

**Centre Wellington Hydro Ltd. (EB-2014-0062)  
 Board staff Interrogatories**

**Interrogatory #1  
 Tab 5 – Continuity Schedule**

Board staff notes that at columns AN and AV (Board-approved disposition for principal and interest), row 86 (Account 1580) – the amounts entered do not match the EDDVAR continuity schedule filed by Centre Wellington Hydro as part of its Draft Rate Order in its previous cost of service application (EB-2012-0113). Board staff notes the figures should be -\$337,169 principal and -\$11,325 interest.

- (A) Please confirm if Centre Wellington Hydro agrees, and staff will update the model.
- (B) If the answer to (A) is no, please provide an explanation for the discrepancy.

**Interrogatory #2  
 Tab 15 – RTSR – UTRs & Sub-Tx**

Hydro One Sub-Transmission Rate Rider 9A	Unit	Effective January 1, 2013	Effective January 1, 2014	Effective January 1, 2015
Rate Description		Rate	Rate	Rate
RSVA Transmission network - 4714 - which affects 1584	kW	\$ -	\$ 0.1465	\$ 0.1465
RSVA Transmission connection - 4716 - which affects 1586	kW	\$ -	\$ 0.0667	\$ 0.0667
RSVA LV - 4750 - which affects 1550	kW	\$ -	\$ 0.0475	\$ 0.0475
RARA 1 - 2252 - which affects 1590	kW	\$ -	\$ 0.0419	\$ 0.0419
RARA 1 - 2252 - which affects 1590 (2008)	kW	\$ -	-\$ 0.0270	-\$ 0.0270
RARA 1 - 2252 - which affects 1590 (2009)	kW	\$ -	-\$ 0.0006	-\$ 0.0006
Hydro One Sub-Transmission Rate Rider 9A	kW	\$ -	\$ 0.2750	\$ 0.2750

Board staff notes that the Hydro One Sub-Transmission Rate Rider 9A expires on December 31, 2014 and therefore the rates should be removed.

Board staff will make the necessary adjustments to Centre Wellington Hydro's Rate Generator Model.

Please confirm that Centre Wellington Hydro acknowledges this change.

**Interrogatory #3  
 Deferral and Variance Account Disposition**

Chapter 3 of the Filing Requirements notes that distributors must establish separate rate riders to recover the balances in the RSVAs from Wholesale Market Participants ("WMPs") who must not be allocated the RSVA account balances related to charges for which the WMPs settle directly with the IESO (e.g. wholesale energy, wholesale market services).

Chapter 3 of the Filing Requirements also note that “distributors who serve Class A customers per O.Reg 429/04 (i.e. customers greater than 5 MW) must propose an appropriate allocation for the recovery of the global adjustment variance balance based on their settlement process with the IESO.

- a) Please confirm whether or not Centre Wellington Hydro serves any consumers that are WMPs.
  - i. If yes:
    - i. Have these consumers been WMPs throughout the entire time over which variances accumulated in the RSVA accounts proposed for disposition?
    - ii. Please confirm that RSVA account balances have not been allocated to WMP customers as they settle these charges directly with the IESO.
- b) Please confirm whether or not Centre Wellington Hydro serves any class A consumers that settle energy charges directly with Centre Wellington Hydro. If yes, please explain how balances in Account 1589 (Global Adjustment) have been allocated to these consumers.

#### **Interrogatory #4**

##### **Application – Manager’s Summary**

In its Application, Centre Wellington Hydro has requested the establishment of a deferral account to track the forecasted revenue to actual revenue incurred in the Street lighting customer class when the technology changes to LED. Centre Wellington Hydro also notes that this is expected to take place in the latter part of 2015 and requests the use of this account to track the variance until its next cost of service application.

- (A) Please provide further reasoning, addressing the causation, materiality and prudence for such an account.
- (B) It is Board staff’s understanding that Centre Wellington Hydro is scheduled next to rebase for the 2018 EDR year. Please confirm if this is correct.
- (C) The Board does not usually true-up a distributor’s revenue requirement for discrete activities; please explain why Centre Wellington Hydro believes a variance account for this discrete activity is appropriate.
- (D) In Centre Wellington Hydro’s view, would any or the entire amount be recoverable through the LRAMVA mechanism because the street lighting upgrade is being done through an OPA province-wide CDM program? If yes, please provide the details related to the OPA program.