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December 11, 2013

Ms. Kirsten Walli  
Board Secretary  
Ontario Energy Board  
P.O. Box 2319  
27<sup>th</sup> Floor – 2300 Yonge Street  
Toronto, ON M4P 1E4

Dear Ms. Walli:

**Re: Thunder Bay Hydro Electricity Distribution Inc.  
2014 IRM Distribution Rate Application  
Written Responses to Board Staff Interrogatories  
Board File No. EB-2013-0172**

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Please find enclosed Thunder Bay Hydro Electricity Distribution Inc.'s ("Thunder Bay Hydro's") written responses to Board Staff's interrogatories dated November 29, 2013 in the above noted proceeding.

These responses are being filed pursuant to the Board's e-Filing Services. Two hard copies of the responses will be delivered to the Board via registered mail.

If you require any further information, please contact the undersigned at (807) 343-1016.

Yours truly,

A handwritten signature in cursive script that reads "Jenni Pajala".

Jenni Pajala, CMA  
Supervisor of Regulatory Affairs, Finance

Cc: Marc Abramovitz, Case Manager, Ontario Energy Board  
Richard Lanni, Board Counsel, Ontario Energy Board

**Board Staff – Interrogatory #1**  
 Ref: RTSR Model, Tab 4 – “RRR Data”

Rate Class	Unit	Non Loss Adjusted Metered kWh	Non Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Residential	kWh	336,414,814		1.0448		351,486,198	
General Service Less Than 50 kW	kWh	136,000,933		1.0448		142,093,776	
General Service 50 to 999 kW	kW	242,396,547	652,830		58.89%	242,396,547	652,830
General Service 50 to 999 kW Interval Metered	kW	39,137,377	89,221		68.12%	39,137,377	89,221
General Service 1,000 to 4,999 kW	kW	186,062,427	530,702		48.05%	186,062,427	530,702
Unmetered Scattered Load	kWh	1,976,311		1.0448		2,064,850	
Sentinel Lighting	kW	138,976	381		50.00%	138,976	381
Street Lighting	kW	10,818,514	30,298		48.94%	10,818,514	30,298

- A. Please confirm that the data entered in columns “Non-Loss Adjusted Metered kWh” and “Non-Loss Adjusted Metered kW” are not adjusted by Thunder Bay Hydro’s Board approved loss factor.
- B. Board staff notes that the loss factor on Thunder Bay Hydro’s Board approved Tariff of Rates and Charges dated May 9, 2013 displays a Total Loss Factor for Secondary Metered Customer < 5,000 kW of 1.0342. The loss factor entered on tab 4 of the RTSR model is 1.0448. Please confirm that the loss factor entered on Tab 4 of the RTSR model is incorrect. If necessary, Board staff will make the corrections to Tab 4 of the RTSR model and update Sheet 11 of the IRM Rate Generator Model.

*Thunder Bay Hydro Response*

- A. Thunder Bay Hydro confirms that the amounts entered into the columns “Non-Loss Adjusted Metered kWh” and “Non-Loss Adjusted Metered kW” are not adjusted by Thunder Bay Hydro’s Board approved loss factor.
- B. Thunder Bay Hydro’s most recent reported RRR data on Tab 4 of the RTSR Model reflects actuals as at December 31, 2012. The loss factor that was applicable for the 2012 rate year was 1.0448 for Secondary Metered Customers < 5,000 kW, and thus, was inputted on Tab 4; however, Thunder Bay Hydro confirms the loss factor of 1.0342 for Secondary Metered Customers < 5,000 kW was approved in the Thunder Bay Hydro’s Tariff of Rates and Charges effective May 1, 2013. For May 1, 2014 distribution rates, Thunder Bay Hydro concurs with Board Staff to change the Total Loss Factor on Tab 4 of the RTSR model and update Sheet 11 of the IRM Rate Generator Model to the current loss factor of 1.0342 for Secondary Metered Customers < 5,000 kW if required.

*All of which is respectfully submitted*