electronic copy in searchable / unrestricted PDF format. Filings must clearly state the sender's name, postal address and telephone number, fax number and e-mail address. Parties must use the document naming conventions and document submission standards outlined in the RESS Document Guideline found at www.ontarioenergyboard.ca. If the web portal is not available parties may email their document to BoardSec@ontarioenergyboard.ca. Those who do not have internet access are required to submit all filings on a CD in PDF format, along with two paper

copies. Those who do not have computer access are required to file 2 paper copies.

DATED at Toronto, April 11, 2013

ONTARIO ENERGY BOARD

Original signed by

Kirsten Walli
Board Secretary

Appendix A

To Decision and Order

Draft Tariff of Rates and Charges

Board File No: EB-2013-0018

DATED: April 11, 2013

Erie Thames Powerlines Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0018

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributors's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	15.25
Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until December 31, 2014	\$	0.23
Rate Rider for Recovery of Stranded Meter Assets – effective until December 31, 2014	\$	1.36
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0178
Low Voltage Volumetric Rate	\$/kWh	0.0021
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kWh	0.0004
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable only in the former service area of Clinton Power	\$/kWh	0.0006
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable only in the former service area of West Perth Power	\$/kWh	0.0005
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013 Applicable only for Non-RPP Customers in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kWh	0.0038
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013 Applicable only for Non-RPP Customers in the former service area of West Perth Power	\$/kWh	(0.0066)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013 Applicable only for Non-RPP Customers in the former service area of Clinton Power	\$/kWh	(0.0145)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2013 Applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kWh	(0.0008)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2016 Applicable only in the former service area of Clinton Power	\$/kWh	0.0073
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2013 Applicable only in the former service area of West Perth Power	\$/kWh	(0.0013)

Erie Thames Powerlines Corp.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2013

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RESIDENTIAL SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0036

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Erie Thames Powerlines Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

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EB-2013-0018

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service buildings requiring a connection with a connected load less than, or is forecast to be less than, 50 kW, and, Town Houses and Condominiums that require centralized bulk metering. General Service buildings are defined as buildings that are used for purposes other than single family dwellings. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributors's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	21.01
Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until December 31, 2014	\$	0.66
Rate Rider for Recovery of Stranded Meter Assets – effective until December 31, 2014	\$	1.70
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0136
Low Voltage Volumetric Rate	\$/kWh	0.0020
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kWh	0.0005
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable only in the former service area of Clinton Power	\$/kWh	0.0004
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable only in the former service area of West Perth Power	\$/kWh	0.0003
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013 Applicable only for Non-RPP Customers in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kWh	0.0038
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013 Applicable only for Non-RPP Customers in the former service area of West Perth Power	\$/kWh	(0.0066)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013 Applicable only for Non-RPP Customers in the former service area of Clinton Power	\$/kWh	(0.0145)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2013 Applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kWh	(0.0008)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2016 Applicable only in the former service area of Clinton Power	\$/kWh	0.0073
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2013 Applicable only in the former service area of West Perth Power	\$/kWh	(0.0010)

Erie Thames Powerlines Corp.
TARIFF OF RATES AND CHARGES
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GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

Retail Transmission Rate - Network Service Rate	\$/kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0033

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Erie Thames Powerlines Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

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EB-2013-0018

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service customers requiring a connection with a connected load, or whose average monthly maximum demand used for billing purposes, is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	120.57
Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until December 31, 2014	\$	0.66
Rate Rider for Recovery of Stranded Meter Assets – effective until December 31, 2014	\$	48.10
Distribution Volumetric Rate	\$/kW	2.9250
Low Voltage Volumetric Rate	\$/kW	0.7099
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kW	0.2647
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable only in the former service area of Clinton Power	\$/kW	0.3475
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable only in the former service area of West Perth Power	\$/kW	0.0501
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013 Applicable only for Non-RPP Customers in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kW	2.6824
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013 Applicable only for Non-RPP Customers in the former service area of West Perth Power	\$/kW	(2.9573)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013 Applicable only for Non-RPP Customers in the former service area of Clinton Power	\$/kW	(4.8781)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2016 Applicable only in the former service area of Clinton Power	\$/kW	2.4601
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until December 31, 2013 Applicable in the service area excluding the former service area of Clinton Power	\$/kW	(0.5957)
Rate Rider for Application of Tax Change (2013) - effective until April 30, 2014	\$/kW	(0.0012)

Erie Thames Powerlines Corp.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously
 approved schedules of Rates, Charges and Loss Factors

EB-2013-0018

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

Retail Transmission Rate - Network Service Rate	\$/kW	2.3567
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1811

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Erie Thames Powerlines Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0018

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 1000 kW but less than 5000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributors's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2,391.73
Distribution Volumetric Rate	\$/kW	3.9743
Low Voltage Volumetric Rate	\$/kW	0.7635
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kW	0.2449
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013 Applicable only for Non-RPP Customers in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kW	2.1192
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2013 Applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kW	(0.4706)
Rate Rider for Application of Tax Change (2013) - effective until April 30, 2014	\$/kW	(0.0018)
Retail Transmission Rate - Network Service Rate	\$/kW	2.5597
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2701

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Erie Thames Powerlines Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0018

LARGE USE SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributors's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	9,768.44
Distribution Volumetric Rate	\$/kW	1.7955
Low Voltage Volumetric Rate	\$/kW	0.0733
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kW	0.1790
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013 Applicable only for Non-RPP Customers in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kW	2.1775
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2013 Applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kW	(0.4835)
Rate Rider for Application of Tax Change (2013) - effective until April 30, 2014	\$/kW	(0.0008)
Retail Transmission Rate - Network Service Rate	\$/kW	2.8377
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4407

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Erie Thames Powerlines Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0018

STREET LIGHTING SERVICE CLASSIFICATION

This Classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connection load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.81
Distribution Volumetric Rate	\$/kW	22.1569
Low Voltage Volumetric Rate	\$/kW	0.5482
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kW	0.3222
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable only in the former service area of Clinton Power	\$/kW	0.2428
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable only in the former service area of West Perth Power	\$/kW	0.3688
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013 Applicable only for Non-RPP Customers in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kW	2.7504
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013 Applicable only for Non-RPP Customers in the former service area of West Perth Power	\$/kW	(2.4322)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013 Applicable only for Non-RPP Customers in the former service area of Clinton Power	\$/kW	(5.3587)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2013 Applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kW	(0.5787)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2016 Applicable only in the former service area of Clinton Power	\$/kW	2.6990
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2013 Applicable only in the former service area of West Perth Power	\$/kW	(0.8059)
Rate Rider for Application of Tax Change (2013) - effective until April 30, 2014	\$/kW	(0.0153)

Erie Thames Powerlines Corp.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously
 approved schedules of Rates, Charges and Loss Factors

EB-2013-0018

STREET LIGHTING SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

Retail Transmission Rate - Network Service Rate	\$/kW	1.8201
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5075

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Erie Thames Powerlines Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0018

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributors's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.26
Distribution Volumetric Rate	\$/kW	14.7739
Low Voltage Volumetric Rate	\$/kW	0.5482
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kW	0.1392
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable only in the former service area of Clinton Power	\$/kW	0.1160
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable only in the former service area of West Perth Power	\$/kW	0.3933
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013 Applicable only for Non-RPP Customers in the former service area of West Perth Power	\$/kW	(1.8221)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013 Applicable only for Non-RPP Customers in the former service area of Clinton Power	\$/kW	(5.3518)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2013 Applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kW	(0.3088)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2016 Applicable only in the former service area of Clinton Power	\$/kW	2.7025
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2013 Applicable only in the former service area of West Perth Power	\$/kW	(0.6037)
Rate Rider for Application of Tax Change (2013) - effective until April 30, 2014	\$/kW	(0.0118)

Erie Thames Powerlines Corp.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously
 approved schedules of Rates, Charges and Loss Factors

EB-2013-0018

SENTINEL LIGHTING SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

Retail Transmission Rate - Network Service Rate	\$/kW	1.8201
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9121

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Erie Thames Powerlines Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0018

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributors's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	3.01
Distribution Volumetric Rate	\$/kWh	0.1077
Low Voltage Volumetric Rate	\$/kWh	0.0020
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable only in the former service area of Clinton Power	\$/kWh	0.0005
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable in the service area excluding the former service area of Clinton Power	\$/kWh	0.0003
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013 Applicable only for Non-RPP Customers in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kWh	0.0038
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013 Applicable only for Non-RPP Customers in the former service area of West Perth Power	\$/kWh	(0.0066)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013 Applicable only for Non-RPP Customers in the former service area of Clinton Power	\$/kWh	(0.0145)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2013 Applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kWh	(0.0008)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2016 Applicable only in the former service area of Clinton Power	\$/kWh	0.0073
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2013 Applicable only in the former service area of West Perth Power	\$/kWh	(0.0002)

Erie Thames Powerlines Corp.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously
 approved schedules of Rates, Charges and Loss Factors

EB-2013-0018

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

Retail Transmission Rate - Network Service Rate	\$/kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0033

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Erie Thames Powerlines Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0018

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification refers to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributors's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributors's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2,226.08
Distribution Volumetric Rate	\$/kW	3.8293
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kW	0.2153
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013 Applicable only for Non-RPP Customers in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kW	2.7806
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2013 Applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kW	(0.6175)
Rate Rider for Application of Tax Change (2013) - effective until April 30, 2014	\$/kW	(0.0022)
Retail Transmission Rate - Network Service Rate	\$/kW	3.4245
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6749

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Erie Thames Powerlines Corp.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2013

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 approved schedules of Rates, Charges and Loss Factors**

EB-2013-0018

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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Erie Thames Powerlines Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

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EB-2013-0018

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Easement Letter	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection - during regular business hours	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Temporary Service – Install & remove – underground – no transformer	\$	300.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

Erie Thames Powerlines Corp.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2013

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EB-2013-0018

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0451
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0161
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0347
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0060