



EB-2014-0061

IN THE MATTER OF the *Ontario Energy Board Act, 1998*,
S.O. 1998, c. 15, (Schedule B);

AND IN THE MATTER OF an application by Canadian
Niagara Power Inc. for an order approving just and
reasonable rates and other charges for electricity distribution
to be effective January 1, 2015.

BEFORE: Marika Hare
Presiding Member

Allison Duff
Member

DECISION and RATE ORDER

December 4, 2014

Canadian Niagara Power Inc. (“CNPI”) filed an application with the Ontario Energy Board (the “Board”) on August 13, 2014 under section 78 of the *Ontario Energy Board Act*, seeking approval for changes to the rates that CNPI charges for electricity distribution, effective January 1, 2015 (the “Application”).

CNPI last appeared before the Board with a cost of service application for the 2013 rate year in the EB-2012-0112 proceeding. To adjust its 2015 rates, CNPI selected the Price Cap Incentive Rate-setting option (the “Price Cap IR”) which provides for a mechanistic and formulaic adjustment to distribution rates and charges in the period between cost of service proceedings. The Application met the Board’s filing

requirements¹ for filings by rate-regulated electricity distributors (“distributors”) applying for annual rate adjustments under Price Cap IR.

The Board conducted a written hearing and Board staff participated in the proceeding. The Vulnerable Energy Consumers Coalition (“VECC”) applied for and was granted intervenor status and cost eligibility with respect to CNPI’s request to clear its Lost Revenue Adjustment Mechanism Variance Account (“LRAMVA”) balance. No letters of comment were received. While the entire record in this proceeding has been considered by the Board, this decision will make reference only to such evidence as is necessary to provide context to the Board’s findings. The following issues are addressed in this Decision and Rate Order:

- Price Cap Index Adjustment;
- Rural or Remote Electricity Rate Protection Charge;
- Rate Adjustment Model;
- Revenue-to-Cost Ratio Adjustments;
- Retail Transmission Service Rates;
- Review and Disposition of Group 1 Deferral and Variance Account Balances; and
- Review and Disposition of LRAMVA Balance.

Price Cap Index Adjustment

The Price Cap IR option is a streamlined regulatory process designed to provide distributors with sufficient revenue to cover cost increases due to inflation while providing an incentive structure to drive productivity improvements.

Under the Price Cap IR option², distribution rates are adjusted by an inflation factor, less the sum of a productivity factor and a stretch factor. Based on its established method³, the Board has set the inflation factor for 2015 rates at 1.6% and the productivity factor remains zero percent. The Board also determined that the stretch factor can range from 0.0% to 0.6%, assigned based on a distributor’s cost evaluation ranking. The Board assigned CNPI a stretch factor of 0.45 based on the updated benchmarking study for

¹ Report of the Board: Renewed Regulatory Framework for Electricity Distributors: A Performance-Based Approach (October 18, 2012); and Filing Requirements for Electricity Distribution Rate Applications (July 25, 2014)

² Report on Rate Setting Parameters and Benchmarking under the Renewed Regulatory Framework for Ontario’s Electricity Distributors (December 4, 2013)

³ As outlined in the Report cited at footnote 2 above.

use for rates effective in 2015⁴.

As a result, the net price cap index adjustment for CNPI is 1.15% (i.e. 1.6 % - (0% + 0.45 %)). The price cap index adjustment applies to distribution rates (fixed and variable charges) uniformly across all customer classes. The price cap index adjustment does not apply to the components of delivery rates set out in the list below:

- Rate Riders;
- Rate Adders;
- Low Voltage Service Charges;
- Retail Transmission Service Rates;
- Wholesale Market Service Rate;
- Rural or Remote Electricity Rate Protection Charge;
- Standard Supply Service – Administrative Charge;
- Transformation and Primary Metering Allowances;
- Loss Factors;
- Specific Service Charges;
- MicroFit Charge; and
- Retail Service Charges.

Rural or Remote Electricity Rate Protection Charge

As of the date of this Decision and Rate Order, the Board has not issued a decision on the Rural or Remote Electricity Rate Protection (“RRRP”) charge for 2015. In the event that a new charge is established for 2015, the RRRP rate order will supersede this Decision and Rate Order with respect to the RRRP charge currently set at \$0.0013/kWh.

Rate Adjustment Model

In CNPI’s 2013 cost of service proceeding (EB-2012-0112), the Board accepted a settlement agreement proposed by the parties involved (the “2013 Settlement Agreement”). The 2013 Settlement Agreement provided that, beginning with the 2013 rate design, CNPI would adjust the fixed-variable splits of each customer class to achieve fully harmonized rates for its three service territories (Fort Erie, Gananoque and

⁴ Report to the Ontario Energy Board – “Empirical Research in Support of Incentive Rate-Setting: 2013 Benchmarking Update.” Pacific Economics Group LLC. July, 2014.

Port Colborne) by the 2016 rate year. In addition, the 2013 Settlement Agreement included target monthly service charges for each customer class for the 2014, 2015 and 2016 rate years in order to adjust revenue-to-cost ratios and fixed-to-variable ratios.

CNPI created its own rate adjustment model to calculate its proposed 2015 rates in order to make the adjustments required in the 2013 Settlement Agreement and incorporate the price cap index adjustment of 1.15%.

Board staff took no issue with CNPI's rate adjustment model. In its submission, Board staff confirmed the accuracy of CNPI's calculations.

The Board finds that the rate adjustment model filed by CNPI in this proceeding is appropriate as the basis for establishing rates in 2015. The rate adjustment model incorporates the requirements of the price cap index adjustment of 1.15% and the terms of the 2013 Settlement Agreement.

Revenue-to-Cost Ratio Adjustments

Revenue-to-cost ratios measure the relationship between the revenues expected from a class of customers and the level of costs allocated to that class. Pursuant to the 2013 Settlement Agreement, CNPI proposed to increase the revenue-to-cost ratios for Residential and Sentinel Lighting customer rate classes. CNPI proposed that the additional revenues from these adjustments be used to reduce the revenue-to-cost ratio for the Unmetered Scattered Load rate class.

The table below compares the current and proposed revenue-to-cost ratios.

Current and Proposed Revenue-to-Cost Ratio

| Rate Class | Current 2014 Ratio | Proposed 2015 Ratio |
|---------------------------------|--------------------|---------------------|
| Residential | 91.20 | 91.31 |
| General Service Less Than 50 kW | 109.34 | 109.34 |
| General Service 50 to 4,999 kW | 119.94 | 119.94 |
| Street Lighting | 96.28 | 96.28 |

| | | |
|--------------------------|--------|--------|
| Sentinel Lighting | 91.20 | 91.31 |
| Unmetered Scattered Load | 190.60 | 155.30 |

The Board agrees that the proposed revenue-to-cost ratios are consistent with the decision arising from the 2013 cost of service proceeding and approves the revenue-to-cost ratios as filed.

Retail Transmission Service Rates

Electricity distributors are charged for transmission costs at the wholesale level and then pass on these charges to their distribution customers through their Retail Transmission Service Rates (“RTSRs”). Variance accounts 1584 and 1586 are used to capture differences in the rate that a distributor pays for wholesale transmission service relative to the retail rate that the distributor is authorized to charge when billing its customers.

The Board has issued guidelines⁵ which outline the information that the Board requires electricity distributors to file in order to adjust their RTSRs for 2015. The RTSR guideline requires electricity distributors to adjust their RTSRs based on a comparison of historical transmission costs adjusted for the new Uniform Transmission Rates and the revenues generated under existing RTSRs. Similarly, partially embedded distributors, such as CNPI, must adjust their RTSRs to reflect any changes to the applicable RTSRs of their host distributor(s), which is Hydro One Networks Inc.

Given the timing of rates decisions, distributors whose rates are set as of January 1 typically derive their RTSRs using the previous year’s Uniform Transmission Rates because updated ones are not yet available. As with past years, the Board has not yet adjusted Uniform Transmission Rates and Hydro One sub-transmission class rates for 2015. The Board will therefore approve the RTSRs as adjusted in this Application so that they reflect the current applicable rates. The differences arising from the new 2015 rates, once approved, will be captured in Accounts 1584 and 1586 for future disposition.

⁵ Guideline G-2008-0001 - Electricity Distribution Retail Transmission Service Rates, revision 4.0 (June 28, 2012)

Review and Disposition of Group 1 Deferral and Variance Account Balances

The Board's policy on deferral and variance accounts⁶ provides that, during the IRM plan term, the distributor's Group 1 account balances will be reviewed and disposed if the preset disposition threshold of \$0.001 per kWh, whether in the form of a debit or credit, is exceeded. The onus is on the distributor to justify why any account balance in excess of the threshold should not be disposed. If the balances are below this threshold, the distributor may propose to dispose of balances.

CNPI's 2013 actual year-end total balance for Group 1 accounts including interest projected to December 31, 2014 is a credit of \$493,367. This amount results in a total credit claim of \$0.0012 per kWh, which exceeds the preset disposition threshold. Although CNPI is in an overall credit position (money to be returned to ratepayers) with respect to these accounts, there is a difference within the service territories, as while it is a credit to customers in the Fort Erie and Port Colborne service territories it results in a debit to customers in the Gananoque service territory. CNPI proposes to dispose of the total amount over a two-year period in order to reduce the significant bill impacts to the Gananoque service territory within the Residential Non-RPP, General Service < 50 kW Non-RPP and General Service 50 to 4,999 kW rate classes.

In its submission, Board staff noted that the principal amounts as of December 31, 2013 reconcile with the amounts reported as part of the *Reporting and Record-Keeping Requirements*. Board staff submitted that the amounts should be disposed on a final basis. Board staff further submitted that they have no issue with CNPI's proposal for a two-year disposition period.

The balances proposed for disposition are the same as the amounts reported as part of the Board's *Reporting and Record-Keeping Requirements*. The Board approves the disposition of a credit balance of \$493,367 as of December 31, 2013, including interest as of December 31, 2014 for Group 1 accounts. The balance of the 1589 – Global Adjustment Account is a credit of \$760,175. These balances are to be disposed over a two-year period from January 1, 2015 to December 31, 2016.

The table below identifies the Group 1 amounts excluding Global Adjustment Account 1589, the Global Adjustment Account 1589 amount and All Group 1 Account amounts for each service territory.

⁶ Report of the Board on Electricity Distributors' Deferral and Variance Account Review Initiative (July 31, 2009)

| Group One Deferral and Variance Accounts by Service Territory | | | |
|---|--|-----------------------------------|----------------------|
| | Group 1 excluding Global Adjustment Account 1589 | Global Adjustment Account 1589 | All Group 1 Accounts |
| Gananoque Service Territory | \$ 32,069 | \$ 261,448 | \$ 293,517 |
| Port Colborne Service Territory | \$ (146,764) | \$ (491,909) | \$ (638,673) |
| Fort Erie Service Territory | \$ 381,501 | \$ (529,714) | \$ (148,213) |
| Total | \$ 266,806 | \$ (760,175) | \$ (493,367) |

The following tables identify the principal and interest amounts approved for disposition for each service territory.

Group 1 Deferral and Variance Account Balances Gananoque Service Territory

| Account Name | Account Number | Principal Balance (\$) | Interest Balance (\$) | Total Claim (\$) |
|---|----------------|------------------------|-----------------------|------------------|
| | | A | B | C = A + B |
| LV Variance Account | 1550 | 64,509 | 1,226 | 65,285 |
| Smart Meter Entity Variance Charge | 1551 | (779) | (12) | (791) |
| RSVA - Wholesale Market Service Charge | 1580 | (211,033) | (5,744) | (216,777) |
| RSVA - Retail Transmission Network Charge | 1584 | 11,176 | 691 | 11,867 |
| RSVA - Retail Transmission Connection Charge | 1586 | 10,163 | 510 | 10,673 |
| RSVA - Power | 1588 | 157,282 | 313 | 157,595 |
| RSVA - Global Adjustment | 1589 | 250,807 | 10,641 | 261,448 |
| Recovery of Regulatory Asset Balances | 1590 | 0 | 0 | 0 |
| Disposition and Recovery of Regulatory Balances (2009) | 1595 | (57,888) | 64,580 | 6,692 |
| Disposition and Recovery of Regulatory Balances (2011) | 1595 | (3,326) | 851 | (2,475) |
| | | | | |
| | | | | |
| Total Group 1 Excluding Global Adjustment – Account 1589 | | (30,346) | 62,415 | 32,069 |
| Total Group 1 | | 220,461 | 73,056 | 293,517 |

Group 1 Deferral and Variance Account Balances Port Colborne Service Territory

| Account Name | Account Number | Principal Balance (\$) A | Interest Balance (\$) B | Total Claim (\$) C = A + B |
|---|----------------|--------------------------|-------------------------|----------------------------|
| LV Variance Account | 1550 | (13,495) | (83) | (13,578) |
| Smart Meter Entity Variance Charge | 1551 | (1,812) | (30) | (1,842) |
| RSVA - Wholesale Market Service Charge | 1580 | (412,304) | (14,061) | (426,365) |
| RSVA - Retail Transmission Network Charge | 1584 | 163,047 | 7,018 | 170,065 |
| RSVA - Retail Transmission Connection Charge | 1586 | 32,293 | 2,609 | 34,902 |
| RSVA - Power | 1588 | 89,408 | (13,316) | 76,092 |
| RSVA - Global Adjustment | 1589 | (496,117) | 4,208 | (491,909) |
| Recovery of Regulatory Asset Balances | 1590 | 0 | 0 | 0 |
| Disposition and Recovery of Regulatory Balances (2011) | 1595 | (42,881) | 8,429 | (34,452) |
| Disposition and Recovery of Regulatory Balances (2012) | 1595 | 42,284 | 6,130 | 48,414 |
| | | | | |
| | | | | |
| Total Group 1 Excluding Global Adjustment – Account 1589 | | (143,460) | (3,304) | (146,764) |
| Total Group 1 | | (639,577) | 904 | (638,673) |

Group 1 Deferral and Variance Account Balances Fort Erie Service Territory

| Account Name | Account Number | Principal Balance (\$) A | Interest Balance (\$) B | Total Claim (\$) C = A + B |
|--|----------------|--------------------------|-------------------------|----------------------------|
| LV Variance Account | 1550 | (50,924) | (1,089) | (52,013) |
| Smart Meter Entity Variance Charge | 1551 | (3,631) | (60) | (3,691) |
| RSVA - Wholesale Market Service Charge | 1580 | (519,819) | (17,326) | (537,145) |
| RSVA - Retail Transmission Network Charge | 1584 | 469,658 | 13,007 | 482,665 |
| RSVA - Retail Transmission Connection Charge | 1586 | 286,309 | 8,172 | 294,481 |
| RSVA - Power | 1588 | 212,729 | 48 | 212,777 |
| RSVA - Global Adjustment | 1589 | (524,789) | (4,925) | (529,714) |
| Recovery of Regulatory Asset Balances | 1590 | 0 | 0 | 0 |
| Disposition and Recovery of Regulatory Balances (2011) | 1595 | 34,836 | 18,596 | 53,432 |

| | | | | |
|---|------|------------------|---------------|------------------|
| Disposition and Recovery of Regulatory Balances (2012) | 1595 | (62,756) | (6,249) | (69,005) |
| | | | | |
| Total Group 1 Excluding Global Adjustment – Account 1589 | | 366,402 | 15,099 | 381,501 |
| Total Group 1 | | (158,387) | 10,174 | (148,213) |
| | | | | |

The balance of each Group 1 account approved for disposition shall be transferred to the applicable principal and interest carrying charge sub-accounts of Account 1595. Such transfer shall be pursuant to the requirements specified in Article 220, Account Descriptions, of the *Accounting Procedures Handbook for Electricity Distributors*, effective January 1, 2012. The date of the transfer must be the same as the effective date for the associated rates, which is, generally, the start of the rate year. CNPI should ensure these adjustments are included in the reporting period ending March 31, 2015 (Quarter 1).

Review and Disposition of the Lost Revenue Adjustment Mechanism Variance Account (“LRAMVA”) Balance

The Board’s policy⁷ established the LRAMVA to capture, at the customer rate-class level, the difference between actual results from authorized conservation and demand management activities and the reduction for forecast activities included in the distributor’s last Board-approved load forecast.

Distributors must apply for the disposition of the balance in the LRAMVA as part of their cost of service applications. A distributor may apply for the disposition of the balance in the LRAMVA on an annual basis, as part of its IRM rate application, if the balance is deemed significant by the distributor.

CNPI requested disposition of its LRAMVA balance of a debit of \$80,868, consisting of lost revenues in 2011 and 2012 from conservation and demand management programs contributing towards CNPI’s 2011-2014 reduction targets. LRAMVA amounts do not include carrying amounts as CNPI has chosen to take a conservative approach.

⁷ Guidelines for Electricity Distributor Conservation and Demand Management (April 26, 2012)

Board staff submitted that CNPI had an updated customer and load forecast as part of its 2013 cost-of-service application. Board staff noted that none of the lost revenues included in this application were subject to any previous approvals to establish its 2011 and 2012 LRAMVA. Board staff further noted that CNPI's 2009 load forecast did not include any CDM adjustments, therefore CNPI is eligible for the entire 2011 and 2012 LRAMVA amount. Board staff also submitted that CNPI has provided all relevant rate riders by customer class and has proposed to recover the LRAMVA amount through a separate rate rider over a one year period.

VECC submitted that lost revenues from CNPI's GS>50 kW customers' participation in the Demand Response 3 ("DR3") programs should not be included in the LRAMVA amount. VECC submitted that there is no evidence that the program was actually activated or that if it was, that the program had any effect on CNPI's actual 2011 or 2012 load or occurred at the same time as the customer's billing demand (kW). VECC also submitted that even if a demand response event was activated and it occurred at the same time as the customers' billing demand for the month, it is likely that the impact on distribution revenues is likely to be minimal with virtually zero impact on billing demand.

In its reply submission, CNPI stated the DR3 program is an OPA program and that CNPI is neither provided with information related to the actual activations of the DR3 program nor with information about which customers are under contract. CNPI stated they have relied upon the best information available to it, which is data provided by the OPA in the Final CDM Results. CNPI therefore submitted that the LRAMVA amounts applied for, including the \$2,488.12 related to the DR3 programs are appropriate and ought to be approved by the Board.

The Board approves the LRAMVA claim as submitted. CNPI availed itself of the OPA programs, and the results have been verified by the OPA. The recovery of these claims shall be over a one year period.

Rate Model

With this Decision and Rate Order, the Board is providing CNPI with a rate model, applicable supporting models and a draft Tariff of Rates and Charges (Appendix A). The Board also reviewed the entries in the rate models to ensure that they were in accordance with the 2014 Board-approved Tariff of Rates and Charges. The rate model

was adjusted, where applicable, to correct any discrepancies.

THE BOARD ORDERS THAT:

1. CNPI's new distribution rates shall be effective January 1, 2015.
2. CNPI shall review the draft Tariff of Rates and Charges set out in Appendix A and shall file with the Board, as applicable, a written confirmation of its completeness and accuracy, or provide a detailed explanation of any inaccuracies or missing information, within **7 days** of the date of issuance of this Decision and Rate Order.
3. If the Board does not receive a submission from CNPI to the effect that inaccuracies were found or information was missing pursuant to item 2 of this Decision and Rate Order, the draft Tariff of Rates and Charges set out in Appendix A of this Decision and Rate Order will become final, except for the stand-by rates which remain interim. CNPI shall notify its customers of the rate changes no later than the delivery of the first bill reflecting the new rates.
4. If the Board receives a submission from CNPI to the effect that inaccuracies were found or information was missing pursuant to item 2 of this Decision and Rate Order, the Board will consider the submission of CNPI prior to issuing a final Tariff of Rates and Charges.
5. CNPI shall pay the Board's costs incidental to this proceeding upon receipt of the Board's invoice.

COST AWARDS

The Board will issue a separate decision on cost awards once the following steps are completed:

1. Vulnerable Energy Consumers Coalition ("VECC") shall submit its cost claims no later than **7 days** from the date of issuance of the final Rate Order.
2. CNPI shall file with the Board and forward to VECC any objections to the claimed costs within **17 days** from the date of issuance of the final Rate Order.

3. VECC shall file with the Board and forward to CNPI any responses to any objections for cost claims within **24 days** from the date of issuance of the final Rate Order.
4. CNPI shall pay the Board's costs incidental to this proceeding upon receipt of the Board's invoice.

All filings to the Board must quote the file number, EB-2014-0061 and be made electronically through the Board's web portal at <https://www.pes.ontarioenergyboard.ca/eservice/> in searchable / unrestricted PDF format. Two paper copies must also be filed at the Board's address provided below. Filings must clearly state the sender's name, postal address and telephone number, fax number and e-mail address. Parties must use the document naming conventions and document submission standards outlined in the RESS Document Guideline found at <http://www.ontarioenergyboard.ca/OEB/Industry>. If the web portal is not available parties may email their documents to the address below. Those who do not have internet access are required to submit all filings on a CD in PDF format, along with two paper copies. Those who do not have computer access are required to file 7 paper copies.

All communications should be directed to the attention of the Board Secretary at the address below, and be received no later than 4:45 p.m. on the required date.

DATED at Toronto, December 4, 2014

ONTARIO ENERGY BOARD

Original signed by

Kirsten Walli
Board Secretary

Appendix A

To Decision and Rate Order

Tariff of Rates and Charges

Board File No: EB-2014-0061

DATED: December 4, 2014

Canadian Niagara Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2015

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0061

Fort Erie Service Area

RESIDENTIAL SERVICE CLASSIFICATION

The Residential Class (Regular) refers to a service taking electricity normally at 750 volts or less where the electricity is used for domestic and household purposes in a single family unit. A single family unit being a permanent structure located on a single parcel of land and approved by a civic authority as a dwelling and occupied for that purpose by a single customer. Residential rates are also applied to apartment buildings with 6 units or less that are bulk metered. Apartment buildings with more than 6 units that are bulk metered are deemed to be General Service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|----------|
| Service Charge | \$ | 19.43 |
| Rate Rider for Smart Meter Entity Charge - effective until October 31, 2018 | \$ | 0.79 |
| Distribution Volumetric Rate | \$/kWh | 0.0202 |
| Low Voltage Service Rate | \$/kWh | 0.0002 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2015) – effective until December 31, 2016 | \$/kWh | 0.0008 |
| Rate Rider for Disposition of Global Adjustment Account (2015) – effective until December 31, 2016 Applicable only for Non-RPP Customers | \$/kWh | (0.0025) |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2015) – effective until December 31, 2015 | \$/kWh | 0.0001 |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.0073 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0057 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Canadian Niagara Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2015

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0061

Fort Erie Service Area

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to single commercial or industrial customer and whose average peak demand is (or is forecasted to be) less than 50 kW. Single commercial or industrial customers are interpreted as a structure or structures on a single parcel of land occupied by one customer. An apartment building with more than 6 units that is bulk metered and has an average peak demand less than 50 kW is deemed to be General Service less than 50 kW. The common area of a separately metered apartment building having a demand less than 50 kW is also deemed to be General Service less than 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|----------|
| Service Charge | \$ | 26.22 |
| Rate Rider for Smart Entity Charge - effective until October 31, 2018 | \$ | 0.79 |
| Distribution Volumetric Rate | \$/kWh | 0.0235 |
| Low Voltage Service Rate | \$/kWh | 0.0002 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2015) – effective until December 31, 2016 | \$/kWh | 0.0008 |
| Rate Rider for Disposition of Global Adjustment Account (2015) – effective until December 31, 2016 Applicable only for Non-RPP Customers | \$/kWh | (0.0025) |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2015) – effective until December 31, 2015 | \$/kWh | 0.0004 |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.0062 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0049 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Canadian Niagara Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2015

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0061

Fort Erie Service Area

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to single commercial or industrial customer and whose average peak demand is (or is forecasted to be) equal to or greater than 50 kW but less than 5000 kW. Single commercial or industrial customers are interpreted as a structure or structures on a single parcel of land occupied by one customer. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|-------|-----------------|
| Service Charge | \$ | 149.36 |
| Distribution Volumetric Rate | \$/kW | 6.5801 |
| Low Voltage Service Rate | \$/kW | 0.0735 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2015) – effective until December 31, 2016 | \$/kW | 0.2602 |
| Rate Rider for Disposition of Global Adjustment Account (2015) – effective until December 31, 2016 Applicable only for Non-RPP Customers | \$/kW | (0.8619) |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2015) – effective until December 31, 2015 | \$/kW | 0.0441 |
| Retail Transmission Rate – Network Service Rate | \$/kW | 2.6433 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 2.0315 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Canadian Niagara Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2015

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0061

Fort Erie Service Area

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to the supply of electrical service to a customer that is deemed to have a constant load over a billing period, normally with minimum electrical consumption and the consumption is unmetered. Energy consumption is based on connected wattage and calculated hours of use. Examples of unmetered scattered load are cable television amplifiers, billboards, area lighting. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|----------|
| Service Charge (per customer) | \$ | 42.26 |
| Distribution Volumetric Rate | \$/kWh | 0.0250 |
| Low Voltage Service Rate | \$/kWh | 0.0002 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2015) – effective until December 31, 2016 | \$/kWh | 0.0008 |
| Rate Rider for Disposition of Global Adjustment Account (2015) – effective until December 31, 2016 Applicable only for Non-RPP Customers | \$/kWh | (0.0025) |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.0065 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0050 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Canadian Niagara Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2015

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0061

Fort Erie Service Area

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to all services required to supply sentinel lighting equipment. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|-------|----------|
| Service Charge (per connection) | \$ | 5.17 |
| Distribution Volumetric Rate | \$/kW | 4.9564 |
| Low Voltage Service Rate | \$/kW | 0.0542 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2015) – effective until December 31, 2016 | \$/kW | 0.1459 |
| Rate Rider for Disposition of Global Adjustment Account (2015) – effective until December 31, 2016 Applicable only for Non-RPP Customers | \$/kW | (0.4758) |
| Retail Transmission Rate – Network Service Rate | \$/kW | 2.2527 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 1.6579 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Canadian Niagara Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2015

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0061

Fort Erie Service Area

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to the supply of electrical service for roadway lighting. Energy consumption is based on connected wattage and calculated hours of use. Customers are usually a Municipality, Region or the Ministry of Transportation. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|-------|----------|
| Service Charge (per connection) | \$ | 5.05 |
| Distribution Volumetric Rate | \$/kW | 10.4941 |
| Low Voltage Service Rate | \$/kW | 0.0507 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2015) – effective until December 31, 2016 | \$/kW | 0.2456 |
| Rate Rider for Disposition of Global Adjustment Account (2015) – effective until December 31, 2016 Applicable only for Non-RPP Customers | \$/kW | (0.7670) |
| Retail Transmission Rate – Network Service Rate | \$/kW | 1.9565 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 1.5501 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Canadian Niagara Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2015

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0061

Fort Erie Service Area

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|----------------|----|------|
| Service Charge | \$ | 5.40 |
|----------------|----|------|

Canadian Niagara Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2015

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0061

Eastern Ontario Power Service Area

RESIDENTIAL SERVICE CLASSIFICATION

The Residential Class (Regular) refers to a service taking electricity normally at 750 volts or less where the electricity is used for domestic and household purposes in a single family unit. A single family unit being a permanent structure located on a single parcel of land and approved by a civic authority as a dwelling and occupied for that purpose by a single customer. Residential rates are also applied to apartment buildings with 6 units or less that are bulk metered. Apartment buildings with more than 6 units that are bulk metered are deemed to be General Service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|--------|
| Service Charge | \$ | 19.43 |
| Rate Rider for Smart Meter Entity Charge - effective until October 31, 2018 | \$ | 0.79 |
| Distribution Volumetric Rate | \$/kWh | 0.0202 |
| Low Voltage Service Rate | \$/kWh | 0.0002 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2015) – effective until December 31, 2016 | \$/kWh | 0.0003 |
| Rate Rider for Disposition of Global Adjustment Account (2015) – effective until December 31, 2016 Applicable only for Non-RPP Customers | \$/kWh | 0.0075 |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2015) – effective until December 31, 2015 | \$/kWh | 0.0001 |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.0073 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0057 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Canadian Niagara Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2015

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0061

Eastern Ontario Power Service Area

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to single commercial or industrial customer and whose average peak demand is (or is forecasted to be) less than 50 kW. Single commercial or industrial customers are interpreted as a structure or structures on a single parcel of land occupied by one customer. An apartment building with more than 6 units that is bulk metered and has an average peak demand less than 50 kW is deemed to be General Service less than 50 kW. The common area of a separately metered apartment building having a demand less than 50 kW is also deemed to be General Service less than 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|--------|
| Service Charge | \$ | 26.22 |
| Rate Rider for Smart Meter Entity Charge - effective until October 31, 2018 | \$ | 0.79 |
| Distribution Volumetric Rate | \$/kWh | 0.0235 |
| Low Voltage Service Rate | \$/kWh | 0.0002 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2015) – effective until December 31, 2016 | \$/kWh | 0.0003 |
| Rate Rider for Disposition of Global Adjustment Account (2015) – effective until December 31, 2016 | | |
| Applicable only for Non-RPP Customers | \$/kWh | 0.0075 |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2015) – effective until December 31, 2015 | \$/kWh | 0.0004 |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.0062 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0049 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Canadian Niagara Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2015

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0061

Eastern Ontario Power Service Area

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to single commercial or industrial customer and whose average peak demand is (or is forecasted to be) equal to or greater than 50 kW but less than 5000 kW. Single commercial or industrial customers are interpreted as a structure or structures on a single parcel of land occupied by one customer. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|-------|--------|
| Service Charge | \$ | 149.36 |
| Distribution Volumetric Rate | \$/kW | 6.5801 |
| Low Voltage Service Rate | \$/kW | 0.0735 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2015) – effective until December 31, 2016 | \$/kW | 0.0758 |
| Rate Rider for Disposition of Global Adjustment Account (2015) – effective until December 31, 2016 Applicable only for Non-RPP Customers | \$/kW | 2.6877 |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2015) – effective until December 31, 2015 | \$/kW | 0.0441 |
| Retail Transmission Rate – Network Service Rate | \$/kW | 2.6433 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 2.0315 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Canadian Niagara Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2015

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0061

Eastern Ontario Power Service Area

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to the supply of electrical service to a customer that is deemed to have a constant load over a billing period, normally with minimum electrical consumption and the consumption is unmetered. Energy consumption is based on connected wattage and calculated hours of use. Examples of unmetered scattered load are cable television amplifiers, billboards, area lighting. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|--------|
| Service Charge (per customer) | \$ | 42.26 |
| Distribution Volumetric Rate | \$/kWh | 0.0250 |
| Low Voltage Service Rate | \$/kWh | 0.0002 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2015) – effective until December 31, 2016 | \$/kWh | 0.0003 |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.0065 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0050 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Canadian Niagara Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2015

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0061

Eastern Ontario Power Service Area

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to all services required to supply sentinel lighting equipment. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|-------|--------|
| Service Charge (per connection) | \$ | 5.17 |
| Distribution Volumetric Rate | \$/kW | 4.9564 |
| Low Voltage Service Rate | \$/kW | 0.0542 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2015) – effective until December 31, 2016 | \$/kW | 0.2209 |
| Retail Transmission Rate – Network Service Rate | \$/kW | 2.2527 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 1.6579 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Canadian Niagara Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2015

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0061

Eastern Ontario Power Service Area

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to the supply of electrical service for roadway lighting. Energy consumption is based on connected wattage and calculated hours of use. Customers are usually a Municipality, Region or the Ministry of Transportation. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|-------|---------|
| Service Charge (per connection) | \$ | 5.05 |
| Distribution Volumetric Rate | \$/kW | 10.4941 |
| Low Voltage Service Rate | \$/kW | 0.0507 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2015) – effective until December 31, 2016 | \$/kW | 0.0756 |
| Rate Rider for Disposition of Global Adjustment Account (2015) – effective until December 31, 2016 Applicable only for Non-RPP Customers | \$/kW | 2.4810 |
| Retail Transmission Rate – Network Service Rate | \$/kW | 1.9565 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 1.5501 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Canadian Niagara Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2015

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0061

Eastern Ontario Power Service Area

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|----------------|----|------|
| Service Charge | \$ | 5.40 |
|----------------|----|------|

Canadian Niagara Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2015

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0061

Port Colborne Service Area

RESIDENTIAL SERVICE CLASSIFICATION

The Residential Class (Regular) refers to a service taking electricity normally at 750 volts or less where the electricity is used for domestic and household purposes in a single family unit. A single family unit being a permanent structure located on a single parcel of land and approved by a civic authority as a dwelling and occupied for that purpose by a single customer. Residential rates are also applied to apartment buildings with 6 units or less that are bulk metered. Apartment buildings with more than 6 units that are bulk metered are deemed to be General Service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|----------|
| Service Charge | \$ | 18.76 |
| Rate Rider for Smart Meter Entity Charge - effective until October 31, 2018 | \$ | 0.79 |
| Distribution Volumetric Rate | \$/kWh | 0.0213 |
| Low Voltage Service Rate | \$/kWh | 0.0002 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2015) – effective until December 31, 2016 | \$/kWh | (0.0007) |
| Rate Rider for Disposition of Global Adjustment Account (2015) – effective until December 31, 2016 Applicable only for Non-RPP Customers | \$/kWh | (0.0023) |
| Rate Rider for Disposition of Deferred PIL's Variance Account 1562 – effective until December 31, 2016 | \$/kWh | 0.0007 |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2015) – effective until December 31, 2015 | \$/kWh | 0.0001 |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.0073 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0057 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Canadian Niagara Power Inc.
TARIFF OF RATES AND CHARGES
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EB-2014-0061

Port Colborne Service Area

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to single commercial or industrial customer and whose average peak demand is (or is forecasted to be) less than 50 kW. Single commercial or industrial customers are interpreted as a structure or structures on a single parcel of land occupied by one customer. An apartment building with more than 6 units that is bulk metered and has an average peak demand less than 50 kW is deemed to be General Service less than 50 kW. The common area of a separately metered apartment building having a demand less than 50 kW is also deemed to be General Service less than 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|----------|
| Service Charge | \$ | 28.76 |
| Rate Rider for Smart Meter Entity Charge - effective until October 31, 2018 | \$ | 0.79 |
| Distribution Volumetric Rate | \$/kWh | 0.0220 |
| Low Voltage Service Rate | \$/kWh | 0.0002 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2015) – effective until December 31, 2016 | \$/kWh | (0.0006) |
| Rate Rider for Disposition of Global Adjustment Account (2015) – effective until December 31, 2016 | | |
| Applicable only for Non-RPP Customers | \$/kWh | (0.0023) |
| Rate Rider for Disposition of Deferred PIL's Variance Account 1562 – effective until December 31, 2016 | \$/kWh | 0.0005 |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2015) – effective until December 31, 2015 | \$/kWh | 0.0004 |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.0062 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0049 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Canadian Niagara Power Inc.
TARIFF OF RATES AND CHARGES
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Port Colborne Service Area

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to single commercial or industrial customer and whose average peak demand is (or is forecasted to be) equal to or greater than 50 kW but less than 5000 kW. Single commercial or industrial customers are interpreted as a structure or structures on a single parcel of land occupied by one customer. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|-------|----------|
| Service Charge | \$ | 149.36 |
| Distribution Volumetric Rate | \$/kW | 6.5801 |
| Low Voltage Service Rate | \$/kW | 0.0735 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2015) – effective until December 31, 2016 | \$/kW | (0.0384) |
| Rate Rider for Disposition of Global Adjustment Account (2015) – effective until December 31, 2016 Applicable only for Non-RPP Customers | \$/kW | (0.6742) |
| Rate Rider for Disposition of Deferred PIL's Variance Account 1562 – effective until December 31, 2016 | \$/kW | 0.0811 |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2015) – effective until December 31, 2015 | \$/kW | 0.0441 |
| Retail Transmission Rate – Network Service Rate | \$/kW | 2.6433 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 2.0315 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Canadian Niagara Power Inc.
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Port Colborne Service Area

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to the supply of electrical service to a customer that is deemed to have a constant load over a billing period, normally with minimum electrical consumption and the consumption is unmetered. Energy consumption is based on connected wattage and calculated hours of use. Examples of unmetered scattered load are cable television amplifiers, billboards, area lighting. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|----------|
| Service Charge (per customer) | \$ | 37.43 |
| Distribution Volumetric Rate | \$/kWh | 0.0220 |
| Low Voltage Service Rate | \$/kWh | 0.0002 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2015) – effective until December 31, 2016 | \$/kWh | (0.0008) |
| Rate Rider for Disposition of Global Adjustment Account (2015) – effective until December 31, 2016 Applicable only for Non-RPP Customers | \$/kWh | (0.0023) |
| Rate Rider for Disposition of Deferred PIL's Variance Account 1562 – effective until December 31, 2016 | \$/kWh | 0.0006 |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.0065 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0050 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

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Port Colborne Service Area

STANDBY POWER SERVICE CLASSIFICATION

The Standby subclass charge is applied to a customer with load displacement facilities behind its meter but is dependent on Canadian Niagara Power Inc. to supply a minimum amount of electricity in the event the customer's own facilities are out of service. The minimum amount of supply that Canadian Niagara Power Inc. must supply is a contracted amount agreed upon between the customer and Canadian Niagara Power Inc. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – APPROVED ON AN INTERIM BASIS

Standby Charge – for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of generation facility)

\$/kW 1.1676

Canadian Niagara Power Inc.
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Port Colborne Service Area

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to all services required to supply sentinel lighting equipment. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|-------|----------|
| Service Charge (per connection) | \$ | 5.17 |
| Distribution Volumetric Rate | \$/kW | 4.9564 |
| Low Voltage Service Rate | \$/kW | 0.0542 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2015) – effective until December 31, 2016 | \$/kW | (0.2560) |
| Rate Rider for Disposition of Deferred PIL's Variance Account 1562 – effective until December 31, 2016 | \$/kW | 0.9420 |
| Retail Transmission Rate – Network Service Rate | \$/kW | 2.2527 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 1.6579 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Canadian Niagara Power Inc.
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Port Colborne Service Area

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to the supply of electrical service for roadway lighting. Energy consumption is based on connected wattage and calculated hours of use. Customers are usually a Municipality, Region or the Ministry of Transportation. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|-------|----------|
| Service Charge (per connection) | \$ | 4.61 |
| Distribution Volumetric Rate | \$/kW | 10.4941 |
| Low Voltage Service Rate | \$/kW | 0.0507 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2015) – effective until December 31, 2016 | \$/kW | (0.0490) |
| Rate Rider for Disposition of Global Adjustment Account (2015) – effective until December 31, 2016 Applicable only for Non-RPP Customers | \$/kW | (0.7799) |
| Rate Rider for Disposition of Deferred PIL's Variance Account 1562 – effective until December 31, 2016 | \$/kW | 0.4369 |
| Retail Transmission Rate – Network Service Rate | \$/kW | 1.9565 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 1.5501 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Canadian Niagara Power Inc.
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Port Colborne Service Area

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|----------------|----|------|
| Service Charge | \$ | 5.40 |
|----------------|----|------|

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All Service Areas

ALLOWANCES

| | | |
|---|-------|--------|
| Transformer Allowance for Ownership - per kW of billing demand/month | \$/kW | (0.60) |
| Primary Metering Allowance for transformer losses – applied to measured demand and energy | % | (1.00) |

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

| | | |
|---|----|-------|
| Arrears certificate (credit reference) | \$ | 15.00 |
| Statement of Account | \$ | 15.00 |
| Pulling Post Dated Cheques | \$ | 15.00 |
| Duplicate Invoices for previous billing | \$ | 15.00 |
| Request for other billing information | \$ | 15.00 |
| Easement Letter | \$ | 15.00 |
| Income Tax Letter | \$ | 15.00 |
| Notification charge | \$ | 15.00 |
| Account History | \$ | 15.00 |
| Credit Reference/credit check (plus credit agency costs) | \$ | 15.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00 |
| Returned cheque charge (plus bank charges) | \$ | 15.00 |
| Charge to certify cheques | \$ | 15.00 |
| Legal letter charge | \$ | 15.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct) | \$ | 30.00 |

Non-Payment of Account

| | | |
|---|----|--------|
| Late Payment - per month | % | 1.50 |
| Late Payment - per annum | % | 19.56 |
| Collection of account charge – no disconnection - during regular business hours | \$ | 30.00 |
| Collection of account charge - no disconnection - after regular hours | \$ | 165.00 |
| Disconnect/Reconnect Charges - at meter - during regular hours | \$ | 65.00 |
| Disconnect/Reconnect Charges - at meter - after regular hours | \$ | 185.00 |
| Disconnect/Reconnect Charges at Pole - during regular hours | \$ | 185.00 |
| Disconnect/Reconnect at pole – after regular hours | \$ | 415.00 |
| Install/Remove load control device – during regular hours | \$ | 65.00 |
| Install/Remove load control device - after regular hours | \$ | 185.00 |

Canadian Niagara Power Inc.
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All Service Areas

SPECIFIC SERVICE CHARGES (continued)

Other

| | | |
|---|----|----------|
| Special meter reads | \$ | 30.00 |
| Service Call - customer owned equipment | \$ | 30.00 |
| Service Call - after regular hours | \$ | 165.00 |
| Temporary service install & remove - overhead - no transformer | \$ | 500.00 |
| Temporary service install & remove - underground - no transformer | \$ | 300.00 |
| Temporary service install & remove - overhead - with transformer | \$ | 1,000.00 |
| Specific Charge for Access to the Power Poles – per pole/year | \$ | 22.35 |

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

| | | |
|--|----------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 100.00 |
| Monthly Fixed Charge, per retailer | \$ | 20.00 |
| Monthly Variable Charge, per customer, per retailer | \$/cust. | 0.50 |
| Distributor-consolidated billing monthly charge, per customer, per retailer | \$/cust. | 0.30 |
| Retailer-consolidated billing monthly credit, per customer, per retailer | \$/cust. | (0.30) |
| Service Transaction Requests (STR) | | |
| Request fee, per request, applied to the requesting party | \$ | 0.25 |
| Processing fee, per request, applied to the requesting party | \$ | 0.50 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | \$ | no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 2.00 |

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

| | |
|---|--------|
| Total Loss Factor – Secondary Metered Customer <5,000kW | 1.0542 |
| Total Loss Factor – Primary Metered Customer <5,000kW | 1.0437 |