

Revised Ex. F4-2-1 Table 6
 Reconciliation of Tax Return to Regulatory Tax Calculation (\$M)
 Year Ending December 31, 2012

Line No.	Particulars	2012 Tax Return					Adjustments		(5) - (6) - (7) Regulatory Tax Calc'n ^{viii}
		OPG Parent ⁱ	Subsidiaries ⁱⁱ	(1) + (2) Total ⁱⁱⁱ	Unregulated ^{iv}	(3) - (4) Regulated ^v	Bruce Lease ^{vi}	Other Adjustments ^{vii}	
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
	Determination of Taxable Income								
1	Earnings (Loss) Before Tax	486.1	(51.9)	434.2	(140.6)	574.8	(164.0)	543.6	195.2
	Additions for Tax Purposes:								
2	Depreciation and Amortization	540.7	81.1	621.8	135.0	486.8	78.9	94.3	313.6
3	Nuclear Waste Management Expenses (incl Accretion Expense)	864.9	0.0	864.9	0.0	864.9	375.3	458.9	30.7
4	Receipts from Nuclear Segregated Funds	69.7	0.0	69.7	0.0	69.7	28.1	0.0	41.6
5	Pension and OPEB/SPP Accrual	640.4	0.0	640.4	126.2	514.2	0.0	238.5	275.7
6	Regulatory Asset Amortization - Nuclear Development and Capacity Refurbishment Variance Accounts	(65.0)	0.0	(65.0)	0.0	(65.0)	0.0	(65.0)	0.0
7	Regulatory Asset Amortization - Nuclear Liability Deferral Account	21.4	0.0	21.4	0.0	21.4	0.0	0.0	21.4
8	Regulatory Asset and Liability Amortization - Other Variance Accounts	(33.6)	0.0	(33.6)	0.0	(33.6)	0.0	(33.6)	0.0
9	Regulatory Liability Amortization - Income and Other Taxes Variance Account	(21.7)	0.0	(21.7)	0.0	(21.7)	0.0	(6.3)	(15.4)
10	Regulatory Asset Amortization - Bruce Lease Net Revenues Variance Account	136.1	0.0	136.1	0.0	136.1	0.0	0.1	136.0
11	Regulatory Asset Amortization - Tax Loss Variance Account	128.5	0.0	128.5	0.0	128.5	0.0	128.5	0.0
12	Reversal of Bruce Lease Net Revenues Variance Account Additions	(336.2)	0.0	(336.2)	0.0	(336.2)	0.0	(333.8)	(2.4)
13	Adjustment Related to Financing Cost for Nuclear Liabilities	0.0	0.0	0.0	0.0	0.0	0.0	(78.7)	78.7
14	Taxable SR&ED Investment Tax Credits	32.0	0.0	32.0	4.2	27.8	0.0	(21.7)	49.5
15	Materials and Supplies Inventory Obsolescence	50.7	0.0	50.7	10.5	40.2	0.0	0.0	40.2
16	Other	309.6	0.0	309.6	34.1	275.5	249.0	7.6	18.9
17	Total Additions	2,337.5	81.1	2,418.6	310.0	2,108.6	731.3	388.8	988.5
	Deductions for Tax Purposes:								
18	CCA	477.7	6.0	483.7	175.0	308.7	6.1	(0.1)	302.7
19	Cash Expenditures for Nuclear Waste & Decommissioning	199.6	0.0	199.6	0.4	199.2	83.7	0.0	115.5
20	Contributions to, and Earnings on Nuclear Segregated Funds	888.5	0.0	888.5	0.0	888.5	425.8	355.6	107.1
21	Pension Plan Contributions	370.0	0.0	370.0	72.9	297.1	0.0	0.0	297.1
22	OPEB/SPP Payments	98.5	0.0	98.5	19.4	79.1	0.0	0.0	79.1
23	Reversal of Nuclear Liability Deferral Account Additions	147.7	0.0	147.7	0.0	147.7	0.0	143.1	4.6
24	Reversal of Pension and OPEB Cost Variance Account Additions	194.7	0.0	194.7	0.0	194.7	0.0	194.7	0.0
25	Reversal of Impact of USGAAP Deferral Account Additions	47.5	0.0	47.5	0.0	47.5	0.0	47.5	0.0
26	Reversal of Other Variance Account Additions	50.9	0.0	50.9	0.0	50.9	0.0	50.9	0.0
27	Reversal of Nuclear Development and Capacity Refurbishment Variance Account Additions	34.0	0.0	34.0	0.0	34.0	0.0	34.0	0.0
28	SR&ED Qualifying Capital Expenditures	24.9	0.0	24.9	4.3	20.6	0.0	0.0	20.6
29	Construction In Progress Interest Capitalized	81.7	0.0	81.7	5.4	76.3	0.0	76.3	0.0
30	Other	173.8	0.0	173.8	129.6	44.2	14.2	25.3	4.7
31	Total Deductions	2,789.5	6.0	2,795.5	407.0	2,388.5	529.8	927.3	931.4
32	Taxable Income (line 1 + line 17 - line 31)	34.1	23.2	57.3	(237.6)	294.9	37.5	5.1	252.3

Notes:

- i Amounts are per the OPG Inc. legal entity income tax return.
- ii Amounts are per the income tax returns for OPG Inc. subsidiaries.
- iii Represents the OPG consolidated amounts. Earnings Before Tax at line 1 is as reported in OPG's 2012 audited consolidated financial statements (Ex. A2-1-1, Attachment 1, p. 78).
- iv Represents amounts relating to OPG's unregulated operations. Newly regulated hydroelectric amounts are included in this column, while Bruce Lease net revenue items are not.
- v Represents amounts reported in the "regulated" segments of OPG's audited consolidated financial statements in accordance with generally accepted accounting principles. For financial reporting purposes, the "regulated" segments include the prescribed facilities as well as the Bruce facilities.
- vi Represents Bruce Lease net revenue items included in col. (5). Bruce Lease income tax details are provided in Ex. G2-2-1 Table 7 and are included in Bruce Lease net revenues; therefore Bruce Lease income tax amounts are removed in determining income taxes for prescribed facilities.
- vii Represents the following:
 - (1) items of income and expense reflected in OPG's income tax returns that do not form part of the regulatory income tax calculation as per the OEB-approved methodology, and vice versa. Examples include: accretion expense for nuclear waste management and decommissioning liabilities and earnings on related segregated funds which do not form part of the OEB-approved recovery methodology for these liabilities, and deemed interest expense that replaces OPG's actual interest expense for regulatory purposes.
 - (2) line item presentation differences between OPG's income tax returns and the regulatory income tax calculation at Ex. F4-2-1 Table 4 that do not impact the resulting taxable income.
- viii Amounts are as shown in Ex. F4-2-1 Table 4, col. (c).