

Centre Wellington Hydro Inc.
Proposed TARIFF OF RATES AND CHARGES
Effective and Implementation Date July 1, 2013
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2012-0113

RESIDENTIAL SERVICE CLASSIFICATION

This classification is for single dwelling units with separate metering, detached, semi-detached, triplex, etc. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	15.22
Distribution Volumetric Rate	\$/kWh	0.0140
Low Voltage Service Rate	\$/kWh	0.0018
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0055
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2014	\$/kWh	(0.0025)
Stranded Meter Rate Adder – effective until April 30, 2015	\$	0.98
Smart Meter Disposition Rider – effective until April 30, 2015	\$	1.25
Smart Meter Entity Charge – effective until October 31, 2018	\$	0.79
Rate Rider for PILs – effective until April 30, 2014	\$/kWh	(0.0019)
LRAM Rate Rider – effective until April 30, 2014	\$/kWh	0.00005
Rate Rider for Global Adjustment Sub-Account Disposition (2011) – effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.0034

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	17.36
Distribution Volumetric Rate	\$/kWh	0.0181
Low Voltage Service Rate	\$/kWh	0.0016
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0048
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2014	\$/kWh	(0.0031)
Stranded Meter Rate Rider – effective until April 30, 2015	\$	3.04
Smart Meter Disposition Rider – effective until April 30, 2017	\$	4.26
Smart Meter Entity Charge – effective until October 31, 2018	\$	0.79
Rate Rider for PILs – effective until April 30, 2014	\$/kWh	(0.0012)
LRAM Rate Rider – effective until April 30, 2014	\$/kWh	0.00024
Rate Rider for Global Adjustment Sub-Account Disposition (2011) – effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.0034

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 to 2,999 kW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 3,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	160.20
Distribution Volumetric Rate	\$/kW	3.4934
Low Voltage Service Rate	\$/kW	0.6302
Retail Transmission Rate – Network Service Rate	\$/kW	2.7023
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.9299
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2014	\$/kW	(1.2548)
Rate Rider for PILs – effective until April 30, 2014	\$/kW	(0.1781)
Rate Rider for Global Adjustment Sub-Account Disposition (2011) – effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	1.3399

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 3,000 to 4,999 kW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 3,000 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	645.57
Distribution Volumetric Rate	\$/kW	2.7557
Low Voltage Service Rate	\$/kW	0.7433
Retail Transmission Rate – Network Service Rate	\$/kW	3.0223
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.2762
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2014	\$/kW	(1.4126)
Rate Rider for PILs – effective until April 30, 2014	\$/kW	(0.1133)
Rate Rider for Global Adjustment Sub-Account Disposition (2011) – effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	1.5615

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per customer)	\$	6.51
Distribution Volumetric Rate	\$/kWh	0.0103
Low Voltage Service Rate	\$/kWh	0.0016
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0048
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2014	\$/kWh	(0.0030)
Rate Rider for PILs – effective until April 30, 2014	\$/kWh	(0.0015)
Rate Rider for Global Adjustment Sub-Account Disposition (2011) – effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.0034

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account that is an unmetered lighting load supplied to a sentinel light where consumption is based on connected load. Further servicing details are available in the distributor's Conditions of Service.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	4.46
Distribution Volumetric Rate	\$/kW	11.7852
Low Voltage Service Rate	\$/kW	0.4974
Retail Transmission Rate – Network Service Rate	\$/kW	2.0485
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5232
Rate Rider for Deferral/Variance Account Disposition (2009) – effective until April 30, 2014	\$/kW	(0.5664)
Rate Rider for PILs – effective until April 30, 2014	\$/kW	(0.9275)
Rate Rider for Global Adjustment Sub-Account Disposition (2011) – effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	1.2403

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	1.82
Distribution Volumetric Rate	\$/kW	8.7641
Low Voltage Service Rate	\$/kW	0.4872
Retail Transmission Rate – Network Service Rate	\$/kW	2.0380
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4920
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2014	\$/kW	(1.0692)
Rate Rider for PILs – effective until April 30, 2014	\$/kW	(1.4965)
Rate Rider for Global Adjustment Sub-Account Disposition (2011) – effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	1.2312

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

MicroFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

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Customer Administration		
Arrears Certificate	\$	15.00
Statement of Account	\$	15.00
Pulling Post-Dated Cheques	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Request for Other Billing Information	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Notification Charge	\$	15.00
Account History	\$	15.00
Credit Reference/Credit Check (plus Credit Agency costs)	\$	15.00
Returned Cheque (Plus Bank Charges)	\$	15.00
Charge to Certify Cheque	\$	15.00
Legal Letter Charge	\$	15.00
Account Set up Charge/Change of Occupancy Charge (Plus Credit Agency Costs If Applicable)	\$	30.00
Special Meter Reads	\$	30.00
Meter Dispute Charge Plus Measurement Canada Fees (If Meter Found Correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of Account Charge – No Disconnection	\$	30.00
Collection of Account Charge – No Disconnection – After Regular Hours	\$	165.00
Disconnect/Reconnect Charge – At Meter – During Regular Hours	\$	65.00
Disconnect/Reconnect Charge – At Meter – After Hours	\$	185.00
Disconnect/Reconnect Charge – At Pole – During Regular Hours	\$	185.00
Disconnect/Reconnect Charge – At Pole – After Hours	\$	415.00
Install/Remove Load Control Device – During Regular Hours	\$	65.00
Install/Remove Load Control Device – After Regular Hours	\$	185.00
Service Call – Customer-Owned Equipment	\$	30.00
Service Call – After Regular Hours	\$	160.00
Temporary Service Install & Remove – Overhead – No Transformer	\$	500.00
Temporary Service Install & Remove – Underground – No Transformer	\$	300.00
Temporary Service Install & Remove – Overhead – With Transformer	\$	1000.00
Specific Charge for Access to the Power Poles – per pole/year	\$	22.35

RETAIL SERVICE CHARGES (if applicable)

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0497
Total Loss Factor – Secondary Metered Customer > 5,000 kW	N/A
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0393
Total Loss Factor – Primary Metered Customer > 5,000 kW	N/A