



Burlington *hydro* inc.

Ontario Energy Board
2300 Yonge Street, Suite 2701
Toronto, ON M4P 1E4
Attn: Ms. K. Walli
Board Secretary

May 6, 2014

Dear Ms. Walli

Re: EB-2013-0115

Subsequent to the Settlement Conference in the above named matter Burlington Hydro Inc. revised its rate making models as follows:

- To explain the appropriate Depreciation Expense to use when computing PILs and to provide the appropriate PILs Provision to be recovered through rates (please see Attachment D.2);
- To correct for the past omission of Property Tax expense (please see Attachment D.3);
- To update the Cost of Power for the OEB's recent changes to commodity (please see Attachment D.4);
- To appropriately compute the Stranded Meter balance to be disposed of through rates by removing the cost of the meters deployed through a Third Tranche pilot project and removing the premium of REX1 meters versus conventional meters for the REX1 meters (please see Attachment D.5); and
- To update the LRAMVA balance to be disposed of through rates (please see Attachment D.6).

The rate making models that are being filed today have been changed to reflect the agreements reached through the Settlement process that are documented in the Proposed Settlement Agreement and for the changes identified above. In reviewing the rate making models made available to the parties, Burlington Hydro discovered that:

- the demand forecast for the General Service >50 kW class had not been updated with the values produced by the Trend model; and
- the balance recorded in the Stranded Meter account did not incorporate either the Proceeds Upon Disposition or the removal of the costs of the 498 meters deployed under and funded by the Third Tranche.

These changes put downward pressure on distribution rates and on the Stranded Meter rate rider respectively.

Burlington Hydro notes that none of these changes has impacted the estimated Bill Amount by more than 10% (please see Attachment 1 to this letter).

Burlington Hydro is also providing Attachment N that details the derivation of the CDM adjusted 2014 Load Forecast.



Burlington**hydro***inc.*

Please do not hesitate to contact me if you have questions in this matter.

Sincerely

K. Farmer
Manager, Regulatory Affairs

cc: Mr. A. Taylor, The Energy Boutique
Mr. M. Buonaguro, The Energy Boutique
All Intervenors, by email



Attachment 1

Table 1 below provides the Estimated Bill Impacts of the May 1, 2014 submission while Table 2 provides the Estimated Bill Impacts of the April 28, 2014 submission. Table 3 provides the change in the Estimated Bill Amounts at Proposed Rates on both an absolute and percent basis.

None of the Bill Impacts have changed by a material amount.

May 6, 2014 Summary of Estimated Bill Impacts, Global Adjustment excluded using Time of Use Rates

Customer Class	Residential	General Service <50kW	General Service >50kW	Unmetered Scattered Load	Street Lighting
At Current Rates	121.31	287.84	4585.91	30.29	9.92
At Proposed Rates	125.68	304.85	4903.88	29.93	10.63
Change	4.37	17.01	317.97	-0.36	0.71
Percent Change	3.60%	5.91%	6.93%	-1.19%	7.16%