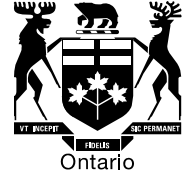


**Ontario Energy Board**  
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**BY E-MAIL**

November 29, 2013

Kirsten Walli  
Board Secretary  
Ontario Energy Board  
2300 Yonge Street, 27<sup>th</sup> Floor  
Toronto, ON M4P 1E4

Dear Ms. Walli:

**Re: Thunder Bay Hydro Electricity Distribution Inc. (“Thunder Bay Hydro”)  
2014 IRM Distribution Rate Application  
Board Staff Interrogatories  
Board File No. EB-2013-0172**

In accordance with Procedural Order #1, please find attached Board Staff's interrogatories in the above noted proceeding. Thunder Bay Hydro has been copied on this filing.

Thunder Bay Hydro's responses to interrogatories are due on December 13, 2013.

Yours truly,

*Original Signed By*

Marc Abramovitz

Encl.

**Thunder Bay Hydro Electricity Distribution Inc.  
EB-2013-0172  
Board Staff Interrogatories**

**RTSR Model**

**Interrogatory #1**

**Ref: RTSR Model, Tab 4 – “RRR Data”**

Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Residential	kWh	336,414,814		1.0448		351,486,198	-
General Service Less Than 50 kW	kWh	136,000,933		1.0448		142,093,775	-
General Service 50 to 999 kW	kW	242,396,547	652,830		50.89%	242,396,547	652,830
General Service 50 to 999 kW - Interval Metered	kW	39,137,377	89,221		60.12%	39,137,377	89,221
General Service 1,000 to 4,999 kW	kW	186,062,427	530,702		48.05%	186,062,427	530,702
Unmetered Scattered Load	kWh	1,976,311		1.0448		2,064,850	-
Sentinel Lighting	kW	138,976	381		50.00%	138,976	381
Street Lighting	kW	10,818,514	30,298		48.94%	10,818,514	30,298

- A. Please confirm that the data entered in columns “Non-Loss Adjusted Metered kWh” and “Non-Loss Adjusted Metered kW” are not adjusted by Thunder Bay Hydro’s Board approved loss factor.
- B. Board staff notes that the loss factor on Thunder Bay Hydro’s Board approved Tariff of Rates and Charges dated May 9, 2013 displays a Total Loss Factor for Secondary Metered Customer < 5,000 kW of 1.0342. The loss factor entered on tab 4 of the RTSR model is 1.0448. Please confirm that the loss factor entered on Tab 4 of the RTSR model is incorrect. If necessary, Board staff will make the corrections to Tab 4 of the RTSR model and update Sheet 11 of the IRM Rate Generator Model.