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December 12, 2014

VIA RESS AND COURIER

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
P.O. Box 2319
2300 Yonge Street, 27th Floor
Toronto, ON M4P 1E4

Dear Ms. Walli:

EB-2013-0321 – Ontario Power Generation Inc. Response to Board Staff and Intervenor Comments

Attached is Ontario Power Generation's (OPG's) response to Board Staff and Intervenor comments on the December 1, 2014 draft Payment Amounts Order in EB-2013-0321.

If you have any questions regarding this submission, please contact me at 416-592-3326.

Best Regards,

[Original signed by]

Colin Anderson

Attach.

cc: Charles Keizer (Torys) via e-mail
Crawford Smith (Torys) via e-mail
EB-2013-0321 Intervenors via e-mail

ONTARIO ENERGY BOARD

IN THE MATTER OF the *Ontario Energy Board Act, 1998*, S. O. 1998, c. 15, Schedule B;

AND IN THE MATTER OF an Application by Ontario Power Generation Inc. pursuant to section 78.1 of the *Ontario Energy Board Act, 1998* for an Order or Orders determining payment amounts for the output of certain of its generating facilities.

ONTARIO POWER GENERATION INC.

RESPONSE TO INTERVENOR COMMENTS ON THE DRAFT PAYMENT AMOUNTS ORDER

December 12, 2014

1. Introduction

This submission responds to Board Staff and Intervenor comments on the draft Payment Amounts Order filed on December 1, 2014. Comments were received from Board Staff, AMPCO, CME, Energy Probe, IESO, LPMA and SEC.

OPG has revised the draft Payment Amounts Order consistent with the changes set out below and is refileing it with this submission.

2. Hydroelectric Incentive Mechanism

In its submission, Board Staff (supported by AMPCO, Energy Probe, and SEC) agreed with OPG's treatment of the Hydroelectric Incentive Mechanism (HIM) in the draft Payment Amounts Order. Accordingly, no changes to the draft Payment Amounts Order are required.

3. Hydroelectric Rate Base

Board Staff (supported by AMPCO, Energy Probe, SEC and LPMA – i.e. “Board Staff *et al.*”) requested additional details on the reconciliation of rate base amounts

associated with the Niagara Tunnel Project versus Previously Regulated Hydroelectric In-Service Additions.

a) Niagara Tunnel Project

The following steps were taken to derive adjustments to the 2014 and 2015 proposed rate base related to the Niagara Tunnel Project (“NTP”):

- 1) Reduce proposed 2014 opening gross plant in-service amount of \$1,493.4M (Ex. B2-3-1 Table 2, line 12, col. (a)) for the NTP by \$109.6M (VALUE A), which is the difference between the 2013 forecast NTP in-service additions of \$1,474.4M (Ex. B2-3-1 Table 2, line 2, col. (b)) reflected in the proposed rate base and the \$1,364.6M in-service additions per the Board’s Decision with Reasons (p. 30);
- 2) Remove \$2.0M (VALUE B) in forecast NTP in-service amounts for 2014 reflected in the proposed rate base (Ex. B2-3-1 Table 2, line 12, col. (b)) as these amounts would be in excess of the \$1,364.6M test period in-service additions approved by the Board;
- 3) Reduce 2014 opening accumulated depreciation associated with the NTP by \$0.6M (VALUE C), from \$13.9M (Ex. B2-4-1 Table 2, line 12, col. (a)) proposed by OPG to \$13.4M (difference due to rounding), on account of March through December 2013; and
- 4) Reduce the 2014 proposed NTP depreciation expense by \$1.2M (VALUE D) from \$15.8M (Ex. B2-4-1 Table 2, line 12, cols. (b) + (c)) to \$14.7M (Draft Payment Amounts Order, App. A, Table 1a, Note 2).
- 5) Reduce the 2015 proposed NTP depreciation expense by \$1.2M (VALUE E) from \$15.8M (Ex. B2-4-1 Table 2, line 22, col. (b)) to \$14.7M.

The resulting net rate base reduction of **\$110.5M** from the 2014 proposed rate base on account of the NTP is calculated as follows:

$$A + B \times 12/12^1 - C - 1/2 \times D$$

The resulting net rate base reduction of **\$109.3M** from the 2015 proposed rate base on account of the NTP is calculated as follows:

$$A + B - C - D - 1/2 \times E$$

NOTE: For clarity, OPG notes that the \$88M disallowance in the Board’s Decision was relative to an updated NTP cost forecast from Ex. L-4.5-1 Staff-25, whereas OPG’s proposed rate base (Ex. B) reflected the forecast cost and associated in-service amounts as filed on September 27, 2013.

¹ Pro-ration factor from Ex. B2-3-1 Table 2, Note 2

b) Other Hydroelectric In-Service Additions (excluding Niagara Tunnel Project)

The following steps were taken to derive adjustments to the 2014 and 2015 proposed rate base related to hydroelectric in-service amounts excluding the Niagara Tunnel project (“NTP”):

- 1) Reduce 2014 in-service amounts of \$86.3M (Ex. B2-3-1 Table 2, line 20, col. (b)) reflected in OPG’s proposed rate base to \$79.7M, by \$6.6M (**VALUE A**). This reduction represents a 10% reduction to forecast hydroelectric in-service additions excluding corporate support service amounts of \$0.2M attributed to regulated hydroelectric and \$2.0M (Ex. B2-3-1 Table 2, line 12, col. (b)) of NTP in-service additions, which were removed as part of the NTP adjustment described above in Section 3a).

Similarly, reduce 2015 in-service amounts of \$151.6M (Ex. B2-3-1 Table 2, line 30, col. (b)) reflected in OPG’s proposed rate base to \$136.4M, by \$15.1M (**VALUE B**). This reduction was calculated excluding corporate support service amounts of \$0.1M.

- 2) Reduce OPG’s proposed 2014 depreciation on 2014 hydroelectric in-service amounts (excluding NTP) of \$1.0M (Ex. B2-4-1 Table 2, line 10, col. (c)) to \$0.9M, a reduction of \$0.1M (**VALUE C**).

Similarly, reduce OPG’s proposed 2015 depreciation on 2015 hydroelectric in-service amounts (excluding NTP) of \$1.2M (Ex. B2-4-1 Table 2, line 10, col. (c)) to \$1.1M, a reduction of \$0.1M (**VALUE D**).

- 3) Reduce OPG’s proposed 2015 depreciation on the opening 2014 asset balance by \$0.2M (**VALUE E**), from \$136.8M (Ex. B2-4-1 Table 2, line 20, col. (b)) to \$136.6M.

The resulting net rate base reduction of **\$3.2M** from the 2014 proposed rate base on account of the hydroelectric in-service additions excluding the NTP is calculated as follows:

$$1/2 \times (A - C)$$

The resulting net rate base reduction of **\$13.9M** from the 2015 proposed rate base on account of the hydroelectric in-service additions excluding the NTP is calculated as follows:

$$A + 1/2 \times B - C - 1/2 \times D - 1/2 \times E$$

4. Regulatory Income Taxes

a) Tax Loss Carry-Over

Board Staff *et al.* requested additional details on the derivation of the tax loss carry-over.

The 2013 tax loss of \$211.6M was a direct result of a nuclear production shortfall (EB-2013-0321 Reply Argument, pp. 197-198, and Decision with Reasons, p. 99) and therefore was directly assigned² to reduce taxable income of \$284M from OPG in nuclear operations in 2014. Nuclear taxable income was therefore reduced to \$72.4M in 2014.

Based on cost, other revenue requirement elements and production levels flowing from the OEB's Decision, OPG is forecasting a regulatory tax loss of \$159.1M with respect to its nuclear operations for 2015. As this loss arises as part of the revenue requirement calculation on a forecast basis, the benefit of this loss is being credited to ratepayers, consistent with the Board's Decision.

As the \$159.1M tax loss is directly associated to the nuclear business unit, the approved cost allocation approach results in a direct assignment³ to nuclear operations. Tax losses cannot only be carried forward, they can be carried back. OPG carried back \$72.4M to reduce 2014 taxable income to \$0.

Strict adherence to direct assignment of costs to business segments would result in the remaining 2015 nuclear tax loss carry-forward of \$86.7M to future periods. However, in order to enable ratepayers to receive the benefit in the current test period, OPG has applied a different approach. As stated in OPG's evidence at Ex F4-2-1 page 3 Lines 11 to 14, "in a situation where there is a tax loss in one of the regulated businesses, this approach reduces the total revenue requirement, as the loss in one regulated business would reduce the tax expense for the regulated business(es) in a taxable income position." The remaining 2015 tax loss is applied to reduce the 2015 taxable income of OPG's previously and newly regulated operations.

b) Single Payment Amounts Adjustment

Board Staff *et al.* are correct that there is no impact on the test period revenue requirement or payment amounts associated with the offsetting single payment amounts adjustments in 2014 and 2015. The adjustments are included to ensure a complete presentation of regulatory income taxes.

The adjustments are necessary because a single test period payment amount is set on the basis of a two-year revenue requirement and production forecast, rather than individual years. The regulatory income tax calculation for each of the test years starts with that year's stand-alone return on equity (EB-2013-0321 Draft Payment Amounts Order, Appendix A, Tables 7a and 8a, Note 2, line 1a). The single payment amounts adjustment recognizes that due to the test period averaging of the payment amount, OPG's earnings before tax in each year will be different from the stand-alone return on equity amount to the extent that forecast costs, other elements of the revenue requirement, and production levels are not equal in the two individual years. The adjustment therefore ensures that the forecast regulatory income taxes

² See Ex. F5-5-1 for information on OPG's cost allocation methodology.

³ Ibid

for each year are more representative of the actual earnings that OPG's regulated operations would be expected to make in each year and the resulting income taxes that OPG would incur in each year.

OPG notes that similar offsetting single payment amounts adjustments were included in the EB-2010-0008 application (EB-2010-0008 Ex. F4-2-1 Table 5, Note 1, line 3) and were accepted by the Board as part of a detailed review of OPG's regulatory income tax methodology in that proceeding. The final single payment amounts adjustments in that proceeding are found in the EB-2010-0008 Payment Amount Order (EB-2010-0008 Payment Amounts Order, Appendix A, Tables 6a, and 7a, Note 2, line 3a). In applying the EB-2010-0008 regulatory tax methodology in EB-2013-0321, OPG included similar adjustments in its application (EB-2013-0321 Ex. F4-2-1 Table 5, Note 2, line 3a) and draft Payment Amounts Order (EB-2013-0321, draft Payment Amounts Order, Appendix A, Tables 7a and 8a, Note 2, line 3a).

5. Revenue Requirement Work Form

Board Staff *et al.* suggested that OPG file a version of the Revenue Requirement Work Form (RRWF) that reflects changes set out in the Board's Decision with Reasons (the "Decision") in both pdf and Excel formats. OPG agrees to this and will file these documents electronically.

6. Deferral and Variance Account Descriptions

Board Staff *et al.* suggested a number of changes to descriptions of deferral and variance accounts.

a) Deferral and Variance Account Payment Amounts Rider Nomenclature

In their submissions, Board Staff *et al.* requested changes to the descriptions of the previously regulated hydroelectric and nuclear riders as described in paragraphs 4 and 8 (respectively) in the draft Payment Amounts Order. The changes are requested for clarification of the riders for tracking purposes. OPG agrees and has reflected these changes in the revised draft Payment Amounts Order.

b) Ancillary Services Net Revenue Variance Account – Hydroelectric

In their submissions, Board Staff *et al.* requested a change to the paragraph setting out OPG's intent not to recover from, nor refund to, ratepayers those costs that were itemized in Ex. N1-1-1 Chart 1. Board Staff requested that the language be revised to only apply to the newly regulated hydroelectric sub-account. OPG believes that the paragraph is correct, as written, since Chart 1 only applies to the newly regulated hydroelectric facilities. The ancillary services net revenues for the previously regulated hydroelectric facilities were updated in Ex. N1-1-1 at Section 2.4. As such, OPG submits that no clarification to the draft Payment Amounts Order is required.

c) Ancillary Services Net Revenue Variance Account – Nuclear

In their submissions, Board Staff *et al.* requested a change to the stated reference amount. Board Staff submitted that the correct total forecast amount for Nuclear ancillary services net revenue was \$3.8M. With respect, OPG disagrees with this submission. In its Decision with Reasons, the OEB (at p. 66) indicated "...the Board finds the 2013 actual Nuclear Other Revenues of \$37.6M to be appropriate for 2014 and for 2015." The amounts for Nuclear ancillary services net revenue corresponding to \$37.6M is \$1.7M per year (as shown in the "2013 Actual" column on Table 17 on p. 65 of the Decision), not the \$1.9M per year (as shown in the "2014 Plan" and "2015 Plan" columns on Table 17 on p. 65 of the Decision) that Board Staff is referencing. Accordingly, there is no need to update the reference amounts in the draft Payment Amounts Order.

d) Bruce Lease Net Revenues Variance Account

Board Staff *et al.* submit that it is inappropriate for interest to accrue on this account effective January 1, 2015. OPG respectfully disagrees. In its evidence, OPG stated the following (Ex. H1-3-1, p. 13, lines 30-31)

"Effective January 1, 2015, OPG will resume the application of interest to the opening monthly balances in the account, including all additions recorded after December 31, 2012."

The OEB, in its Decision states the following (p. 122):

"The Board approves the continuation of existing deferral and variance accounts **as proposed by OPG**, with two exceptions..." *[emphasis added]*

Neither exception referred to above relates to the Bruce Lease Net Revenues Variance Account, and in fact, the second exception specifically contemplates the proposal to accrue interest on a different account (Pension and OPEB Variance Account). Therefore, OPG submits that the Board's Decision permits interest on the Bruce Lease Net Revenues Variance Account going forward, as proposed by OPG. Accordingly, no changes are required to the draft Payment Amounts Order.

e) Gross Revenue Charge Variance Account

Board Staff *et al.* request a change to the account description to incorporate a specific reference to Ontario Regulation 124/02. OPG agrees with the requested change and has reflected it in the revised draft Payment Amounts Order.

f) Pension and OPEB Cash Versus Accrual Differential Deferral Account

Board Staff *et al.* request a change to the account such that the tax implications are dealt with by the Board elsewhere. With respect, OPG disagrees with this suggestion. OPG submits that Board Staff's request is not reflective of the Board's EB-2011-0090, EB-2012-0002 and EB-2013-0321 Decisions.

The Board has consistently included all tax impacts in pension and OPEB-related accounts for OPG (i.e., the Pension and OPEB Cost Variance Account and the Impact for USGAAP Deferral Account), as well as other variance and deferral accounts (e.g., the Nuclear Liability Deferral Account and the Capacity Refurbishment Variance Account), because that is the appropriate place to address them. For example, the EB-2011-0090 Decision established the basis of the Pension and OPEB Cost Variance Account. The EB-2012-0002 Decision and Order approved the Settlement Agreement that approved the disposition and supported the continuation of the account. OPG's evidence in EB-2013-0321 summarizes the approved operation of the account (Ex. H1-1-1 p. 9, lines 12 to 17). Specifically, the account has continued to record:

- (1) The pension and OPEB costs, **plus related income tax PILs**, reflected in the current revenue requirement approved by the OEB, and
- (2) OPG's actual pension and OPEB costs, **and associated tax impacts**, for the prescribed generation facilities *[emphasis added]*

Further, at page 89 of its Decision, the Board makes it clear that the purpose of the Pension & OPEB Cash Versus Accrual Differential Deferral Account is to address the outcome of the generic proceeding, as it relates to pension and OPEB accounting and mechanics of recovery, as applicable. In making this finding, the Board states there is to be no prudence review of the costs. By implication, OPG submits that this should also apply to tax effects that flow directly from the costs themselves. Staff seems to suggest that the Board should engage in exactly such a review with respect to the issue of associated tax effects. OPG submits that this is counter to the intent of the deferral account. OPG submits that the overall purpose of the deferral account is to hold the 2014/2015 revenue requirement impact of accrual pension and OPEB costs in excess of the corresponding cash amounts.

In any event, when the account balances are dispositioned, the Board will have an opportunity to review the tax impacts recorded therein. As such, Board Staff's recommendation is unnecessary and should be rejected.

7. Consumer Impacts

In their submissions, both CME and AMPCO requested that OPG expand the consumer impact analysis included within the draft Payment Amounts Order to cover general service and large volume consumers. OPG as a wholesale generator does not have customer classes and thus does not have customer class data. To be as responsive as possible, OPG has provided below the requested consumer impact information, but does not support its inclusion in the Payment Amounts Order.

Chart 1

Customer Class	Bill Impact (\$/month)	Bill Impact (%)
Residential	2.53	2.1
Medium/Large Business	468	2.4
Large Industrial	13,773	2.5

In addition to the residential consumer impacts previously provided in the draft Payment Amounts Order at Appendix A, Table 9, the above Chart 1 shows calculations for “Medium/Large Business” and “Large Industrial” consumers. The Medium/Large Business and Large Industrial figures are calculated based on bill impact tables provided in Toronto Hydro's 2012 IRM application (EB-2012-0064), Draft Rate Order (Filed April 12, 2013). To OPG’s knowledge, this is the most recent comprehensive information available from Toronto Hydro regarding typical bills. To calculate bill impacts for these customer groups, OPG has applied the same methodology that it used for residential consumers.

8. Implementation Language

The IESO made a specific recommendation on language that it requires in the final Payment Amounts Order for implementation. OPG accepts this recommendation, and has incorporated the specific language requested in the revised draft Payment Amounts Order.

9. Cash Working Capital

In their submissions, both LPMA and Energy Probe requested that the effects of any adjustments made in the Board’s Decision that flow through to the cash working capital component of rate base be incorporated in the test period revenue requirement calculations. OPG submits that this request should be rejected for the reasons given below.

OPG’s methodology for determining cash working capital is described in evidence at Ex. B1-1-2. The Overview section (Section 2.0 at page 1) states the following:

“OPG has adopted the approach used in EB-2010-0008 by applying the net lag days provided in its EB-2007-0905 evidence to 2012 actual revenues and expenses.”

The evidence contains several charts which clearly state in the title of each chart (Charts 2 through 6 inclusive), that the basis of the cash working capital calculations is 2012 actual information. Since the approved cash working capital figures are calculated based on 2012 actual information, changes in test period amounts have no impact on cash working capital. This approach has been used consistently in setting payment amounts in EB-2007-0905 and EB-2010-0008.

10. Miscellaneous

Board Staff et al suggested that the acronym "OEB" be replaced with "Board" in the draft Payment Amounts Order. Further, the acronym "PILS" should be replaced with "PILs". OPG accepts these changes and has reflected them in the revised draft Payment Amounts Order.

ONTARIO ENERGY BOARD

IN THE MATTER OF the *Ontario Energy Board Act, 1998*, S. O. 1998, c. 15, Schedule B;

AND IN THE MATTER OF an Application by Ontario Power Generation Inc. pursuant to section 78.1 of the *Ontario Energy Board Act, 1998* for an Order or Orders determining payment amounts for the output of certain of its generating facilities.

BEFORE: Marika Hare
Presiding Member

Christine Long
Member

Allison Duff
Member

DRAFT PAYMENT AMOUNTS ORDER
December 12, 2014

Ontario Power Generation Inc. (“OPG”) filed an Application with the Ontario Energy Board (the “Board”) on September 27, 2013. The application was filed under section 78.1 of the *Ontario Energy Board Act*, S.O. 1998, c. 15, Schedule B (the “Act”) seeking approval for payment amounts for OPG’s previously regulated hydroelectric and nuclear generating facilities prescribed under *Ontario Regulation 53/05* (“O. Reg. 53/05”), as amended, effective January 1, 2014, for the period of January 1, 2014 through December 31, 2015. The application also sought approval of payment amounts for newly regulated hydroelectric facilities prescribed under section 2(6) of O. Reg. 53/05, as amended, effective July 1, 2014, for the period of July 1, 2014 through December 31, 2015. The Board assigned file number EB-2013-0321 to the Application.

On December 17, 2013, the Board issued an Interim Order granting OPG's request to declare its current payment amounts interim effective January 1, 2014 for the previously regulated hydroelectric and nuclear facilities, and to declare its current payment amounts interim effective July 1, 2014 for the newly regulated hydroelectric facilities. The newly regulated hydroelectric facilities currently receive payment for their output based on the Hourly Ontario Energy Price.

The Board issued a Decision with Reasons ("Decision") on November 20, 2014. In the Decision, the Board directed OPG to file "...a draft payment amounts order which will include the final revenue requirement and payment amounts for the regulated hydroelectric and nuclear facilities, and reflect the findings made by the Board in this Decision." The Board also directed OPG to provide "...a full description of each deferral and variance account as part of the draft payment amounts order."

The Board also directed that the new payment amounts for all of OPG's prescribed facilities be made effective November 1, 2014. The Board noted its understanding that the Independent Electricity System Operator ("IESO") could implement this effective date through its billing processes without the necessity for a shortfall payment amounts rider to cover the period between November 1, 2014 and the date of the final payment amounts order.

On December 1, 2014, OPG filed a draft Payment Amounts Order ("draft order"). OPG confirmed that the IESO will implement payment amounts for nuclear facilities no later than five business days after receipt of the final Board order and payment amounts for hydro-electric facilities on the next available month-end preliminary settlement statement after receipt of the final Board order. The IESO will ensure retroactive recovery for the period November 1 up to the implementation date. With respect to payment amounts for hydro-electric facilities and in order to address any unintended benefit of the hydro electric incentive mechanism, the IESO shall rely on OPG to provide the appropriate dollar adjustments within 5 business days following each calendar month-end.

THE BOARD THEREFORE ORDERS THAT:

1. The test period revenue requirement is \$1,652.8M for the previously regulated hydroelectric facilities, \$751.9M for the newly regulated hydroelectric facilities (18 month revenue requirement), and \$5,668.0M for the prescribed nuclear facilities, as set out in Appendix A. The deferral and variance account balances approved for disposition in the period January 1, 2015 to December 31, 2015 are a debit of \$127.0M for the previously regulated hydroelectric facilities and a debit of \$62.2M for the nuclear facilities, as set out in Appendix A. These revenue requirements and account balances shall form the basis of the payment amounts and the authorized payment riders.

2. Effective November 1, 2014 and subject to sections 3 and 4 of this Order, for the previously regulated hydroelectric facilities, the payment amount is \$40.20/MWh, as set out in Appendix B.
3. Effective November 1, 2014, the previously regulated hydroelectric payment amount, including the authorized previously regulated hydroelectric payment rider, applies to the average hourly net energy production in megawatt hours from the previously regulated hydroelectric facilities in any given month (the “average hourly volume”) for each hour of that month. Where the actual net energy production from the previously regulated hydroelectric facilities that is supplied into the IESO-administered energy market in a given hour is greater than the average hourly volume, the incremental net energy production supplied into the IESO-administered energy market will receive the market price, calculated on a five minute basis. Where the actual net energy production from the previously regulated hydroelectric facilities that is supplied into the IESO-administered energy market in a given hour is less than the average hourly volume, OPG’s revenues will be adjusted by the difference between the average hourly volume and the actual net energy production that is supplied into the IESO-administered energy market, multiplied by the market price, calculated on a five minute basis.
4. Effective January 1, 2015, for the previously regulated hydroelectric facilities, the payment rider for the amortization of the approved deferral and variance account balances is \$6.04/MWh (“Previously Regulated Hydroelectric Rider 2015”), as set out in Appendix E. This payment rider is effective until December 31, 2015.
5. Effective November 1, 2014 and subject to section 6 of this Order, for the newly regulated hydroelectric facilities, the payment amount is \$41.93/MWh, as set out in Appendix C.
6. For the newly regulated hydroelectric facilities, effective November 1, 2014, the payment amount applies to the average hourly net energy production in megawatt hours from the newly regulated hydroelectric facilities in any given month (the “average hourly volume”) for each hour of that month. Where the actual net energy production from the newly regulated hydroelectric facilities that is supplied into the IESO-administered energy market in a given hour is greater than the average hourly volume, the incremental net energy production supplied into the IESO-administered energy market will receive the market price, calculated on a five minute basis. Where the actual net energy production from the newly regulated hydroelectric facilities that is supplied into the IESO-administered energy market in a given hour is less than the average hourly volume, OPG’s revenues will be adjusted by the difference between the average hourly volume and the actual net energy production that is supplied into the IESO-administered energy market, multiplied by the market price, calculated on a five minute basis.

In the case of the Chats Falls Generating Station, in recognition of its 50/50 shared ownership between OPG and Hydro Quebec (Ref. EB-2013-0321, Ex. A1-4-2, p. 5), the newly regulated hydroelectric payment amount applies to OPG's 50% share of the output of that station.

7. Effective November 1, 2014 and subject to section 8 of this Order, for the regulated nuclear facilities, the payment amount is \$59.29/MWh, as set out in Appendix D.
8. Effective January 1, 2015, for the regulated nuclear facilities, the payment rider for the amortization of the approved deferral and variance account balances is \$1.33/MWh ("Nuclear Rider 2015"), as set out in Appendix F. This payment rider is effective until December 31, 2015.
9. The IESO shall make payments to OPG in accordance with this Order as of November 1, 2014.
10. OPG shall recover the December 31, 2013 approved balances in the following deferral and variance accounts in accordance with Appendix G, effective January 1, 2015:
 - Hydroelectric Incentive Mechanism Variance Account
 - Hydroelectric Surplus Baseload Generation Variance Account
 - Capacity Refurbishment Variance Account – Hydroelectric
 - Nuclear Development Variance Account
 - Capacity Refurbishment Variance Account – Nuclear – Capital Portion
11. OPG shall continue the following deferral and variance accounts in accordance with Appendix G, effective November 1, 2014, and shall extend the applicable accounts to the newly regulated hydroelectric facilities in accordance with Appendix G, effective November 1, 2014:
 - Hydroelectric Water Conditions Variance Account
 - Ancillary Services Net Revenue Variance Account – Hydroelectric
 - Income and Other Taxes Variance Account
 - Hydroelectric Surplus Baseload Generation Variance Account
 - Hydroelectric Incentive Mechanism Variance Account
 - Hydroelectric Deferral and Variance Over/Under Recovery Variance Account
 - Nuclear Liability Deferral Account
 - Nuclear Development Variance Account
 - Ancillary Services Net Revenue Variance Account – Nuclear
 - Capacity Refurbishment Variance Account
 - Bruce Lease Net Revenues Variance Account
 - Nuclear Deferral and Variance Over/Under Recovery Variance Account

12. OPG shall continue the following deferral and variance accounts only for entries of amortization and interest in accordance with Appendix G, effective November 1, 2014:
- Tax Loss Variance Account (Terminates on December 31, 2014)
 - Impact for USGAAP Deferral Account (Terminates on December 31, 2014)
 - Pension and OPEB Cost Variance Account
 - Pickering Life Extension Depreciation Variance Account
13. OPG shall establish the following new deferral and variance accounts in accordance with Appendix G, effective November 1, 2014:
- Gross Revenue Charge Variance Account
 - Pension & OPEB Cash Payment Variance Account
 - Pension & OPEB Cash Versus Accrual Differential Deferral Account
14. OPG shall file an accounting order application with the Board and provide notice to intervenors of record in EB-2013-0321 if OPG proposes to effect a change in the station lives of its prescribed nuclear generating facilities, for depreciation and amortization purposes, that results in a revenue requirement impact for the prescribed facilities, as a result of impacts on the non-asset retirement cost component of nuclear fixed assets reflected in rate base, that is neither reflected in the current or proposed payment amounts nor recorded in an authorized deferral or variance account. OPG shall not be required to apply for such an accounting order if the impact on the annualized revenue requirement for the prescribed facilities is less than \$10M.

DATED at Toronto _____, 2014

ONTARIO ENERGY BOARD

Kirsten Walli
Board Secretary

EB-2013-0321 PAYMENT AMOUNTS ORDER - APPENDICES

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Table 1	Newly Regulated Hydroelectric Payment Amount
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APPENDIX D: NUCLEAR PAYMENT AMOUNT

Table 1	Nuclear Payment Amount
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APPENDIX E: PREVIOUSLY REGULATED HYDROELECTRIC PAYMENT RIDER

Table 1	Calculation of Regulated Hydroelectric Payment Rider
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APPENDIX F: NUCLEAR PAYMENT RIDER

Table 1	Calculation of Nuclear Payment Rider
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APPENDIX G: VARIANCE AND DEFERRAL ACCOUNTS

Table 1
Summary of Previously Regulated Hydroelectric Revenue Requirement and Variance and Deferral Account Amortization Amounts (\$M)

Line No.	Description	Note	2014			2015			Total		
			OPG Proposed	Board Adjustment	Board Approved	OPG Proposed	Board Adjustment	Board Approved	OPG Proposed	Board Adjustment	Board Approved
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
			Note 1			Note 1			Note 1		
	Rate Base										
1	Net Fixed Assets	2	5,105.6	(111.3)	4,994.3	5,062.2	(113.6)	4,948.6	N/A	N/A	N/A
2	Working Capital		0.7	0.0	0.7	0.7	0.0	0.7	N/A	N/A	N/A
3	Cash Working Capital		21.7	0.0	21.7	21.7	0.0	21.7	N/A	N/A	N/A
4	Total Rate Base		5,128.0	(111.3)	5,016.7	5,084.6	(113.6)	4,971.0	N/A	N/A	N/A
	Capitalization										
5	Short-term Debt	3	99.0	(1.0)	98.0	98.1	(1.0)	97.1	N/A	N/A	N/A
6	Long-Term Debt	3	2,618.8	42.4	2,661.2	2,596.7	40.2	2,637.0	N/A	N/A	N/A
7	Common Equity	3	2,410.1	(152.6)	2,257.5	2,389.8	(152.8)	2,237.0	N/A	N/A	N/A
8	Adjustment for Lesser of UNL or ARC	3	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Total Capital		5,128.0	(111.3)	5,016.7	5,084.6	(113.6)	4,971.0	N/A	N/A	N/A
	Cost of Capital										
10	Short-term Debt	4	3.6	(0.0)	3.6	4.6	(0.0)	4.5	8.2	(0.1)	8.1
11	Long-Term Debt	4	127.0	2.1	129.1	126.2	2.0	128.2	253.2	4.0	257.2
12	Return on Equity	4	225.6	(14.3)	211.3	227.7	(19.7)	208.0	453.3	(34.0)	419.3
13	Adjustment for Lesser of UNL or ARC		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
14	Total Cost of Capital		356.2	(12.3)	343.9	358.5	(17.8)	340.7	714.7	(30.1)	684.7
	Expenses:										
15	OM&A	5	145.1	(17.0)	128.2	140.0	(14.0)	126.0	285.2	(31.0)	254.1
16	Fuel and GRC		267.2	0.0	267.2	280.8	0.0	280.8	548.0	0.0	548.0
17	Depreciation & Amortization	2	82.1	(1.2)	80.8	81.9	(1.3)	80.6	164.0	(2.5)	161.5
18	Property Tax		0.3	0.0	0.3	0.3	0.0	0.3	0.6	0.0	0.6
19	Total Expenses		494.7	(18.2)	476.5	503.0	(15.3)	487.7	997.8	(33.5)	964.2
	Less:										
	Other Revenues										
20	Bruce Lease Revenues Net of Direct Costs		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Ancillary and Other Revenue	6	34.0	7.3	41.3	34.6	7.8	42.4	68.6	15.1	83.6
22	Total Other Revenues		34.0	7.3	41.3	34.6	7.8	42.4	68.6	15.1	83.6
23	Income Tax	7	49.7	(2.3)	47.4	64.2	(24.1)	40.1	113.9	(26.4)	87.5
24	Revenue Requirement (line 14 + line 19 - line 22 + line 23)		866.6	(40.0)	826.6	891.2	(65.0)	826.2	1,757.8	(105.1)	1,652.8
25	Amortization of Variance & Deferral Account Amounts	8	0.0	0.0	0.0	70.6	56.4	127.0	70.6	56.4	127.0
26	Revenue Requirement Plus Variance & Deferral Account Amounts (line 24 + line 25)		866.6	(40.0)	826.6	961.8	(8.6)	953.2	1,828.4	(48.7)	1,779.8

For notes see Tables 1a and 1b.

Table 1a
Notes to Table 1

Summary of Previously Regulated Hydroelectric Revenue Requirement and Variance and Deferral Account Amortization Amounts

Notes:

- 1 Agrees to Ex. N2-1-1 Table 1 - Summary of Revenue Requirement for 2014 and 2015 as filed in EB-2013-0321.
- 2 Rate base in cols. (c) and (f), and resulting changes to depreciation & amortization on line 17 reflect changes made per EB-2013-0321 Decision with Reasons, pp. 21 and 30, regarding Hydroelectric in-service additions excluding the Niagara Tunnel and Niagara Tunnel in-service additions, respectively. The Board-approved Niagara Tunnel in-service amounts closing to rate base in the test period of \$1,364.6M are reflected as of March 2013. The resulting depreciation expense for the Niagara Tunnel is \$14.7M in each of 2014 and 2015.
- 3 Capitalization for OPG's combined regulated operations for January 1 to December 31, 2014 is provided in Payment Amounts Order, Appendix A, Table 5a (OPG Proposed) and Table 5b (Board Approved), and for January 1 to December 31, 2015 is provided in Payment Amounts Order, Appendix A, Table 6a (OPG Proposed) and Table 6b (Board Approved). Capital structure amounts are allocated to previously regulated hydroelectric, newly regulated hydroelectric and nuclear based on their relative rate base amounts as presented below. Capitalization reflects change in capital structure to 45% Equity / 55% Debt per EB-2013-0321 Decision with Reasons, p. 115.

Line No.	Item	Reference	2014 (a)	2015 (b)
1a	Approved prev. reg. hydroelectric rate base (\$M)	Payment Amounts Order, Appendix A, Table 1, cols. (c) and (f), line 4	5,016.7	4,971.0
2a	Approved newly reg. hydroelectric rate base (\$M)	Payment Amounts Order, Appendix A, Table 2, cols. (c) and (f), line 4	2,509.0	2,518.6
3a	Approved nuclear rate base (\$M)	Payment Amounts Order, Appendix A, Table 3, cols. (c) and (f), line 4	3,706.7	3,659.0
4a	Financing directly assigned to nuclear rate base (\$M)	Payment Amounts Order, Appendix A, Table 3, cols. (c) and (f), line 8	1,389.5	1,308.8
5a	Nuclear rate base financed by capital structure (\$M)	line 3a - line 4a	2,317.2	2,350.2
6a	Prev. Reg. hydroelectric allocation	line 1 a / (line 1a + line 2a + line 5a)	50.97%	50.52%
7a	Newly Reg. hydroelectric allocation	line 2a / (line 1a + line 2a + line 5a)	25.49%	25.60%
8a	Nuclear allocation	line 5a / (line 1a + line 2a + line 5a)	23.54%	23.88%

- 4 Cost of capital for OPG's combined regulated operations is provided in Payment Amounts Order, Appendix A, Tables 5a (2014 OPG Proposed), 5b (2014 Board Approved), 6a (2015 OPG Proposed) and 6b (2015 Board Approved). The cost of capital is allocated among previously regulated hydroelectric, newly regulated hydroelectric and nuclear operations consistent with the capital structure allocation described in Note 3 above. Capitalization reflects change in capital structure to 45% Equity / 55% Debt per EB-2013-0321 Decision with Reasons, p. 115, and application of Board's published ROE of 9.30% for 2015, per EB-2013-0321 Decision with Reasons, p. 117.
- 5 Combined impact of Board adjustments on previously regulated hydroelectric OM&A is as follows:

Line No.	Item	Reference	Board Adjustments (\$M)		
			2014 (a)	2015 (b)	Total (c)
1b	Decrease in Pension & OPEB Costs allocated to previously regulated hydroelectric	EB-2013-0321 Decision p. 87	(12.5)	(9.6)	(22.1)
2b	Reduce OM&A costs for nuclear and hydroelectric by \$100M in each of 2014 and 2015 - allocation to previously regulated hydroelectric *	EB-2013-0321 Decision p. 68	(4.5)	(4.5)	(9.0)
3b	Total	line 1b + line 2b	(17.0)	(14.0)	(31.0)

* \$100M OM&A reduction is allocated to to previously regulated hydroelectric, newly regulated hydroelectric and nuclear based on total compensation cost as provided in Ex. J9.7, Att. 1. The previously regulated hydroelectric proportion is calculated as Ex. J9.7, Att. 1 line 18 divided by Ex. J9.7, Att. 1 line 34, for the corresponding years.

Notes to Table 1 continue on Table 1b.

Table 1b
Notes to Table 1 - Continued
Summary of Previously Regulated Hydroelectric Revenue Requirement and Variance and Deferral Account Amortization Amounts

Notes:

- 6 Combined impact of Board adjustments on previously regulated hydroelectric Ancillary Services and Other Revenues is as follows:

Table 1 to Note 6 - Previously Regulated Hydroelectric Ancillary Services and Other Revenues Adjustments					
Line No.	Item	Reference	Board Adjustments (\$M)		
			2014	2015	Total
			(a)	(b)	(c)
1c	Segregated Mode of Operation Net Revenues - increase to \$1.7M in 2014 and 2015	EB-2013-0321 Decision p. 36	1.7	1.7	3.4
2c	Water Transactions - reduce to \$1.3M in 2014 and 2015	EB-2013-0321 Decision p. 36	(0.4)	(0.4)	(0.8)
3c	Hydroelectric Incentive Mechanism (see Note 6, Table 2, line 6d)	EB-2013-0321 Decision p. 13	6.0	6.5	12.5
4c	Total	line 1c + line 2c + line 3c	7.3	7.8	15.1

Hydroelectric Incentive Mechanism (HIM) revenues have been adjusted per EB-2013-0321 Decision with Reasons, p. 13. The HIM revenue adjustments are net of Surplus Baseload Generation amounts. The adjusted amounts for HIM included in line 21 of Payment Amounts Order, App. A, Tables 1 and 2 are computed as follows:

Table 2 to Note 6 - Previously Regulated Hydroelectric Ancillary and Other Revenues Adjustments for HIM					
Line No.	Item	Reference	Adjustments (\$M)		
			2014	2015	Total
			(a)	(b)	(c)
1d	Forecast of total incentive payment **	EB-2013-0321, Ex. L 5.4-17 SEC-073	78.0	96.0	174.0
2d	Forecast of total incentive payment adjustment due to SBG	EB-2013-0321, Ex. L 5.4-17 SEC-073	(27.0)	(38.0)	(65.0)
3d	Forecast of total incentive payment net of adjustment due to SBG	line 1d + line 2d	51.0	58.0	109.0
4d	Forecast of incentive payment net of adjustment due to SBG - previously regulated hydroelectric portion		12.0	13.0	25.0
5d	Forecast of incentive payment net of adjustment due to SBG - newly regulated hydroelectric portion		39.0	45.0	84.0
6d	Forecast of incentive payment net of adjustment due to SBG - previously regulated hydroelectric - 50% portion	line 4(d) * 50%	6.0	6.5	12.5
7d	Forecast of incentive payment net of adjustment due to SBG - newly regulated hydroelectric - 50% portion	line 5(d) * 50%	19.5	22.5	42.0

** The revenue requirement adjustments of \$39M in 2014 and \$48M in 2015 provided in the EB-2013-0321 Decision with Reasons, p. 13 are 50% of these amounts.

- 7 Board Approved regulatory income tax expense for combined regulated operations is provided in Payment Amounts Order, Appendix A, Table 7 (for 2014) and Table 8 (for 2015), at line 27. The expense is allocated among the previously regulated hydroelectric, newly regulated hydroelectric and nuclear businesses on the basis of each business' taxable income, with any tax losses in one regulated business over the test period reducing the tax expense for the regulated businesses in a taxable position.
- 8 Amortization of Variance & Deferral Account Amount increased due to change in amortization period for Capacity Refurbishment Variance Account - Hydroelectric, per EB-2013-0321 Decision with Reasons, p. 119, as shown in Payment Amounts Order, App. E, Table 1.

Table 2
Summary of Newly Regulated Hydroelectric Revenue Requirement and Variance and Deferral Account Amortization Amounts (\$M)

Line No.	Description	Note	2014 ¹			2015			Total		
			OPG Proposed	Board Adjustment	Board Approved	OPG Proposed	Board Adjustment	Board Approved	OPG Proposed	Board Adjustment	Board Approved
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
			Note 2			Note 2			Note 2		
	Rate Base										
1	Net Fixed Assets	3	2,502.5	(2.4)	2,500.1	2,519.2	(9.6)	2,509.6	N/A	N/A	N/A
2	Working Capital		0.7	0.0	0.7	0.7	0.0	0.7	N/A	N/A	N/A
3	Cash Working Capital		8.3	0.0	8.3	8.3	0.0	8.3	N/A	N/A	N/A
4	Total Rate Base		2,511.5	(2.4)	2,509.0	2,528.2	(9.6)	2,518.6	N/A	N/A	N/A
	Capitalization										
5	Short-term Debt	4	48.5	0.5	49.0	48.8	0.4	49.2	N/A	N/A	N/A
6	Long-Term Debt	4	1,282.6	48.4	1,331.0	1,291.1	44.9	1,336.0	N/A	N/A	N/A
7	Common Equity	4	1,180.4	(51.3)	1,129.1	1,188.2	(54.9)	1,133.4	N/A	N/A	N/A
8	Adjustment for Lesser of UNL or ARC	4	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Total Capital		2,511.5	(2.4)	2,509.0	2,528.2	(9.6)	2,518.6	N/A	N/A	N/A
	Cost of Capital										
10	Short-term Debt	5	1.8	0.0	1.8	2.3	0.0	2.3	4.0	0.0	4.1
11	Long-Term Debt	5	62.2	2.3	64.6	62.7	2.2	64.9	125.0	4.5	129.5
12	Return on Equity	5	110.5	(4.8)	105.7	113.2	(7.8)	105.4	223.7	(12.6)	211.1
13	Adjustment for Lesser of UNL or ARC	5	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
14	Total Cost of Capital		174.5	(2.4)	172.0	178.3	(5.6)	172.6	352.7	(8.1)	344.6
	Expenses:										
15	OM&A	6	234.9	(31.4)	203.6	237.3	(25.1)	212.2	472.3	(56.5)	415.8
16	Fuel and GRC		75.6	0.0	75.6	77.5	0.0	77.5	153.1	0.0	153.1
17	Depreciation & Amortization	3	62.2	(0.1)	62.2	63.1	(0.2)	62.9	125.3	(0.3)	125.1
18	Property Tax		0.1	0.0	0.1	0.1	0.0	0.1	0.2	0.0	0.2
19	Total Expenses		372.9	(31.4)	341.4	378.0	(25.3)	352.7	750.9	(56.8)	694.1
	Less:										
	Other Revenues										
20	Bruce Lease Revenues Net of Direct Costs		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Ancillary and Other Revenue	7	22.7	19.5	42.2	23.1	22.5	45.6	45.8	42.0	87.8
22	Total Other Revenues		22.7	19.5	42.2	23.1	22.5	45.6	45.8	42.0	87.8
23	Income Tax	8	29.9	(8.5)	21.4	42.7	(16.9)	25.8	72.6	(25.4)	47.2
24	Revenue Requirement (line 14 + line 19 - line 22 + line 23)		554.6	(61.9)	492.7	575.9	(70.3)	505.5	1,130.5	(132.2)	998.3
25	Amortization of Variance & Deferral Account Amounts		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
26	Revenue Requirement Plus Variance & Deferral Account Amounts (line 24 + line 25)		554.6	(61.9)	492.7	575.9	(70.3)	505.5	1,130.5	(132.2)	998.3

For notes see Table 2a.

Table 2a
 Notes to Table 2

Summary of Newly Regulated Hydroelectric Revenue Requirement and Variance and Deferral Account Amortization Amounts

Notes:

- 1 Although the Newly Regulated Hydroelectric facilities are regulated effective July 1, 2014, full year amounts are shown for comparison purposes.
- 2 Agrees to Ex. N2-1-1 Table 1 - Summary of Revenue Requirement for 2014 and 2015 as filed in EB-2013-0321.
- 3 Rate base in cols. (c) and (f), and resulting changes to depreciation & amortization on line 17 reflect changes made per EB-2013-0321 Decision with Reasons, .pp. 21 regarding Hydroelectric in-service additions.
- 4 Capitalization for OPG's combined regulated operations for January 1 to December 31, 2014 is provided in Payment Amounts Order, Appendix A, Table 5a (OPG Proposed) and Table 5b (Board Approved), and for January 1 to December 31, 2015 is provided in Payment Amounts Order, Appendix A, Table 6a (OPG Proposed) and Table 6b (Board Approved). Capitalization reflects change in capital structure to 45% Equity / 55% Debt per EB-2013-0321 Decision with Reasons, p. 115.

Capital structure amounts are allocated among previously regulated hydroelectric, newly regulated hydroelectric and nuclear consistent with the capital structure allocation described and shown in Payment Amounts Order, Appendix A, Table 1a, Note 3. The resulting allocation ratios are:

Newly Regulated Hydroelectric allocation for 2014: 25.49%
 Newly Regulated Hydroelectric allocation for 2015: 25.60%

- 5 Cost of capital for OPG's combined regulated operations is provided in Payment Amounts Order, Appendix A, Tables 5a (2014 OPG Proposed), 5b (2014 Board Approved), 6a (2015 OPG Proposed) and 6b (2015 Board Approved). The cost of capital is allocated among previously regulated hydroelectric, newly regulated hydroelectric and nuclear operations consistent with the capital structure allocation described in Payment Amounts Order, Appendix A, Table 1a, Note 3. Capitalization reflects change in capital structure to 45% Equity / 55% Debt per EB-2013-0321 Decision with Reasons, p. 115, and application of Board's published ROE of 9.30% for 2015, per EB-2013-0321 Decision with Reasons, p. 117.
- 6 Combined impact of Board adjustments on newly regulated hydroelectric OM&A is as follows:

Table to Note 6 - Newly Regulated Hydroelectric OM&A Adjustments					
Line No.	Item	Reference	Board Adjustments (\$M)		
			2014	2015	Total
			(a)	(b)	(c)
1a	Decrease in Pension & OPEB Costs allocated to newly regulated hydroelectric	EB-2013-0321 Decision p. 87	(23.5)	(17.4)	(41.0)
2a	Reduce OM&A costs for nuclear and hydroelectric by \$100M in each of 2014 and 2015 - allocation to newly regulated hydroelectric *	EB-2013-0321 Decision p. 68	(7.8)	(7.7)	(15.5)
3a	Total	line 1a + line 2a	(31.4)	(25.1)	(56.5)

* \$100M OM&A reduction is allocated to to previously regulated hydroelectric, newly regulated hydroelectric and nuclear based on total compensation cost as provided in Ex. J9.7, Att. 1. The newly regulated hydroelectric proportion is calculated as Ex. J9.7, Att. 1 line 28 divided by Ex. J9.7, Att. 1 line 34, for the corresponding years.

- 7 Hydroelectric Incentive Mechanism (HIM) revenues have been adjusted per EB-2013-0321 Decision with Reasons, p. 13. The HIM revenue adjustments are net of Surplus Baseload Generation amounts. The adjusted amounts for HIM included in line 21 of Payment Amounts Order, App. A, Table 2 are as computed in Payment Amounts Order, App. A, Table 1b, note 6, Table 2 to Note 6, line 7d.
- 8 See Payment Amounts Order, App. A, Table 1b, Note 7.

Table 3
Summary of Nuclear Revenue Requirement and Variance and Deferral Account Amortization Amounts (\$M)

Line No.	Description	Note	2014			2015			Total		
			OPG Proposed	Board Adjustment	Board Approved	OPG Proposed	Board Adjustment	Board Approved	OPG Proposed	Board Adjustment	Board Approved
			(a) Note 1	(b)	(c)	(d) Note 1	(e)	(f)	(g) Note 1	(h)	(i)
	Rate Base										
1	Net Fixed Assets		2,963.8	0.0	2,963.8	2,930.6	0.0	2,930.6	N/A	N/A	N/A
2	Working Capital		710.8	0.0	710.8	696.4	0.0	696.4	N/A	N/A	N/A
3	Cash Working Capital		32.0	0.0	32.0	32.0	0.0	32.0	N/A	N/A	N/A
4	Total Rate Base		3,706.7	0.0	3,706.7	3,659.0	0.0	3,659.0	N/A	N/A	N/A
	Capitalization										
5	Short-term Debt	2	44.7	0.5	45.3	45.3	0.6	45.9	N/A	N/A	N/A
6	Long-Term Debt	2	1,183.4	45.8	1,229.2	1,200.3	46.4	1,246.7	N/A	N/A	N/A
7	Common Equity	2	1,089.1	(46.3)	1,042.7	1,104.6	(47.0)	1,057.6	N/A	N/A	N/A
8	Adjustment for Lesser of UNL or ARC	2	1,389.5	0.0	1,389.5	1,308.8	0.0	1,308.8	N/A	N/A	N/A
9	Total Capital		3,706.7	(0.0)	3,706.7	3,659.0	0.0	3,659.0	N/A	N/A	N/A
	Cost of Capital										
10	Short-term Debt	3	1.6	0.0	1.6	2.1	0.0	2.1	3.7	0.0	3.8
11	Long-Term Debt	3	57.4	2.2	59.6	58.3	2.3	60.6	115.7	4.5	120.2
12	Return on Equity	3	101.9	(4.3)	97.6	105.3	(6.9)	98.4	207.2	(11.2)	196.0
13	Adjustment for Lesser of UNL or ARC	3	74.6	0.0	74.6	70.3	0.0	70.3	144.9	0.0	144.9
14	Total Cost of Capital		235.6	(2.1)	233.5	236.0	(4.6)	231.4	471.6	(6.7)	464.8
	Expenses:										
15	OM&A	4	2,401.4	(316.0)	2,085.4	2,419.8	(253.5)	2,166.3	4,821.1	(569.4)	4,251.7
16	Fuel and GRC	5	266.5	2.1	268.6	260.5	2.2	262.6	526.9	4.3	531.2
17	Depreciation & Amortization		273.7	0.0	273.7	288.5	0.0	288.5	562.3	0.0	562.3
18	Property Tax		15.9	0.0	15.9	16.4	0.0	16.4	32.4	0.0	32.4
19	Total Expenses		2,957.5	(313.8)	2,643.6	2,985.2	(251.3)	2,733.9	5,942.7	(565.1)	5,377.5
	Less:										
	Other Revenues										
20	Bruce Lease Revenues Net of Direct Costs		39.7	0.0	39.7	40.6	0.0	40.6	80.3	0.0	80.3
21	Ancillary and Other Revenue	6	33.2	4.4	37.6	30.5	7.1	37.6	63.7	11.5	75.2
22	Total Other Revenues		72.9	4.4	77.3	71.1	7.1	78.2	144.0	11.5	155.5
23	Income Tax	7	108.3	(117.7)	(9.4)	16.8	(26.3)	(9.4)	125.2	(144.0)	(18.8)
24	Revenue Requirement (line 14 + line 19 - line 22 + line 23)		3,228.5	(438.1)	2,790.4	3,166.9	(289.3)	2,877.6	6,395.4	(727.4)	5,668.0
25	Amortization of Variance & Deferral Account Amounts		0.0	0.0	0.0	62.2	0.0	62.2	62.2	0.0	62.2
26	Revenue Requirement Plus Variance & Deferral Account Amounts (line 24 + line 25)		3,228.5	(438.1)	2,790.4	3,229.1	(289.3)	2,939.8	6,457.6	(727.4)	5,730.2

For notes see Table 3a.

Table 3a
 Notes to Table 3
Summary of Nuclear Revenue Requirement and Variance and Deferral Account Amortization Amounts

Notes:

- 1 Agrees to Ex. N2-1-1 Table 1 - Summary of Revenue Requirement for 2014 and 2015 as filed in EB-2013-0321.
- 2 Capitalization for OPG's combined regulated operations for January 1 to December 31, 2014 is provided in Payment Amounts Order, Appendix A, Table 5a (OPG Proposed) and Table 5b (Board Approved), and for January 1 to December 31, 2015 is provided in Payment Amounts Order, Appendix A, Table 6a (OPG Proposed) and Table 6b (Board Approved). Capitalization reflects change in capital structure to 45% Equity / 55% Debt per EB-2013-0321 Decision with Reasons, p. 115.

Capital structure amounts are allocated among previously regulated hydroelectric, newly regulated hydroelectric and nuclear consistent with the capital structure allocation described and shown in Payment Amounts Order, Appendix A, Table 1a, Note 3. The resulting allocation ratios are:

Nuclear allocation for 2014:	23.54%
Nuclear allocation for 2015:	23.88%

- 3 Cost of capital for OPG's combined regulated operations is provided in Payment Amounts Order, Appendix A, Tables 5a (2014 OPG Proposed), 5b (2014 Board Approved), 6a (2015 OPG Proposed) and 6b (2015 Board Approved). The cost of capital is allocated among previously regulated hydroelectric, newly regulated hydroelectric and nuclear operations consistent with the capital structure allocation described in Payment Amounts Order, Appendix A, Table 1a, Note 3. Capitalization reflects change in capital structure to 45% Equity / 55% Debt per EB-2013-0321 Decision with Reasons, p. 115, and application of Board's published ROE of 9.30% for 2015, per EB-2013-0321 Decision with Reasons, p. 117.

- 4 Combined impact of Board adjustments on nuclear OM&A is as follows:

Table to Note 4 - Nuclear OM&A Adjustments					
Line No.	Item	Reference	Board Adjustments (\$M)		
			2014	2015	Total
			(a)	(b)	(c)
1a	Decrease in Pension & OPEB Costs allocated to nuclear	EB-2013-0321 Decision p. 87	(228.3)	(165.6)	(393.9)
2a	Reduce OM&A costs for nuclear and hydroelectric by \$100M in each of 2014 and 2015 - allocation to nuclear *	EB-2013-0321 Decision p. 68	(87.7)	(87.8)	(175.5)
3a	Total	line 1a + line 2a	(316.0)	(253.5)	(569.4)

* \$100M OM&A reduction is allocated to to previously regulated hydroelectric, newly regulated hydroelectric and nuclear based on total compensation cost as provided in Ex. J9.7, Att. 1. The nuclear proportion is calculated as Ex. J9.7, Att. 1 line 8 divided by Ex. J9.7, Att. 1 line 34, for the corresponding years.

- 5 Nuclear fuel cost increased due to increase in nuclear production forecast per EB-2013-0321 Decision with Reasons, pp. 39 and 49.
- 6 Ancillary and Other Revenue increased by \$4.4M in 2014 and \$7.1M in 2015, to \$37.6M in each year per EB-2013-0321 Decision with Reasons, p. 66.
- 7 See Payment Amounts Order, App. A, Table 1b, Note 7.

Table 4
 Summary of Approved Revenue Requirement Deficiency by Technology (\$M)
 Test Period January 1, 2014 to December 31, 2015

Line No.	Description	Prev. Regulated Hydroelectric			Newly Regulated Hydroelectric			Nuclear		
		2014	2015	Total	2014	2015	Total	2014	2015	Total
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	Board Approved Forecast Production ¹ (TWh)	20.1	21.0	41.1	5.5	12.5	17.9	49.0	46.6	95.6
2	Prescribed Payment Amount from EB-2010-0008 ² (\$/MWh)	35.78	35.78	N/A	30.0	30.0	N/A	51.52	51.52	N/A
3	Indicated Production Revenue (\$M) (line 1 x line 2)	718.6	752.4	1,471.1	164.3	373.8	538.0	2,524.5	2,400.8	4,925.3
4	Board Approved Revenue Requirement ³ (\$M)	826.6	826.2	1,652.8	246.4	505.5	751.9	2,790.4	2,877.6	5,668.0
5	Revenue Requirement Deficiency (\$M) (line 4 - line 3)	108.0	73.7	181.7	82.1	131.8	213.9	265.9	476.8	742.7

Notes:

- 1 Prev. Reg. Hydro from EB-2013-0321, Ex. N2-1-1, Table 4, line 1.
 Newly Reg. Hydro from EB-2013-0321, Ex. N2-1-1, Table 7, line 2.
 Nuclear Forecast production increased by 0.5 TWh in each of 2014 and 2015 per EB-2013-0321 Decision with Reasons, page 39.

Line No.	Item	2014	2015	Total
		(a)	(b)	(c)
1a	Forecast Production from EB-2013-0321, Ex. N2-1-1, Chart 6	48.5	46.1	94.6
2a	Board Adjustments - EB-2013-0321 Decision, p. 39	0.5	0.5	1.0
3a	Board Approved Test Period Forecast Production	49.0	46.6	95.6

- 2 Prev. Reg. Hydro from EB-2010-0008 Payment Amounts Order, Appendix B, Table 1, line 3.
 As Newly Regulated Hydroelectric was not prescribed at the time of EB-2010-0008, amounts shown assume a forecast market based price of \$30.00/MWh for 2014 and 2015 (EB-2013-0321, Ex. I1-1-2, page 1, lines 26-27).
 Nuclear from EB-2010-0008 Payment Amounts Order, Appendix C, Table 1, line 3.
- 3 From Payment Amounts Order, App. A, Table 1 (previously regulated hydroelectric), App. C, Table 1 (newly regulated hydroelectric) and App. A, Table 3 (nuclear).

Numbers may not add due to rounding.

Filed: 2014-12-01
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 Appendix A
 Table 5a

Table 5a

Summary of Proposed Capitalization and Cost of Capital: January 1, 2014 to December 31, 2014¹

Line No.	Capitalization	Principal (\$M)	Component (%)	Cost Rate (%)	Cost of Capital (\$M)
		(a)	(b)	(c)	(d)
	Capitalization and Return on Capital:				
1	Short-term Debt	192.2	1.9%	1.87%	7.0
2	Existing/Planned Long-Term Debt	3,372.7	33.9%	4.85%	163.6
3	Other Long-Term Debt Provision	1,712.1	17.2%	4.85%	83.0
4	Total Debt	5,277.0	53.0%	4.81%	253.6
5	Common Equity	4,679.6	47.0%	9.36%	438.0
6	Rate Base Financed by Capital Structure	9,956.7	87.8%	6.95%	691.6
7	Adjustment for Lesser of UNL or ARC	1,389.5	12.2%	5.37%	74.6
8	Rate Base	11,346.1	100%	6.75%	766.2

Notes:

- 1 Amounts in table as per EB-2013-0321, Ex. C1-1-1, Table 2, updated to reflect increase in cost rate for equity from 8.98% to 9.36% as described in Ex. N2-1-1.

Numbers may not add due to rounding.

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 EB-2013-0321
 Draft Payment Amounts Order
 Appendix A
 Table 5b

Table 5b
Summary of Board Approved Capitalization and Cost of Capital: January 1, 2014 to December 31, 2014

Line No.	Capitalization	Note	Principal (\$M)	Component (%)	Cost Rate (%)	Cost of Capital (\$M)
			(a)	(b)	(c)	(d)
	Capitalization and Return on Capital:					
1	Short-term Debt	1	192.2	2.0%	1.87%	7.0
2	Existing/Planned Long-Term Debt	1	3,372.7	34.3%	4.85%	163.6
3	Other Long-Term Debt Provision	1, 2	1,848.7	18.8%	4.85%	89.7
4	Total Debt		5,413.6	55.0%	4.81%	260.2
5	Common Equity	2	4,429.3	45.0%	9.36%	414.6
6	Rate Base Financed by Capital Structure	3	9,843.0	87.6%	6.86%	674.8
7	Adjustment for Lesser of UNL or ARC	4	1,389.5	12.4%	5.37%	74.6
8	Rate Base	3	11,232.4	100%	6.67%	749.4

Notes:

- 1 Long- and short-term debt cost rates as proposed by OPG were approved by the Board (EB-2013-0321 Decision with Reasons, p. 117).
- 2 The Board approved a Debt / Equity ratio of 55% debt, 45% equity (EB-2013-0321 Decision with Reasons, p. 115) and a 9.36% return on common equity (EB-2013-0321 Decision with Reasons, p. 117).
- 3 Reflects changes made per EB-2013-0321 Decision with Reasons, pp. 21 and 30, regarding hydroelectric in-service additions excluding the Niagara Tunnel and the Niagara Tunnel in-service additions, respectively.
- 4 The Board accepted OPG's proposed Adjustment for Lesser of UNL or ARC , the value for which is shown on Payment Amounts Order, App. A, Table 5a, line 7.

Numbers may not add due to rounding.

Filed: 2014-12-01
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 Draft Payment Amounts Order
 Appendix A
 Table 6a

Table 6a

Summary of Proposed Capitalization and Cost of Capital: January 1, 2015 to December 31, 2015¹

Line No.	Capitalization	Principal (\$M)	Component (%)	Cost Rate (%)	Cost of Capital (\$M)
		(a)	(b)	(c)	(d)
	Capitalization and Return on Capital:				
1	Short-term Debt	192.2	1.9%	2.89%	9.0
2	Existing/Planned Long-Term Debt	3,481.6	34.9%	4.86%	169.2
3	Other Long-Term Debt Provision	1,606.6	16.1%	4.86%	78.1
4	Total Debt	5,280.4	53.0%	4.85%	256.2
5	Common Equity	4,682.6	47.0%	9.53%	446.3
6	Rate Base Financed by Capital Structure	9,963.0	88.4%	7.05%	702.5
7	Adjustment for Lesser of UNL or ARC	1,308.8	11.6%	5.37%	70.3
8	Rate Base	11,271.8	100%	6.86%	772.8

Notes:

- 1 Amounts in table as per EB-2013-0321, Ex. C1-1-1, Table 1, updated to reflect increase in cost rate for equity from 8.98% to 9.53% as described in Ex. N2-1-1.

Numbers may not add due to rounding.

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 Appendix A
 Table 6b

Table 6b
Summary of Board Approved Capitalization and Cost of Capital: January 1, 2015 to December 31, 2015

Line No.	Capitalization	Note	Principal (\$M)	Component (%)	Cost Rate (%)	Cost of Capital (\$M)
			(a)	(b)	(c)	(d)
	Capitalization and Return on Capital:					
1	Short-term Debt	1	192.2	2.0%	2.89%	9.0
2	Existing/Planned Long-Term Debt	1	3,481.6	35.4%	4.86%	169.2
3	Other Long-Term Debt Provision	1, 2	1,738.1	17.7%	4.86%	84.5
4	Total Debt		5,411.9	55.0%	4.85%	262.6
5	Common Equity	2	4,427.9	45.0%	9.30%	411.8
6	Rate Base Financed by Capital Structure	3	9,839.8	88.3%	6.85%	674.4
7	Adjustment for Lesser of UNL or ARC	4	1,308.8	11.7%	5.37%	70.3
8	Rate Base	3	11,148.6	100%	6.68%	744.7

Notes:

- 1 Long- and short-term debt cost rates as proposed by OPG were approved by the Board (EB-2013-0321 Decision with Reasons, p. 117).
- 2 The Board approved a Debt / Equity ratio of 55% debt, 45% equity (EB-2013-0321 Decision with Reasons, p. 115). A 2015 return on common equity of 9.30% is based on the Board's ROE published on November 20, 2014 (per EB-2013-0321 Decision with Reasons, p. 117).
- 3 Reflects changes made per EB-2013-0321 Decision with Reasons, pp. 21 and 30, regarding hydroelectric in-service additions excluding the Niagara Tunnel and the Niagara Tunnel in-service additions, respectively.
- 4 The Board accepted OPG's proposed Adjustment for Lesser of UNL or ARC, the value for which is shown on Payment Amounts Order, App. A, Table 6a, line 7.

Numbers may not add due to rounding.

Filed: 2014-12-01
 EB-2013-0321
 Draft Payment Amounts Order
 Appendix A
 Table 7

Table 7
 Summary of Changes in Regulatory Income Taxes for Prescribed Facilities (\$M)
 Year Ending December 31, 2014

Line No.	Particulars	Note	OPG Proposed	Board Adjustment	Board Approved
			(a)	(b)	(c)
			Note 1		
	Determination of Regulatory Taxable Income				
1	Regulatory Earnings Before Tax	2	598.6	(22.8)	575.7
	Additions for Regulatory Tax Purposes:				
2	Depreciation and Amortization	3	418.0	(1.2)	416.7
3	Nuclear Waste Management Expenses		59.3	0.0	59.3
4	Receipts from Nuclear Segregated Funds		62.6	0.0	62.6
5	Pension and OPEB/SPP Accrual	4	675.8	(675.8)	0.0
6	Regulatory Asset Amortization - Bruce Lease Net Revenues Variance Account		41.9	0.0	41.9
7	Regulatory Liability Amortization - Income and Other Taxes Variance Account		(12.4)	0.0	(12.4)
8	Adjustment Related to Financing Cost for Nuclear Liabilities		74.6	0.0	74.6
9	Taxable SR&ED Investment Tax Credits of Prior Periods		14.8	0.0	14.8
10	Other		45.9	0.0	45.9
11	Total Additions		1,380.5	(677.0)	703.4
	Deductions for Regulatory Tax Purposes:				
12	Capital Cost Allowance	3	419.0	(22.3)	396.6
13	Cash Expenditures for Nuclear Waste & Decommissioning		148.8	0.0	148.8
14	Contributions to Nuclear Segregated Funds		170.1	0.0	170.1
15	Pension Plan Contributions	4	357.6	(357.6)	0.0
16	OPEB/SPP Payments	4	89.6	(89.6)	0.0
17	Reversal of Return on Rate Base Recorded in Capacity Refurbishment Variance Account		0.0	0.0	0.0
18	SR&ED Qualifying Capital Expenditures		0.0	0.0	0.0
19	Other		0.5	0.0	0.5
20	Total Deductions		1,185.6	(469.5)	716.1
21	Regulatory Taxable Income Before Tax Loss Carry-Over (line 1 + line 11 - line 20)		793.5	(230.4)	563.1
22	Tax Loss Carry-Over	5	0.0	(284.0)	(284.0)
23	Regulatory Taxable Income After Tax Loss Carry-Over (line 21 + line 22)		793.5	(514.4)	279.1
24	Regulatory Income Taxes - Federal (line 23 x line 28)		119.0	(77.1)	41.9
25	Regulatory Income Taxes - Provincial (line 23 x (line 29 + line 30))		79.3	(51.4)	27.9
26	Regulatory Income Taxes - SR&ED Investment Tax Credits		(10.4)	0.0	(10.4)
27	Total Regulatory Income Taxes (line 24 + line 25 + line 26)		188.0	(128.5)	59.4
	Income Tax Rate:				
28	Federal Tax		15.00%	0.0	15.00%
29	Provincial Tax		11.00%	0.0	11.00%
30	Provincial Manufacturing & Processing Profits Deduction		-1.00%	0.0	-1.00%
31	Total Income Tax Rate		25.00%	0.0	25.00%

For notes see Table 7a.

Numbers may not add due to rounding.

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 Draft Payment Amounts Order
 Appendix A
 Table 7a

Table 7a
 Notes to Table 7
 Summary of Changes in Regulatory Income Taxes for Prescribed Facilities (\$M)
Year Ending December 31, 2014

Notes:

1 Amounts are those presented in J11.12, Att. 1

2 Regulatory Earnings Before Tax are calculated as follows:

Line No.	Item	Reference for Col. (c)	OPG Proposed	Board Adjustment	Board Approved
			(a)	(b)	(c)
			Note 1		
1a	After Tax Return on Equity	Payment Amounts Order, App. A, Table 5b, line 5, col. (d)	438.0	(23.4)	414.6
2a	Less: Bruce Lease Net Revenues	Payment Amounts Order, App. A, Table 3, line 20, col. (c)	39.7	0.0	39.7
3a	Single Payment Amounts Adjustment		12.3	129.1	141.4
4a		line 1a - line 2a + line 3a	410.6	105.7	516.3
5a	Additions for Regulatory Tax Purposes	line 11	1,380.5	(677.0)	703.4
6a	Deductions for Regulatory Tax Purposes	line 20	1,185.6	(469.5)	716.1
7a		line 4a + line 5a - line 6a	605.5	(101.8)	503.7
8a	Regulatory Income Taxes Before Tax Loss Carry-Over - Federal	(lines 7a + 14a + 26) x line 28 / (1 - line 31)	119.0	(34.6)	84.5
9a	Regulatory Income Taxes Before Tax Loss Carry-Over - Provincial	(lines 7a + 14a + 26) x (lines 29 + 30) / (1 - line 31)	79.3	(23.0)	56.3
10a	Regulatory Income Taxes - SR&ED Investment Tax Credits	line 26	(10.4)	0.0	(10.4)
11a	Total Regulatory Income Taxes Before Loss Carry-Over	line 8a + line 9a + line 10a	188.0	(57.6)	130.4
12a	Decrease in Regulatory Income Taxes Due to Tax Loss Carry-Over - Federal	line 22 x line 28	0.0	(42.6)	(42.6)
13a	Decrease in Regulatory Income Taxes Due to Tax Loss Carry-Over - Provincial	line 22 x (line 29 + line 30)	0.0	(28.4)	(28.4)
14a	Reduction in Total Regulatory Income Taxes Due to Tax Loss Carry-Over	line 12a + line 13a	0.0	(71.0)	(71.0)
15a	Regulatory Income Taxes After Tax Loss Carry-Over - Federal	line 8a + line 12a	119.0	(77.1)	41.9
16a	Regulatory Income Taxes After Tax Loss Carry-Over - Provincial	line 9a + line 13a	79.3	(51.4)	27.9
17a	Regulatory Income Taxes - SR&ED Investment Tax Credits	line 26	(10.4)	0.0	(10.4)
18a	Total Regulatory Income Taxes After Tax Loss Carry-Over	line 15a + line 16a + line 17a	188.0	(128.6)	59.4
19a	After Tax Return on Equity	line 1a	438.0	(23.4)	414.6
20a	Less: Bruce Lease Net Revenues	line 2a	39.7	0.0	39.7
21a	Add: Total Regulatory Income Taxes After Tax Loss Carry-Over	line 18a	188.0	(128.6)	59.4
22a	Single Payment Amounts Adjustment		12.3	129.1	141.4
23a	Regulatory Earnings Before Tax	lines 19a - 20a + 21a + 22a	598.6	(22.9)	575.7

3 Board-approved amounts for depreciation and amortization expense and Capital Cost Allowance reflect adjustments resulting from Board-adjusted hydroelectric in-service amounts, including the Niagara Tunnel, as described in Payment Amounts Order, Table 1a, note 2 and Table 2a, note 3. The CCA adjustment in 2014 includes corresponding reductions to early CCA claimed by OPG in prior years for capital expenditures on the Niagara Tunnel prior to its coming in service.

4 As a result of the Board's direction to set approved pension and OPEB costs equal to corresponding cash amounts (EB-2013-0321 Decision with Reasons, p. 87), in calculating Board-approved regulatory income taxes, no addition to regulatory earnings before tax is required for accrual pension and OPEB costs and no corresponding deduction is required for pension and OPEB cash amounts. Regulatory taxable income at line 21, col. (c) reflects the deduction for the cash pension and OPEB amounts, as these amounts are deducted as part of OM&A expenses in calculating regulatory earnings before tax at line 1, col. (c).

5 Tax loss carry-over in col. (c) consists of the application of the 2013 nuclear regulatory tax loss of \$211.6M as directed by the Board (Decision with Reasons, p. 101) to the nuclear portion of the 2014 regulatory taxable income, followed by the carry-back of a \$72.4M portion of the 2015 forecast stand-alone nuclear regulatory tax loss (Payment Amounts Order, App. A, Table 8, line 22, col. (c)), up to the amount of the remaining nuclear regulatory taxable income in 2014.

Numbers may not add due to rounding.

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 Appendix A
 Table 8

Table 8
 Summary of Changes in Regulatory Income Taxes for Prescribed Facilities (\$M)
 Year Ending December 31, 2015

Line No.	Particulars	Note	OPG Proposed (a)	Board Adjustment (b)	Board Approved (c)
			Note 1		
	Determination of Regulatory Taxable Income				
1	Regulatory Earnings Before Tax	2	517.1	(230.8)	286.3
	Additions for Regulatory Tax Purposes:				
2	Depreciation and Amortization	3	433.6	(1.5)	432.1
3	Nuclear Waste Management Expenses		62.2	0.0	62.2
4	Receipts from Nuclear Segregated Funds		116.5	0.0	116.5
5	Pension and OPEB/SPP Accrual	4	618.1	(618.1)	0.0
6	Regulatory Asset Amortization - Bruce Lease Net Revenues Variance Account		0.0	0.0	0.0
7	Regulatory Liability Amortization - Income and Other Taxes Variance Account		0.0	0.0	0.0
8	Adjustment Related to Financing Cost for Nuclear Liabilities		70.3	0.0	70.3
9	Taxable SR&ED Investment Tax Credits of Prior Periods		10.4	0.0	10.4
10	Other		49.7	0.0	49.7
11	Total Additions		1,360.8	(619.6)	741.3
	Deductions for Regulatory Tax Purposes:				
12	Capital Cost Allowance	3	467.0	(5.7)	461.3
13	Cash Expenditures for Nuclear Waste & Decommissioning		197.5	0.1	197.6
14	Contributions to Nuclear Segregated Funds		172.8	0.0	172.8
15	Pension Plan Contributions	4	407.6	(407.6)	0.0
16	OPEB/SPP Payments	4	95.8	(95.8)	0.0
17	Reversal of Return on Rate Base Recorded in Capacity Refurbishment Variance Account		0.0	0.0	0.0
18	SR&ED Qualifying Capital Expenditures		0.0	0.0	0.0
19	Other		0.5	0.0	0.5
20	Total Deductions		1,341.2	(509.0)	832.2
21	Regulatory Taxable Income Before Tax Loss Carry-Over (line 1 + line 11 - line 20)		536.6	(341.3)	195.3
22	Tax Loss Carry-Over	5	0.0	72.4	72.4
23	Regulatory Taxable Income After Tax Loss Carry-Over (line 21 + line 22)		536.6	(268.9)	267.7
24	Regulatory Income Taxes - Federal (line 23 x line 28)		80.5	(40.3)	40.2
25	Regulatory Income Taxes - Provincial (line 23 x (line 29 + line 30))		53.7	(26.9)	26.8
26	Regulatory Income Taxes - SR&ED Investment Tax Credits		(10.4)	0.0	(10.4)
27	Total Regulatory Income Taxes (line 24 + line 25 + line 26)		123.8	(67.2)	56.5
	Income Tax Rate:				
28	Federal Tax		15.00%	0.0	15.00%
29	Provincial Tax		11.00%	0.0	11.00%
30	Provincial Manufacturing & Processing Profits Deduction		-1.00%	0.0	-1.00%
31	Total Income Tax Rate		25.00%	0.0	25.00%

For notes see Table 8a.

Numbers may not add due to rounding.

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Appendix A
Table 8a

Table 8a
Notes to Table 8
Summary of Changes in Regulatory Income Taxes for Prescribed Facilities (\$M)
Year Ending December 31, 2015

Notes:

1 Amounts are those presented in J11.12, Att. 1

2 Regulatory Earnings Before Tax are calculated as follows:

Line No.	Item	Reference for Col. (c)	OPG Proposed (a)	Board Adjustment (b)	Board Approved (c)
			Note 1		
1a	After Tax Return on Equity	Payment Amounts Order, App. A, Table 6b, line 5, col. (d)	446.3	(34.5)	411.8
2a	Less: Bruce Lease Net Revenues	Payment Amounts Order, App. A, Table 3, line 20, col. (f)	40.6	0.0	40.6
3a	Single Payment Amounts Adjustment		(12.3)	(129.1)	(141.4)
4a		line 1a - line 2a + line 3a	393.3	(163.5)	229.8
5a	Additions for Regulatory Tax Purposes	line 11	1,360.8	(619.6)	741.3
6a	Deductions for Regulatory Tax Purposes	line 20	1,341.2	(509.0)	832.2
7a		line 4a + line 5a - line 6a	412.9	(274.1)	138.8
8a	Regulatory Income Taxes Before Tax Loss Carry-Over - Federal	(lines 7a + 14a + 26) x line 28 / (1 - line 31)	80.5	(51.2)	29.3
9a	Regulatory Income Taxes Before Tax Loss Carry-Over - Provincial	(lines 7a + 14a + 26) x (lines 29 + 30) / (1 - line 31)	53.7	(34.1)	19.5
10a	Regulatory Income Taxes - SR&ED Investment Tax Credits	line 26	(10.4)	0.0	(10.4)
11a	Total Regulatory Income Taxes Before Loss Carry-Over	line 8a + line 9a + line 10a	123.8	(85.3)	38.4
12a	Increase in Regulatory Income Taxes Due to Tax Loss Carry-Over - Federal	line 22 x line 28	0.0	10.9	10.9
13a	Increase in Regulatory Income Taxes Due to Tax Loss Carry-Over - Provincial	line 22 x (line 29 + line 30)	0.0	7.2	7.2
14a	Reduction in Total Regulatory Income Taxes Due to Tax Loss Carry-Over	line 12a + line 13a	0.0	18.1	18.1
15a	Regulatory Income Taxes After Tax Loss Carry-Over - Federal	line 8a + line 12a	80.5	(40.3)	40.2
16a	Regulatory Income Taxes After Tax Loss Carry-Over - Provincial	line 9a + line 13a	53.7	(26.9)	26.8
17a	Regulatory Income Taxes - SR&ED Investment Tax Credits	line 26	(10.4)	0.0	(10.4)
18a	Total Regulatory Income Taxes After Tax Loss Carry-Over	line 15a + line 16a + line 17a	123.8	(67.3)	56.5
19a	After Tax Return on Equity	line 1a	446.3	(34.5)	411.8
20a	Less: Bruce Lease Net Revenues	line 2a	40.6	0.0	40.6
21a	Add: Total Regulatory Income Taxes After Tax Loss Carry-Over	line 18a	123.8	(67.3)	56.5
22a	Single Payment Amounts Adjustment		(12.3)	(129.1)	(141.4)
23a	Regulatory Earnings Before Tax	lines 19a - 20a + 21a + 22a	517.1	(230.8)	286.3

3 See Payment Amounts Order, App. A, Table 7a, Note 3.

4 See Payment Amounts Order, App. A, Table 7a, Note 4.

5 Tax loss carry-over in col. (c) reflects the carry-back of a \$72.4M portion of the 2015 forecast stand-alone nuclear regulatory tax loss to 2014, up to the amount of the nuclear portion of the 2014 regulatory taxable income, as described in Payment Amounts Order, App. A, Table 7a, Note 5.

Numbers may not add due to rounding.

Filed: 2014-12-01
 EB-2013-0321
 Draft Payment Amounts Order
 Appendix A
 Table 9

Table 9
 Annualized Residential Consumer Impact
 Board Approved Revenue Requirement
Test Period January 1, 2014 to December 31, 2015

Line No.	Description	Amount
		(a)
1	Typical Consumption¹ (kWh/Month)	842
2	Typical Usage of OPG Generation (kWh/Month) (line 1 x line 11)	461
3	Typical Bill² (\$/Month)	118.69
4	Typical Bill Impact (\$/Month) (line 2 x line 8 / 1000)	2.53
5	Typical Bill Impact (%) (line 4 / line 3)	2.1%
6	Current OPG weighted average Rate ³ (\$/MWh)	49.52
7	Payment Amounts Order OPG test period weighted average Rate ³ (\$/MWh)	55.01
8	Change in OPG weighted average Rate (\$/MWh) (line 7 - line 6)	5.49
9	Payment Amounts Order Forecast 2014-15 OPG Regulated Production ⁴ (TWh)	154.6
10	Forecast of Provincial Demand ⁵ (TWh)	282.4
11	OPG Proportion of Consumer Usage (line 9 / line 10)	54.8%

Notes:

- 1 From EB-2013-0321, Ex. I1-1-2, Table 1, line 1.
- 2 From EB-2013-0321, Ex. I1-1-2, Table 1, line 3.
- 3 From Payment Amounts Order, Appendix A, Table 9a, line 11.
- 4 From Payment Amounts Order, Appendix A, Table 9a, line 7.
- 5 From EB-2013-0321, Ex. I1-1-2, Table 1, line 10.

Numbers may not add due to rounding.

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 Draft Payment Amounts Order
 Appendix A
 Table 9a

Table 9a
 Computation of Percent Change in Payment Amounts
EB-2010-0008/EB-2012-0002 to EB-2013-0321

Line No.	Description	Note	EB-2010-0008/ EB-2012-0002 Board Approved Payment Amounts	EB-2013-0321 Payment Amounts Order	Percent Change In Payment Amounts
			(a)	(b)	(c)
1	Previously Regulated Hydroelectric Rate Including Rider (\$/MWh)	1	38.82	44.28	14%
2	Newly Regulated Hydroelectric Rate (\$/MWh)	2	30.00	41.93	40%
3	Nuclear Rate Including Rider (\$/MWh)	3	57.79	62.08	7%
4	Forecast 2014-15 Previously Regulated Hydroelectric Production (TWh)	4	41.1	41.1	
5	Forecast 2014-15 Newly Regulated Hydroelectric Production (TWh)	4	17.9	17.9	
6	Forecast 2014-15 Nuclear Production (TWh)	4	95.6	95.6	
7	Total 2014-15 Production (TWh) (line 4 + line 5 + line 6)		154.6	154.6	
8	Previously Regulated Hydroelectric Portion of Production-Weighted Average Rate (\$/MWh) (line 1 x line 4 / line 7)		10.32	11.77	
9	Newly Regulated Hydroelectric Portion of Production-Weighted Average Rate (\$/MWh) (line 2 x line 5 / line 7)		3.48	4.86	
10	Nuclear Portion of Production-Weighted Average Rate (\$/MWh) (line 3 x line 6 / line 7)		35.72	38.38	
11	Total Production-Weighted Average Rate (\$/MWh) (line 8 + line 9 + line 10)		49.52	55.01	
12	OVERALL CHANGE IN PAYMENT AMOUNTS FROM EB-2010-0008/EB-2012-0002 TO EB-2013-0321 ((line 11 col. (b) / line 11 col. (a)) -1)				11.1%

Notes:

- Col. (a) is payment amount from EB-2010-0008 Payment Amounts Order, Appendix B, Table 1, line 3 (\$35.78/MWh) plus Hydroelectric Rider 2013-A from EB-2012-0002 Payment Amounts Order, pg. 4, para. 3 (\$3.04/MWh).
 Col. (b) amount is payment amount from EB-2013-0321 Payment Amounts Order, App. B, Table 1, line 3, plus EB-2012-0002 Approved Hydroelectric Rider 2014-A (\$2.02/MWh) multiplied by 2014 previously regulated hydroelectric production from EB-2013-0321 Payment Amounts Order, App. A, Table 4, line 1, col. (a) divided by 2014-15 Test Period previously regulated hydroelectric production from EB-2013-0321 Payment Amounts Order, App. B, Table 1, line 2, plus Test Period Deferral & Variance Account amortization for previously regulated hydroelectric from EB-2013-0321 Payment Amounts Order, App. A, Table 1, line 25, col. (f), divided by 2014-15 Test Period previously regulated hydroelectric production from EB-2013-0321 Payment Amounts Order, App. B, Table 1, line 2.
- As Newly Regulated Hydroelectric was not prescribed at the time of EB-2010-0008, amount shown in col. (a) assumes a forecast market based price of \$30.00/MWh for 2014 and 2015 (EB-2013-0321, Ex. I1-1-2, page 1, lines 26-27).
 Col. (b) amount is payment amount from EB-2013-0321 Payment Amounts Order, App. C, Table 1.
- Col. (a) is payment amount from EB-2010-0008 Payment Amounts Order, Appendix C, Table 1, line 3 (\$51.52/MWh) plus Nuclear Rider 2013-A from EB-2012-0002 Payment Amounts Order, pg. 5, para. 6 (\$6.27/MWh).
 Col. (b) amount is payment amount from EB-2013-0321 Payment Amounts Order, App. D, Table 1, line 3, plus EB-2012-0002 Approved Nuclear Rider 2014-A (\$4.18/MWh) multiplied by 2014 nuclear production from EB-2013-0321 Payment Amounts Order, App. A, Table 4, line 1, col. (g) divided by 2014-15 Test Period nuclear production from EB-2013-0321 Payment Amounts Order, App. D, Table 1, line 2, plus Test Period Deferral & Variance Account amortization for nuclear from EB-2013-0321 Payment Amounts Order, App. A, Table 1, line 25, col. (i), divided by 2014-15 Test Period nuclear production from EB-2013-0321 Payment Amounts Order, App. D, Table 1, line 2.
- Prev. Reg. Hydro from EB-2013-0321 Payment Amounts Order, App. B, Table 1, line 2.
 Newly Reg. Hydro from EB-2013-0321 Payment Amounts Order, App. C, Table 1, line 2, col. (c).
 Nuclear from EB-2013-0321 Payment Amounts Order, App. D, Table 1, line 2.
 Forecast production is held constant in cols. (a) and (b) at values approved in the EB-2013-0321 Payment Amounts Order in order to isolate the effect of the overall change in payment amounts.

Numbers may not add due to rounding.

Filed: 2014-12-01
EB-2013-0321
Draft Payment Amounts Order
Appendix B
Table 1

Table 1
Payment Amount and Rider - Previously Regulated Hydroelectric
Test Period January 1, 2014 to December 31, 2015

Line No.	Description	2014-2015 Test Period
		(a)
	<u>PAYMENT AMOUNT:</u>	
1	Revenue Requirement ¹ (\$M)	1,652.8
2	Forecast Production ² (TWh)	41.1
3	Payment Amount ³ (\$/MWh) (line 1 / line 2)	40.20
	<u>DEFERRAL AND VARIANCE ACCOUNT PAYMENT RIDER:</u>	
4	2015 Payment Rider ⁴ (\$/MWh)	6.04

Notes:

- 1 From Payment Amounts Order, Appendix A, Table 1, line 24.
- 2 From Payment Amounts Order, Appendix A, Table 4, line 1.
- 3 Payment amount shown becomes effective November 1, 2014.
- 4 From Payment Amounts Order Appendix E, Table 1, line 15.

Numbers may not add due to rounding.

Filed: 2014-12-01
EB-2013-0321
Draft Payment Amounts Order
Appendix C
Table 1

Table 1
Payment Amount - Newly Regulated Hydroelectric
July 1, 2014 to December 31, 2015

Line No.	Description	July 1 - December 31 2014	2015	July 1, 2014 - December 31, 2015 Total
		(a)	(b)	(c)
	<u>PAYMENT AMOUNT:</u>			
1	Revenue Requirement ¹ (\$M)	246.4	505.5	751.9
2	Forecast Production ² (TWh)	5.5	12.5	17.9
3	Payment Amount ³ (\$/MWh) (line 1 / line 2)			41.93

Notes:

- 1 Col. (a) is 2014 Newly Regulated Hydroelectric Revenue Requirement (from Payment Amounts Order, App. A, Table 2, col. (c), line 24) times 0.5. Col. (b) from Payment Amounts Order, Appendix A, Table 2, col. (f), line 24.
- 2 From Ex. N2-1-1 Table 7, line 2.
- 3 Payment amount shown becomes effective November 1, 2014.

Numbers may not add due to rounding.

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EB-2013-0321
Draft Payment Amounts Order
Appendix D
Table 1

Table 1
Payment Amount and Rider - Nuclear
Test Period January 1, 2014 to December 31, 2015

Line No.	Description	2014-2015 Test Period
		(a)
	<u>PAYMENT AMOUNT:</u>	
1	Revenue Requirement ¹ (\$M)	5,668.0
2	Forecast Production ² (TWh)	95.6
3	Payment Amount ³ (\$/MWh) (line 1 / line 2)	59.29
	<u>DEFERRAL AND VARIANCE ACCOUNT PAYMENT RIDER:</u>	
4	2015 Payment Rider ⁴ (\$/MWh)	1.33

Notes:

- 1 From Payment Amounts Order, Appendix A, Table 3, line 24.
- 2 From Payment Amounts Order, Appendix A, Table 4, line 1.
- 3 Payment amount shown becomes effective November 1, 2014.
- 4 From Payment Amounts Order Appendix F Table 1, line 18.

Numbers may not add due to rounding.

Filed: 2014-12-01
 EB-2013-0321
 Draft Payment Amounts Order
 Appendix E
 Table 1

Table 1
Calculation of Deferral and Variance Account Recovery Payment Rider - Previously Regulated Hydroelectric (\$M)

Line No.	Account	Actual Balance at December 31, 2013 ¹	EB-2012-0002 Board Approved Amortization 2014 ²	(a)-(b) Actual 2013 Balance Less 2014 Approved Amortization	Board Approved Recovery Period (Months)	Board Approved Amortization 2015 ³
		(a)	(b)	(c)	(d)	(e)
1	Hydroelectric Water Conditions Variance	22.4	6.8	15.6	N/A	N/A
2	Ancillary Services Net Revenue Variance - Hydroelectric	15.8	13.6	2.2	N/A	N/A
3	Hydroelectric Incentive Mechanism Variance	(5.0)	N/A	(5.0)	12	(5.0)
4	Hydroelectric Surplus Baseload Generation Variance	19.2	N/A	19.2	12	19.2
5	Income and Other Taxes Variance - Hydroelectric	(1.1)	(1.0)	(0.1)	N/A	N/A
6	Tax Loss Variance - Hydroelectric	19.7	19.3	0.5	N/A	N/A
7	Capacity Refurbishment Variance - Hydroelectric ⁴	112.7	N/A	112.7	12	112.7
8	Pension and OPEB Cost Variance - Nuclear - Historic	1.0	1.0	0.0	N/A	N/A
9	Pension and OPEB Cost Variance - Nuclear - Future	11.3	0.8	10.5	N/A	N/A
10	Pension and OPEB Cost Variance - Nuclear - 2013 Additions	18.6	N/A	18.6	N/A	N/A
11	Impact for USGAAP Deferral - Hydroelectric	1.2	1.1	0.0	N/A	N/A
12	Hydroelectric Deferral and Variance Over/Under Recovery Variance	1.3	(1.5)	2.9	N/A	N/A
13	Total (lines 1 through 12)	217.3	40.2	177.2		127.0
14	Forecast 2015 Production⁵ (TWh)					21.0
15	Previously Regulated Hydroelectric Payment Rider (\$/MWh) (line 13 / line 14)					6.04

Notes:

- 1 From Ex. N2-1-1, Table 9, col. (a).
- 2 From EB-2012-0002 Payment Amounts Order Appendix B, Table B-1, with the exception of lines 3, 4, 7 and 10. As proposed by OPG, no additional amortization for 2014 is approved in this Payment Amounts Order.
- 3 For lines 3, 4 and 7, amount is col. (c) amount x 12 months / recovery period in col. (d).
- 4 Amortization period for Capacity Refurbishment Variance Account - Hydroelectric changed from OPG-proposed 24 months to Board-approved 12 months, per EB-2013-0321 Decision with Reasons, p. 119.
- 5 From Payment Amounts Order, Appendix A, Table 4, col. (b), line 1.

Numbers may not add due to rounding.

Filed: 2014-12-01
 EB-2013-0321
 Draft Payment Amounts Order
 Appendix F
 Table 1

Table 1
Calculation of Deferral and Variance Account Recovery Payment Rider - Nuclear (\$M)

Line No.	Account	Actual Balance at December 31, 2013 ¹	EB-2012-0002 Board Approved Amortization 2014 ²	(a)-(b) Actual 2013 Balance Less 2014 Approved Amortization	Board Approved Recovery Period (Months)	Board Approved Amortization 2015 ³
		(a)	(b)	(c)	(d)	(e)
1	Nuclear Liability Deferral	254.0	49.9	204.1	N/A	N/A
2	Nuclear Development Variance	56.5	N/A	56.5	12	56.5
3	Ancillary Services Net Revenue Variance - Nuclear	1.9	0.7	1.3	N/A	N/A
4	Capacity Refurbishment Variance - Nuclear - Capital Portion	5.7	N/A	5.7	12	5.7
5	Capacity Refurbishment Variance - Nuclear - Non-Capital Portion	8.9	4.7	4.1	N/A	N/A
6	Bruce Lease Net Revenues Variance - Derivative Sub-Account	214.4	27.0	187.4	N/A	N/A
7	Bruce Lease Net Revenues Variance - Non-Derivative Sub-Account	138.2	15.0	123.3	N/A	N/A
8	Income and Other Taxes Variance - Nuclear	(17.9)	(13.0)	(4.9)	N/A	N/A
9	Tax Loss Variance - Nuclear	103.8	101.3	2.5	N/A	N/A
10	Pension and OPEB Cost Variance - Nuclear - Historic	20.7	20.9	(0.2)	N/A	N/A
11	Pension and OPEB Cost Variance - Nuclear - Future	231.8	17.2	214.7	N/A	N/A
12	Pension and OPEB Cost Variance - Nuclear - 2013 Additions	383.7	N/A	383.7	N/A	N/A
13	Impact for USGAAP Deferral - Nuclear	24.7	24.1	0.6	N/A	N/A
14	Pickering Life Extension Depreciation Variance	9.5	(37.5)	47.0	N/A	N/A
15	Nuclear Deferral and Variance Over/Under Recovery Variance	42.6	2.8	39.8	N/A	N/A
16	Total (lines 1 through 15)	1,478.5	213.0	1,265.5		62.2
17	Forecast 2015 Production⁴ (TWh)					46.6
18	Nuclear Payment Rider (\$/MWh) (line 16 / line 17)					1.33

Notes:

- 1 From Ex. N2-1-1, Table 10, col. (a).
- 2 From EB-2012-0002 Payment Amounts Order Appendix B, Table B-1, with the exception of lines 2, 4 and 12. As proposed by OPG, no additional amortization for 2014 is approved in this Payment Amounts Order.
- 3 For lines 2 and 4, amount is col. (c) amount x 12 months / recovery period in col. (d).
- 4 From Payment Amounts Order, Appendix A, Table 4, col. (h), line 1.

Appendix G: Deferral and Variance Accounts

CLEARANCE OF EXISTING DEFERRAL AND VARIANCE ACCOUNTS

With respect to the deferral and variance accounts established by O. Reg. 53/05 and the Board's decisions and orders in EB-2007-0905, EB-2009-0038, EB-2009-0174, EB-2010-0008, EB-2011-0090, EB-2011-0432 and EB-2012-0002, the Board approves the recovery of the December 31, 2013 balances in the accounts or portions of accounts, as provided the following table, over the twelve month period, January 1, 2015 through December 31, 2015.

Chart G-1

Account	Approved December 31, 2013 Balances (\$M)
Hydroelectric Incentive Mechanism Variance	(5.0)
Hydroelectric Surplus Baseload Generation Variance	19.2
Capacity Refurbishment Variance – Hydroelectric	112.7
Nuclear Development Variance	56.5
Capacity Refurbishment Variance – Nuclear - Capital Portion	5.7

The Board approves OPG's recovery of the above approved balances in the previously regulated hydroelectric deferral and variance accounts using a payment amount rider. A payment rider of \$6.04/MWh, as determined in Appendix E, Table 1, shall apply to OPG's previously regulated hydroelectric production for the period from January 1, 2015 to December 31, 2015.

The Board approves OPG's recovery of the above approved balances in the nuclear deferral and variance accounts using a payment amount rider. A payment rider of \$1.33/MWh, as determined in Appendix F, Table 1, shall apply to OPG's nuclear production for the period from January 1, 2015 to December 31, 2015.

For the period January 1, 2014 to October 31, 2014, OPG shall continue to record entries into the deferral and variance accounts established by O. Reg. 53/05 and the applicable previous decisions and orders of the Board pursuant to the methodologies established by O. Reg. 53/05 and such decisions and orders.

CONTINUING DEFERRAL AND VARIANCE ACCOUNTS

Unless otherwise stated in this Order, effective November 1, 2014, OPG shall continue to record entries into the deferral and variance accounts authorized by O. Reg. 53/05 and the applicable decisions and orders of the Board pursuant to the methodologies established by O. Reg. 53/05 and such decisions and orders, as outlined in OPG's Application at Ex. H1-3-1 and as summarized below. Unless otherwise stated in this Order, for the period from November 1, 2014 to December 31, 2014, OPG shall continue to record amortization entries into the applicable deferral and variance accounts pursuant to the EB-2012-0002 Payment Amounts Order.

Effective November 1, 2014, OPG shall record entries into deferral and variance accounts listed below as follows:

Hydroelectric Water Conditions Variance Account

The Hydroelectric Water Conditions Variance Account was originally approved in EB-2007-0905 for the previously regulated hydroelectric facilities. OPG shall continue this account and maintain separate sub-accounts for the previously and newly regulated hydroelectric prescribed assets. The account shall apply to the previously regulated hydroelectric facilities and to 21 of the newly regulated hydroelectric facilities. These 21 newly regulated hydroelectric facilities are listed in EB-2013-0321, Ex. E1-1-1 Appendix 1.

For the previously regulated hydroelectric facilities, OPG will continue to determine the hydroelectric production impact of changes in water conditions by entering the actual flow values into the same production forecast models used to calculate the Board-approved production forecast, holding all other variables constant. Deviations from forecast will be determined as the difference between the calculated production resulting from entering actual flows for the month into the forecast model and the energy production forecast approved by the Board. The revenue impact of the production variance recorded in the account for the previously regulated hydroelectric facilities will continue to be determined by multiplying the deviation from forecast, as described above, by the approved payment amount for these facilities. For production from the previously regulated hydroelectric facilities, OPG shall determine the revenue impact of the production variance by multiplying the deviation from forecast, as described above, by the approved payment amount of \$40.20/MWh.

Energy production forecasts for 21 of the newly regulated hydroelectric plants, listed in EB-2013-0321, Ex. E1-1-1 Appendix 1, are produced using similar computer models to those used to forecast production for the previously regulated hydroelectric facilities. The models convert forecast water availability to forecast energy production using historical median monthly flows as the basis for determining the monthly energy production forecasts. Similar to the previously regulated hydroelectric facilities, for these 21 facilities, OPG shall compute deviations of actual monthly flows from these historical median monthly flows in order to determine the production variance for purposes of the Hydroelectric Water Conditions Variance Account. OPG shall determine the revenue impact of the production variance by multiplying the deviation from forecast, as described above, by the approved payment amount of \$41.93/MWh.

In respect of production from the previously and the applicable 21 newly regulated hydroelectric facilities, OPG shall also record in this account changes in the gross revenue charge costs reflected in the revenue requirement approved by the Board, as a result of differences between imputed production from actual flows and forecast energy production described above. OPG shall determine amounts to be recorded in this account by multiplying the production deviation as described above by the applicable gross revenue charge rates.

In respect of production from the previously regulated hydroelectric facilities, OPG shall also record in this account any variations from the amounts payable to the St. Lawrence Seaway Management Corporation for the conveyance of water in the Welland Ship Canal reflected in the revenue requirement approved by the Board.

In respect of production from the applicable 21 newly regulated hydroelectric facilities, OPG shall also record in the account any variances from the amounts payable to the Government of Quebec for water rentals reflected in the revenue requirement approved by the Board.

Ancillary Services Net Revenue Variance Account – Hydroelectric

The Ancillary Services Net Revenue Variance Account – Hydroelectric was originally approved in EB-2007-0905 for the previously regulated hydroelectric facilities. The account shall apply to the previously and newly regulated hydroelectric facilities. OPG shall maintain separate sub-accounts for the previously and newly regulated hydroelectric prescribed assets.

OPG shall compare actual hydroelectric ancillary services net revenue to the forecast amount reflected in the revenue requirement approved by the Board (the “reference amount”). The monthly reference amount shall be 1/24 of the total forecast amount of \$110.9M (\$65.1M for the previously regulated hydroelectric facilities and \$45.8M for the newly regulated hydroelectric facilities) for 2014 and 2015 underpinning the two-year revenue requirement approved by the Board. The resulting monthly reference amount shall be \$4.62M (\$2.71M for the previously regulated hydroelectric facilities and \$1.91M for the newly regulated hydroelectric facilities). The difference shall be recorded in this variance account. The ancillary services for the regulated hydroelectric operations include black start capability, operating reserve, regulation service (formerly referred to as automatic generation control), and reactive support/voltage control service.

OPG shall ensure that amounts recorded in the account do not include those that OPG indicated it is not seeking to recover from, or refund to, ratepayers as part of the differences between the revenue requirement in its pre-filed evidence dated September 27, 2013 and the information based on OPG’s 2014-2016 Business Plan. These amounts are outlined in OPG’s Impact Statement dated December 6, 2013, as found at EB-2013-0321, Ex. N1-1-1 Chart 1.

Income and Other Taxes Variance Account

The Income and Other Taxes Variance Account was originally approved in EB-2007-0905. This account shall continue, and OPG shall attribute amounts recorded in the account to each of the previously regulated hydroelectric, newly regulated hydroelectric and nuclear prescribed assets.

This account shall continue to record the financial impact on the revenue requirement approved by the Board (the “reference amount”) of:

- Any differences in payments in lieu of corporate income or capital taxes that result from a legislative or regulatory change to the tax rates or rules of the *Income Tax Act* (Canada) and the *Taxation Act, 2007* (Ontario) (formerly the *Corporations Tax Act* (Ontario)), as modified by the regulations under the *Electricity Act, 1998*, and any differences in payments in lieu of property tax to the Ontario Electricity Financial Corporation that result from changes to the regulations under the *Electricity Act, 1998*.

- Any differences in municipal property taxes that result from a legislative or regulatory change to the tax rates or rules for OPG's prescribed assets under the *Assessment Act, 1990*.
- Any differences in payments in lieu of corporate income or capital taxes that result from a change in, or a disclosure of, a new assessing or administrative policy that is published in the public tax administration or interpretation bulletins by relevant federal or provincial tax authorities, or court decisions on other taxpayers.
- Any differences in payments in lieu of income or capital taxes that result from assessments or re-assessments (including re-assessments associated with the application of the tax rates and rules to OPG's regulated operations or changes in assessing or administrative policy including court decisions on other taxpayers).

The income tax provision reflected in the revenue requirement approved by the Board shall be used to calculate any variances in income taxes recorded in the Income and Other Taxes Variance Account. The income tax provision reflected in the revenue requirement approved by the Board is calculated in Appendix A, Tables 7 and 8. The monthly reference amount shall be 1/24 of the total forecast amount of \$115.9M for 2014 and 2015 underpinning the two-year revenue requirement approved by the Board. The monthly reference amount shall be \$4.83M.

Tax Loss Variance Account

The Tax Loss Variance Account was originally approved in EB-2009-0038. OPG shall continue to record only interest and amortization in the Tax Loss Variance Account during the period from November 1, 2014 to December 31, 2014. The previously regulated hydroelectric and nuclear balances remaining in this account at December 31, 2014 shall be transferred to the Hydroelectric Deferral and Variance Over/Under Recovery Variance Account and the Nuclear Deferral and Variance Over/Under Recovery Variance Account, respectively. Following this transfer, the Tax Loss Variance Account shall be terminated on December 31, 2014.

Impact for USGAAP Deferral Account

The Impact for USGAAP Deferral Account was originally approved in EB-2011-0432. OPG shall continue to record only interest and amortization in the Impact for USGAAP Deferral Account during the period from November 1, 2014 to December 31, 2014. The previously regulated

hydroelectric and nuclear balances remaining in this account at December 31, 2014 shall be transferred to the Hydroelectric Deferral and Variance Over/Under Recovery Variance Account and the Nuclear Deferral and Variance Over/Under Recovery Variance Account, respectively. Following this transfer, the Impact for USGAAP Deferral Account shall be terminated on December 31, 2014.

Pension and OPEB Cost Variance Account

The Pension and OPEB Cost Variance Account was originally approved in EB-2011-0090. This account recorded the difference between (i) the pension and OPEB costs, plus related income tax PILs, reflected in the current revenue requirement approved by the Board (the “reference amount”), and (ii) OPG’s actual pension and OPEB costs, and associated income tax impacts, for the previously regulated hydroelectric and nuclear prescribed generation facilities. Actual pension and OPEB costs used in the calculation of the difference were to be calculated using the same accounting standards as those used to derive the reference amount.

In EB-2012-0002, the approved December 31, 2012 balance in the Pension and OPEB Cost Variance Account was split into the Historic Recovery and Future Recovery components. In EB-2013-0321, OPG identified a third component, which comprised additions recorded in the account subsequent to December 31, 2012. OPG shall continue to track these components separately, with any remaining balance of the Historic Recovery component at December 31, 2014 transferred to the Hydroelectric Deferral and Variance Over/Under Recovery Variance Account and Nuclear Deferral and Variance Over/Under Recovery Variance Account, as applicable.

Effective November 1, 2014, OPG will record only amortization in this account. OPG shall not record any interest on the balance of this account.

Hydroelectric Incentive Mechanism Variance Account

The Hydroelectric Incentive Mechanism Variance Account was originally approved in EB-2010-0008 for the previously regulated hydroelectric facilities. Going forward, the account shall apply to the previously and newly regulated hydroelectric facilities. OPG shall maintain separate sub-accounts for the previously and newly regulated hydroelectric prescribed assets.

In its decision, the Board found that the current hydroelectric incentive mechanism (“HIM”) has encouraged appropriate use of the regulated hydroelectric facilities to supply energy in response to market prices. The Board has maintained the current structure of the incentive mechanism (and the corresponding variance account) but has specified that the unintended interaction of the HIM due to surplus baseload generation (“SBG”) conditions be eliminated. The Board directed OPG to achieve this by changing its monthly average hourly production threshold calculation used by the IESO for purposes of settling HIM revenues.

The Board also found that HIM net revenues are to continue to be shared between ratepayers and OPG using a 50:50 ratio. The resulting annual revenue requirement offset with respect to the HIM net revenues will be \$25.5M for 2014. The annual revenue requirement offset for 2015 will be \$29M. Accordingly, during the period from November 1, 2014 to December 31, 2014, the Hydroelectric Incentive Mechanism Variance Account will record a credit to ratepayers equal to 50 per cent of OPG’s total HIM net revenues from the prescribed hydroelectric facilities above \$8.5M, being 2/12 of the 2014 annual threshold of \$51M. During the period from January 1, 2015 to December 31, 2015, OPG shall record a credit to ratepayers equal to 50 per cent of OPG’s total HIM net revenues above \$58M.

Hydroelectric Surplus Baseload Generation Variance Account

The Hydroelectric Surplus Baseload Generation Variance Account was originally approved in EB-2010-0008 for the previously regulated hydroelectric facilities. OPG shall continue this account and shall maintain separate sub-accounts for the previously and newly regulated hydroelectric prescribed assets.

This account shall continue to record the financial impact of foregone production at the prescribed hydroelectric facilities due to SBG conditions. The account shall apply to the previously regulated hydroelectric facilities and to 21 of the newly regulated hydroelectric facilities. These 21 newly regulated hydroelectric facilities are listed in EB-2013-0321, Ex. E1-1-1 Appendix 1.

OPG shall determine the revenue impact of SBG conditions by multiplying the foregone production volume by the approved previously regulated hydroelectric payment amount of \$40.20/MWh or the approved newly regulated hydroelectric payment amount of \$41.93/MWh, as

applicable. The resulting amount shall be recorded in the Hydroelectric Surplus Baseload Generation Variance Account.

In respect of production foregone due to SBG conditions at the previously and the 21 applicable newly regulated hydroelectric facilities, OPG shall also record in this account changes in the gross revenue charge costs reflected in the revenue requirement approved by the Board. OPG shall determine amounts to be recorded in this account by multiplying the production volume foregone at its prescribed hydroelectric facilities due to SBG conditions by the applicable gross revenue charge rates.

In respect of production foregone due to SBG conditions at the previously regulated hydroelectric facilities, OPG shall also record in this account any variations from the amounts payable to the St. Lawrence Seaway Management Corporation for the conveyance of water in the Welland Ship Canal reflected in the revenue requirement approved by the Board. In respect of foregone production at the 21 applicable newly regulated hydroelectric facilities, OPG shall also record in the account any variances from the amounts payable to the Government of Quebec for water rentals reflected in the revenue requirement approved by the Board.

Changing the monthly average hourly production threshold calculation associated with the HIM by removing any contribution from production volume foregone due to SBG conditions eliminates the need for any rebating back to ratepayers of unintended benefits of this interaction through the Hydroelectric Surplus Baseload Generation Variance Account.

Hydroelectric Deferral and Variance Over/Under Recovery Variance Account

The Hydroelectric Deferral and Variance Over/Under Recovery Variance Account was originally approved in EB-2009-0174 for the previously regulated hydroelectric facilities. The account shall apply to the previously and newly regulated hydroelectric facilities. OPG shall maintain separate sub-accounts for the previously and newly regulated hydroelectric prescribed assets.

This account shall record the differences between the amounts approved for recovery in the hydroelectric deferral and variance accounts and the actual amounts recovered based on actual regulated hydroelectric production and approved riders. The account shall also include the transfer of the previously regulated hydroelectric balances in the Tax Loss Variance Account and

the Impact for USGAAP Deferral Account upon their expiry on December 31, 2014, the previously regulated hydroelectric balance of the Historic Recovery component of the Pension and OPEB Cost Variance Account at December 31, 2014, and other accounts as they may expire from time to time.

Nuclear Liability Deferral Account

The Nuclear Liability Deferral Account was originally approved in EB-2007-0905. This account shall continue to record the revenue requirement impact of any change in OPG's nuclear decommissioning liability arising from an approved reference plan measured against the forecast impact reflected in the revenue requirement approved by the Board. OPG shall not record the revenue requirement impact of a change in its nuclear decommissioning liability associated with its nuclear obligations related to the Bruce facilities in this account. OPG shall record the return on rate base in the account using the weighted average accretion rate on OPG's nuclear liabilities of 5.37%.

The "nuclear decommissioning liability" shall be defined as "the liability of Ontario Power Generation Inc. for decommissioning its nuclear generating facilities and the management of its nuclear waste and nuclear fuel." An "approved reference plan" shall be defined as "a reference plan, as defined in the Ontario Nuclear Funds Agreement, which has been approved by Her Majesty the Queen in the right of Ontario in accordance with that agreement."

OPG shall not record any interest on the balance of the Nuclear Liability Deferral Account.

Nuclear Development Variance Account

The Nuclear Development Variance Account was originally approved in EB-2007-0905. This account shall continue to record variances between the actual non-capital costs incurred and firm financial commitments made in the course of planning and preparation for the development of proposed new nuclear generation facilities and those forecast costs and firm financial commitments reflected in the revenue requirement approved by the Board (the "reference amount"). The monthly reference amount shall be 1/24 of the total forecast amount of \$0 underpinning the two-year revenue requirement approved by the Board for 2014 and 2015. The monthly reference amount shall be \$0.

Ancillary Services Net Revenue Variance Account – Nuclear

The Ancillary Services Net Revenue Variance Account – Nuclear was originally approved in EB-2007-0905. OPG shall compare actual nuclear ancillary services net revenue to the forecast amount reflected in the revenue requirement approved by the Board (the “reference amount”). The monthly reference amount shall be 1/24 of the total forecast amount \$3.4M for 2014 and 2015 underpinning the two-year revenue requirement of approved by the Board. The monthly reference amount shall be \$0.14M. The difference shall be recorded in this variance account. The ancillary services for nuclear operations include reactive support/voltage control service.

OPG shall ensure that amounts recorded in the account do not include those that OPG indicated it is not seeking to recover from, or refund to, ratepayers as part of the differences between the revenue requirement in its pre-filed evidence dated September 27, 2013 and the information based on OPG’s 2014-2016 Business Plan. These amounts are outlined in OPG’s Impact Statement dated December 6, 2013, as found at EB-2013-0321, Ex. N1-1-1 Chart 1.

Capacity Refurbishment Variance Account

The Capacity Refurbishment Variance Account was originally approved in EB-2007-0905. This account shall continue and will record variances between the actual capital and non-capital costs, and firm financial commitments incurred to increase the output of, refurbish or add operating capacity to a prescribed generation facility referred to in O. Reg. 53/05 section 2 and those forecast costs and firm financial commitments reflected in the revenue requirement approved by the Board for 2014 and 2015. This account shall continue to include assessment costs and pre-engineering costs and commitments.

OPG shall separately track amounts recorded in this variance account for each of the previously regulated hydroelectric, newly regulated hydroelectric and nuclear prescribed assets.

OPG shall ensure that amounts recorded in the account do not include those that OPG indicated it is not seeking to recover from, or refund to, ratepayers as part of the differences between the revenue requirement in its pre-filed evidence dated September 27, 2013 and the information based on OPG’s 2014-2016 Business Plan. These amounts are outlined in OPG’s Impact Statement dated December 6, 2013, as found at EB-2013-0321, Ex. N1-1-1 Chart 1.

Bruce Lease Net Revenues Variance Account

The Bruce Lease Net Revenues Variance Account was originally approved in EB-2007-0905. This account shall continue to capture differences between (i) the forecast revenues and costs related to the Bruce lease that are factored into the nuclear revenue requirement approved by the Board (the “reference amount”), and (ii) OPG’s actual revenues and costs in respect of the Bruce facilities. The monthly reference amount shall be 1/24 of the total forecast amount of \$80.3M underpinning the two-year revenue requirement approved by the Board for 2014 and 2015. The monthly reference amount shall be \$3.35M.

The variance recorded in this account shall be measured by comparing the Bruce lease revenues net of costs credited to customers monthly through the approved nuclear payment amount of \$59.29/MWh to the actual monthly Bruce lease revenues net of costs realized by OPG. The monthly Bruce lease revenues net of costs credited to customers shall continue to be equal to the rate of recovery reflected in the nuclear revenue requirement approved by the Board multiplied by OPG’s actual nuclear production. The rate of recovery shall be calculated by dividing the 24-month forecast Bruce lease net revenues approved by the Board for 2014 and 2015 by the 24-month forecast nuclear production approved by the Board for 2014 and 2015.

OPG shall ensure that amounts recorded in the account do not include those that OPG indicated it is not seeking to recover from, or refund to, ratepayers as part of the differences between the revenue requirement in its pre-filed evidence dated September 27, 2013 and the information based on OPG’s 2014-2016 Business Plan. These amounts are outlined in OPG’s Impact Statement dated December 6, 2013, as found at EB-2013-0321, Ex. N1-1-1 Chart 1.

The account balance shall not attract interest for the period from November 1, 2014 to December 31, 2014.

This account will continue to have two sub-accounts as follows:

Derivative Sub-Account

The sub-account balance relates to the derivative liability for the conditional supplemental rent rebate provision of the Bruce lease (including associated income tax impacts on Bruce lease net

revenues calculated in accordance with generally accepted accounting principles for unregulated entities) and the rent rebates associated with supplemental rent revenue.

The amount to be cleared for this sub-account in respect of each year shall be equal to the amount of the rebate forecast to be payable to Bruce Power for that year by OPG and associated income tax impacts as described above, less the difference between the following amounts to the extent this difference has not yet been credited to, or recovered from, ratepayers:

- (i) Cumulative amount recovered from ratepayers for the derivative portion since April 1, 2008; and
- (ii) Cumulative amount of actual rent rebates and associated income taxes (as described above) incurred by OPG since April 1, 2008.

To the extent that the actual supplemental rent rebate amounts paid to Bruce Power differ from the approved forecast amounts used to establish amounts to be recovered by OPG in respect of this sub-account, such differences shall be reflected in the Derivative Sub-Account in order to be carried forward to adjust amortization amounts the next time the sub-account balance is cleared.

Non-Derivative Sub-Account

The sub-account balance relates to the non-derivative aspects of the account.

The cost impact of any changes in OPG's liability for decommissioning the Bruce nuclear generating facilities and the management of nuclear waste and nuclear fuel related to the Bruce stations shall continue to be recorded in the Non-Derivative Sub-Account of the Bruce Lease Net Revenues Variance Account.

Pickering Life Extension Depreciation Variance Account

The Pickering Life Extension Depreciation Variance Account was originally approved in EB-2012-0002 to record a credit amount of \$46.9M over the course of a year at approximately \$3.9M per month, for the period from January 1, 2013 until the effective date of new nuclear payment amounts (excluding riders), reflecting the revised service lives, for depreciation purposes, of the Pickering stations. As the payment amounts authorized in this Order reflect these

revised service lives, effective November 1, 2014, OPG will record only amortization in the account. No interest shall be recorded on the balance in this account.

Nuclear Deferral and Variance Over/Under Recovery Variance Account

The Nuclear Deferral and Variance Over/Under Recovery Variance Account was originally approved in EB-2009-0174. This account shall continue to record the differences between the amounts approved for recovery in the nuclear deferral and variance accounts and the actual amounts recovered based on actual nuclear production and approved riders. The account shall also include the transfer of the nuclear portion of the balances in the Tax Loss Variance Account and the Impact for USGAAP Deferral Account upon their expiry on December 31, 2014, the balance of the nuclear portion of the Historic Recovery component of the Pension and OPEB Cost Variance Account at December 31, 2014, and other accounts as they may expire from time to time.

NEW DEFERRAL AND VARIANCE ACCOUNTS

Effective November 1, 2014, OPG shall establish and record entries into deferral and variance accounts listed below as follows:

Gross Revenue Charge Variance Account

The Gross Revenue Charge Variance Account will record the cost impact of a gross revenue charge reduction under Ontario Regulation 124/02, once approved by the Ontario Ministry of Natural Resources and Forestry, pertaining to production increases at OPG's Sir Adam Beck plants due to the operation of the new Niagara tunnel. The impact shall be determined by applying the approved reduction under Ontario Regulation 124/02 to the forecast gross revenue charge costs included in the revenue requirement approved by the Board for 2014 and 2015, holding all other variables constant. The impact shall be calculated as of the later of November 1, 2014 and the effective date of the approved gross revenue charge reduction.

Pension & OPEB Cash Payment Variance Account

The Pension & OPEB Cash Payment Variance Account will record the difference between OPG's actual registered pension plan contributions and other post employment benefit plan payments (including the long-term disability benefit plan) attributed to the prescribed generating facilities, and such forecast amounts reflected in the revenue requirement approved by the Board (the

“reference amount”). With respect to OPG’s forecast registered pension plan contributions, the monthly reference amount shall be 1/24 of the total forecast contribution of \$651.5M for 2014 and 2015 (\$561.2M for the nuclear facilities, \$31.7M for the previously regulated hydroelectric facilities, and \$58.6M for the newly regulated hydroelectric facilities) underpinning the two-year revenue requirement approved by the Board. With respect to OPG’s forecast other post employment benefit plan payments (including the long-term disability benefit plan), the monthly reference amount shall be 1/24 of the total forecast benefit payments of \$185.4M for 2014 and 2015 (\$159.8M for the nuclear facilities, \$9.0M for previously regulated hydroelectric facilities, and \$16.7M for the newly regulated hydroelectric facilities) underpinning the two-year revenue requirement approved by the Board. The resulting monthly reference amount shall be \$27.15M for OPG’s registered pension plan contributions (\$23.38M for the nuclear facilities, \$1.32M for the previously regulated hydroelectric facilities, and \$2.44M for the newly regulated hydroelectric facilities) and \$7.73M for OPG’s other post employment benefit plan payments (\$6.66M for the nuclear facilities, \$0.38M for the previously regulated hydroelectric facilities, and \$0.69M for the newly regulated hydroelectric facilities).

OPG shall separately track amounts recorded in this variance account for each of the previously regulated hydroelectric, newly regulated hydroelectric, and nuclear prescribed assets.

Pension & OPEB Cash Versus Accrual Differential Deferral Account

The Pension & OPEB Cash Versus Accrual Differential Deferral Account will record differences between (i) OPG’s actual pension and OPEB costs for its prescribed generating facilities determined using the accrual accounting method applied in OPG’s audited consolidated financial statements, and (ii) OPG’s actual registered pension plan contributions and other post employment benefit plan payments (including the long-term disability benefit plan) attributed to OPG’s prescribed generating facilities. The deferral account shall also record any associated income tax impacts.

OPG shall separately track amounts recorded in this deferral account for each of the previously regulated hydroelectric, newly regulated hydroelectric, and nuclear prescribed assets. No interest shall be recorded on the balance of this account.

INTEREST

Except where otherwise stated, effective November 1, 2014, OPG shall record interest on the balances in all deferral and variance accounts using the interest rates set by the Board from time to time pursuant to the Board's interest rate policy. OPG shall apply simple interest to the opening monthly balance of the accounts until the balances are fully recovered or refunded.

Updated for OEB Decision of November 20, 2014

EB-2013-0321
Revenue Requirement Work Form

Ontario Power Generation

Ontario Power Generation

EB-2013-0321 Revenue Requirement Work Form

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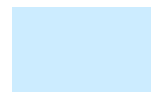
Ontario Power Generation

EB-2013-0321 Revenue Requirement Work Form

Legend / Colour Scheme



OPG Proposed Amounts



Adjustment Input Cells For OEB Use



Automatically Generated Calculations

OEB Adjustment Input Sheet

Line No.	Description	Total Generating Facilities									
		2014					2015				
		OPG Proposed 27/9/13	OPG Proposed 6-12-13	OPG Proposed 16/5/2014	OEB Adjustment	OEB Approved	OPG Proposed 27/9/13	OPG Proposed 6-12-13	OPG Proposed 16/5/2014	OEB Adjustment	OEB Approved
(a)	(aa)	(b)	(c)	(d)	(e)	(ee)	(f)	(g)	(h)		
Capital Structure											
1	Common Equity	47.0%	47.0%	47.0%	-2.0%	45.0%	47.0%	47.0%	47.0%	-2.0%	45.0%
2	Debt	53.0%	53.0%	53.0%	2.0%	55.0%	53.0%	53.0%	53.0%	2.0%	55.0%
Cost of Capital											
3	Short-Term Debt Facility Cost (\$M)	3.8	3.8	3.8	-	3.8	3.8	3.8	-	3.8	
4	Short-Term Debt Interest Cost (\$M)	4.0	4.0	4.0	-	4.0	6.2	6.2	-	6.2	
5	Short-Term Debt Cost (\$M)	7.0	7.0	7.0	-	7.0	9.0	9.0	-	9.0	
6	Regulated Portion of Short-Term Debt Cost Rate	89.41%	89.41%	89.41%	0.00%	89.41%	89.41%	89.41%	0.00%	89.41%	
7	Existing and Planned Long-Term Debt Cost Rate	4.85%	4.85%	4.85%	0.00%	4.85%	4.86%	4.86%	0.00%	4.86%	
8	Other Long-Term Debt Provision Cost Rate	4.85%	4.85%	4.85%	0.00%	4.85%	4.86%	4.86%	0.00%	4.86%	
9	Common Equity Cost Rate ROE	8.98%	8.98%	9.36%	0.00%	9.36%	8.98%	8.98%	-0.23%	9.30%	
10	Adjustment for Lesser of UNL/ARC Cost Rate	5.37%	5.37%	5.37%	0.00%	5.37%	5.37%	5.37%	0.00%	5.37%	
Capitalization (\$M)											
11	Short-Term Debt Principal	192.2	192.2	192.2	-	192.2	192.2	192.2	-	192.2	
12	Existing and Planned Long-Term Debt Principal	3,372.7	3,372.7	3,372.7	-	3,372.7	3,481.6	3,481.6	-	3,481.6	
13	Adjustment for Lesser of UNL/ARC	1,389.5	1,389.5	1,389.5	-	1,389.5	1,308.8	1,308.8	-	1,308.8	

Line No.	Description	Previously Regulated Hydroelectric Facilities														
		2014					2015					Total				
		OPG Proposed 27/9/13	OPG Proposed 6-12-13	OPG Proposed 16/5/2014	OEB Adjustment	OEB Approved	OPG Proposed 27/9/13	OPG Proposed 6-12-13	OPG Proposed 16/5/2014	OEB Adjustment	OEB Approved	OPG Proposed 27/9/13	OPG Proposed 6-12-13	OPG Proposed 16/5/2014	OEB Adjustment	OEB Approved
(a)	(aa)	(b)	(c)	(d)	(e)	(ee)	(f)	(g)	(h)	(i)	(ii)	(j)	(k)	(l)		
Rate Base (\$M)																
14	Gross Plant at Cost	6,079.9	6,079.9	6,079.9	(112.4)	5,967.4	6,118.4	6,118.4	6,118.4	(116.0)	6,002.4	12,198.3	12,198.3	12,198.3	(228.4)	11,969.9
15	Accumulated Depreciation/Amortization	974.3	974.3	974.3	(1.2)	973.1	1,056.2	1,056.2	1,056.2	(2.4)	1,053.8	2,030.5	2,030.5	2,030.5	(3.6)	2,026.9
16	Cash Working Capital	21.7	21.7	21.7	-	21.7	21.7	21.7	21.7	-	21.7	43.4	43.4	43.4	-	43.4
17	Materials and Supplies	0.7	0.7	0.7	-	0.7	0.7	0.7	0.7	-	0.7	1.4	1.4	1.4	-	1.4
18	Nuclear Fuel Inventory	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
19	Total	5,128.0	5,128.0	5,128.0	(111.3)	5,016.7	5,084.6	5,084.6	5,084.6	(113.6)	4,971.0	10,212.6	10,212.6	10,212.6	(224.8)	9,987.7
Expenses (\$M)																
20	OM&A	145.5	149.2	145.1	(17.0)	128.2	141.1	144.2	140.0	(14.0)	126.0	286.5	293.5	285.2	(31.0)	254.1
21	GRC	253.3	267.2	267.2	-	267.2	269.5	280.8	280.8	-	280.8	522.8	548.0	548.0	-	548.0
22	Depreciation/Amortization	82.1	82.1	82.1	(1.2)	80.8	81.9	81.9	81.9	(1.3)	80.6	164.0	164.0	164.0	(2.5)	161.5
23	Property Taxes	0.3	0.3	0.3	-	0.3	0.3	0.3	0.3	-	0.3	0.6	0.6	0.6	-	0.6
24	Total	481.1	498.8	494.7	(18.2)	476.5	492.9	507.2	503.0	(15.3)	487.7	973.9	1,006.1	997.8	(33.5)	964.2
Other Revenues (\$M)																
25	Bruce Lease Revenues Net of Direct Costs	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
26	Ancillary and Other Revenue	19.9	34.0	34.0	7.3	41.3	20.2	34.6	34.6	7.8	42.4	40.1	68.6	68.6	15.1	83.7
27	Total	19.9	34.0	34.0	7.3	41.3	20.2	34.6	34.6	7.8	42.4	40.1	68.6	68.6	15.1	83.7
28	Forecast Production (TWh)	19.1	20.1	20.1	-	20.1	20.2	21.0	21.0	-	21.0	39.3	41.1	41.1	-	41.1

Line No.	Description	Newly Regulated Hydroelectric Facilities														
		2014					2015					Total				
		OPG Proposed 27/9/13	OPG Proposed 6-12-13	OPG Proposed 16/5/2014	OEB Adjustment	OEB Approved	OPG Proposed 27/9/13	OPG Proposed 6-12-13	OPG Proposed 16/5/2014	OEB Adjustment	OEB Approved	OPG Proposed 27/9/13	OPG Proposed 6-12-13	OPG Proposed 16/5/2014	OEB Adjustment	OEB Approved
(a)	(aa)	(b)	(c)	(d)	(e)	(ee)	(f)	(g)	(h)	(i)	(ii)	(j)	(k)	(l)		
Rate Base (\$M)																
29	Gross Plant at Cost	3,275.1	3,275.1	3,275.1	(2.5)	3,272.7	3,347.7	3,347.7	3,347.7	(9.7)	3,338.0	6,622.9	6,622.9	6,622.9	(12.2)	6,610.6
30	Accumulated Depreciation/Amortization	772.6	772.6	772.6	(0.0)	772.6	828.5	828.5	828.5	(0.2)	828.4	1,601.2	1,601.2	1,601.2	(0.2)	1,601.0
31	Cash Working Capital	8.3	8.3	8.3	-	8.3	8.3	8.3	8.3	-	8.3	16.5	16.5	16.5	-	16.5
32	Materials and Supplies	0.7	0.7	0.7	-	0.7	0.7	0.7	0.7	-	0.7	1.4	1.4	1.4	-	1.4
33	Nuclear Fuel Inventory	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
34	Total	2,511.5	2,511.5	2,511.5	(2.4)	2,509.0	2,528.2	2,528.2	2,528.2	(9.6)	2,518.6	5,039.7	5,039.7	5,039.7	(12.0)	5,027.6
Expenses (\$M)																
35	OM&A	232.5	239.3	234.9	(31.4)	203.6	237.2	242.6	237.3	(25.1)	212.2	469.7	482.0	472.3	(56.5)	415.8
36	GRC	75.6	75.6	75.6	-	75.6	77.5	77.5	77.5	-	77.5	153.1	153.1	153.1	-	153.1
37	Depreciation/Amortization	62.2	62.2	62.2	(0.1)	62.2	63.1	63.1	63.1	(0.2)	62.9	125.3	125.3	125.3	(0.3)	125.1
38	Property Taxes	0.1	0.1	0.1	-	0.1	0.1	0.1	0.1	-	0.1	0.2	0.2	0.2	-	0.2
39	Total	370.4	377.3	372.9	(31.4)	341.4	377.9	383.3	378.0	(25.3)	352.7	748.3	760.6	750.9	(56.8)	694.1
Other Revenues (\$M)																
40	Bruce Lease Revenues Net of Direct Costs	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
41	Ancillary and Other Revenue	22.7	22.7	22.7	19.5	42.2	23.1	23.1	23.1	22.5	45.6	45.8	45.8	45.8	42.0	87.8
42	Total	22.7	22.7	22.7	19.5	42.2	23.1	23.1	23.1	22.5	45.6	45.8	45.8	45.8	42.0	87.8
43	Forecast Production¹ (TWh)	5.5	5.5	5.5	-	5.5	12.5	12.5	12.5	-	12.5	17.9	17.9	17.9	-	17.9

Line No.	Description	Nuclear Facilities														
		2014					2015					Total				
		OPG Proposed 27/9/13	OPG Proposed 6-12-13	OPG Proposed 16/5/2014	OEB Adjustment	OEB Approved	OPG Proposed 27/9/13	OPG Proposed 6-12-13	OPG Proposed 16/5/2014	OEB Adjustment	OEB Approved	OPG Proposed 27/9/13	OPG Proposed 6-12-13	OPG Proposed 16/5/2014	OEB Adjustment	OEB Approved
(a)	(aa)	(b)	(c)	(d)	(e)	(ee)	(f)	(g)	(h)	(i)	(ii)	(j)	(k)	(l)		
Rate Base (\$M)																
44	Gross Plant at Cost	6,262.8	6,262.8	6,262.8	-	6,262.8	6,510.7	6,510.7	6,510.7	-	6,510.7	12,773.5	12,773.5	12,773.5	-	12,773.5
45	Accumulated Depreciation/Amortization	3,299.0	3,299.0	3,299.0	-	3,299.0	3,580.1	3,580.1	3,580.1	-	3,580.1	6,879.1	6,879.1	6,879.1	-	6,879.1
46	Cash Working Capital	32.0	32.0	32.0	-	32.0	32.0	32.0	32.0	-	32.0	64.0	64.0	64.0	-	64.0
47	Materials and Supplies	427.2	427.2	427.2	-	427.2	422.0	422.0	422.0	-	422.0	849.2	849.2	849.2	-	849.2
48	Nuclear Fuel Inventory	283.6	283.6	283.6	-	283.6	274.4	274.4	274.4	-	274.4	558.0	558.0	558.0	-	558.0
49	Total	3,706.7	3,706.7	3,706.7	-	3,706.7	3,659.0	3,659.0	3,659.0	-	3,659.0	7,365.7	7,365.7	7,365.7	-	7,365.7
Expenses (\$M)																
50	OM&A	2,422.7	2,491.8	2,401.4	(316.0)	2,085.4	2,473.3	2,531.3	2,419.8	(253.5)	2,166.3	4,896.0	5,023.0	4,821.1	(569.4)	4,251.7
51	Fuel	280.5	268.6	266.5	2.1	268.6	267.9	260.5	260.5	2.2	262.6	548.4	529.0	526.9	4.3	531.2
52	Depreciation/Amortization	273.7	273.7	273.7	-	273.7	288.5	288.5	288.5	-	288.5	562.3	562.3	562.3	-	562.3
53	Property Taxes	15.9	15.9	15.9	-	15.9	16.4	16.4	16.4	-	16.4	32.4	32.4	32.4	-	32.4
54	Total	2,992.8	3,050.0	2,957.5	(313.8)	2,643.6	3,046.3	3,096.7	2,985.2	(251.3)	2,733.9	6,039.1	6,146.7	5,942.7	(565.1)	5,377.5
Other Revenues (\$M)																
55	Bruce Lease Revenues Net of Direct Costs	39.7	39.7	39.7	-	39.7	40.6	40.6	40.6	-	40.6	80.3	80.3	80.3	-	80.3
56	Ancillary and Other Revenue	33.2	33.2	33.2	4.4	37.6	30.5	30.5	30.5	7.1	37.6	63.7	63.7	63.7	11.5	75.2
57	Total	72.9	72.9	72.9	4.4	77.3	71.1	71.1	71.1	7.1	78.2	144.0	144.0	144.0	11.5	155.5
58	Forecast Production (TWh)	49.7	49.0	48.5	0.5	49.0	48.0	46.1	46.1	0.5	46.60	97.7	95.1	94.6	1.0	95.6

Line No.	Description	Total Generating Facilities														
		2014					2015					Total				
		OPG Proposed 27/9/13	OPG Proposed 6-12-13	OPG Proposed 16/5/2014	OEB Adjustment	OEB Approved	OPG Proposed 27/9/13	OPG Proposed 6-12-13	OPG Proposed 16/5/2014	OEB Adjustment	OEB Approved	OPG Proposed 27/9/13	OPG Proposed 6-12-13	OPG Proposed 16/5/2014	OEB Adjustment	OEB Approved
(a)	(aa)	(b)	(c)	(d)	(e)	(ee)	(f)	(g)	(h)	(i)	(ii)	(j)	(k)	(l)		
Rate Base (\$M)																
59	Gross Plant at Cost	15,617.8	15,617.8	15,617.8	(114.9)	15,502.9	15,976.9	15,976.9	15,976.9	(125.7)	15,851.1	31,594.7	31,594.7	31,594.7	(240.7)	31,354.0
60	Accumulated Depreciation/Amortization	5,045.9	5,045.9	5,045.9	(1.2)	5,044.7	5,464.8	5,464.8	5,464.8	(2.6)	5,462.3	10,510.7	10,510.7	10,510.7	(3.8)	10,506.9
61	Cash Working Capital	62.0	62.0	62.0	-	62.0	62.0	62.0	62.0	-	62.0	123.9	123.9	123.9	-	123.9
62	Materials and Supplies	428.6	428.6	428.6	-	428.6	423.4	423.4	423.4	-	423.4	852.0	852.0	852.0	-	852.0
63	Nuclear Fuel Inventory	283.6	283.6	283.6	-	283.6	274.4	274.4	274.4	-	274.4	558.0	558.0	558.0	-	558.0
64	Total	11,346.1	11,346.1	11,346.1	(113.7)	11,232.4	11,271.8	11,271.8	11,271.8	(123.2)	11,148.6	22,617.9	22,617.9	22,617.9	(236.9)	22,381.0
Expenses (\$M)																
65	OM&A	2,800.6	2,880.3	2,781.4	(364.3)	2,417.1	2,851.6	2,918.1	2,797.1	(292.6)	2,504.5	5,652.2	5,798.4	5,578.5	(657.0)	4,921.6
66	Fuel and GRC	609.3	611.4	609.3	2.1	611.4	615.0	618.8	618.8	2.2	621.0	1,224.3	1,230.2	1,228.1	4.3	1,232.4
67	Depreciation/Amortization	418.0	418.0	418.0	(1.3)	416.7	433.6	433.6	433.6	(1.5)	432.1	851.6	851.6	851.6	(2.8)	848.8
68	Property Taxes	16.3	16.3	16.3	-	16.3	16.8	16.8	16.8	-	16.8	33.2	33.2	33.2	-	33.2
69	Total	3,844.3	3,926.1	3,825.1	(363.5)	3,461.6	3,917.0	3,987.3	3,866.3	(292.0)	3,574.3	7,761.3	7,913.4	7,691.3	(655.4)	7,035.9
Other Revenues (\$M)																
70	Bruce Lease Revenues Net of Direct Costs	39.7	39.7	39.7	-	39.7	40.6	40.6	40.6	-	40.6	80.3	80.3	80.3	-	80.3
71	Ancillary and Other Revenue	75.7	89.8	89.8	31.2	121.0	73.8	88.2	88.2	37.4	125.6	149.5	178.0	178.0	68.7	246.7
72	Total	115.4	129.5	129.5	31.2	160.7	114.4	128.8	128.8	37.4	166.3	229.8	258.3	258.3	68.7	327.0
73	Forecast Production (TWh)	74.2	74.6	74.1	0.5	74.6	80.7	79.6	79.6	0.5	80.1	154.9	154.2	153.7	1.0	154.6

Line No.	Description	Regulatory Income Taxes									
		2014					2015				
		OPG Proposed 27/9/13	OPG Proposed 6-12-13	OPG Proposed 16/5/2014	OEB Adjustment	OEB Approved	OPG Proposed 27/9/13	OPG Proposed 6-12-13	OPG Proposed 16/5/2014	OEB Adjustment	OEB Approved
(a)	(aa)	(b)	(c)	(d)	(e)	(ee)	(f)	(g)	(h)		
Applicable Tax Rates											
74	Federal Rate	15.00%	15.00%	15.00%	0.00%	15.00%	15.00%	15.00%	15.00%	0.00%	15.00%
75	Provincial Rate	11.00%	11.00%	11.00%	0.00%	11.00%	11.00%	11.00%	11.00%	0.00%	11.00%
76	Provincial Manufacturing & Processing Profits Deduction	-1.00%	-1.00%	-1.00%	0.00%	-1.00%	-1.00%	-1.00%	-1.00%	0.00%	-1.00%
77	Total Tax Rate	25.00%	25.00%	25.00%	0.00%	25.00%	25.00%	25.00%	25.00%	0.00%	25.00%
Tax Credits and Payment Adjustments (\$M)											
78	SR&ED Investment	(10.4)	(10.4)	(10.4)	-	(10.4)	(10.4)	(10.4)	(10.4)	-	(10.4)
79	Single Payments Amount Adjustment	12.3	12.3	12.3	129.1	141.4	(12.3)	(12.3)	(12.3)	(129.1)	(141.4)
Table Income Adjustments (\$M)											
Additions											
80	Depreciation and Amortization	418.0	418.0	418.0	(1.3)	416.7	433.6	433.6	433.6	(1.5)	432.1
81	Nuclear Waste Management Expenses	59.3	59.3	59.3	-	59.3	62.2	62.2	62.2	-	62.2
82	Receipts from Nuclear Segregated Funds	62.6	62.6	62.6	-	62.6	116.5	116.5	116.5	-	116.5
83	Pension and OPEB/SPP Accrual	682.0	761.7	675.8	(675.8)	-	672.7	739.1	618.1	(618.1)	-
84	Regulatory Asset Amortization - Bruce Lease Net Revenues Variance	41.9	41.9	41.9	-	41.9	-	-	-	-	-
85	Regulatory Liability Amortization - Income and Other Taxes Variance	(12.4)	(12.4)	(12.4)	-	(12.4)	-	-	-	-	-
86	Adjustment Related to Financing Cost for Nuclear Liabilities	74.6	74.6	74.6	-	74.6	70.3	70.3	70.3	-	70.3
87	Table SR&ED Investment Tax Credits of Prior Periods	14.8	14.8	14.8	-	14.8	10.4	10.4	10.4	-	10.4
88	Other	45.9	45.9	45.9	-	45.9	49.7	49.7	49.7	-	49.7
89	Total Additions	1,386.7	1,466.4	1,380.5	(677.1)	703.4	1,415.4	1,481.8	1,360.8	(619.6)	741.2
Deductions											
90	CCA	419.0	419.0	419.0	(22.4)	396.6	467.0	467.0	467.0	(5.7)	461.3
91	Cash Expenditures for Nuclear Waste & Decommissioning	148.8	148.8	148.8	-	148.8	197.6	197.6	197.6	-	197.6
92	Contributions to Nuclear Segregated Funds	170.1	170.1	170.1	-	170.1	172.8	172.8	172.8	-	172.8
93	Pension Plan Contributions	238.0	355.3	357.6	(357.6)	-	340.2	401.8	407.6	(407.6)	-
94	OPEB/SPP Payments	99.7	89.3	89.6	(89.6)	-	106.5	95.8	95.8	(95.8)	-
95	Other	0.5	0.5	0.5	-	0.5	0.5	0.5	0.5	-	0.5
96	Total Deductions	1,076.1	1,183.0	1,185.6	(469.6)	716.0	1,284.6	1,335.4	1,341.2	(509.1)	832.2

Deferral and Variance Account Recovery 2015											
Line No.	Description	Projected Balance at December 31, 2013					Recovery Period (Months)				
		OPG Proposed 27/9/13	OPG Proposed 6-12-13	OPG Proposed 16/5/2014	OEB Adjustment	OEB Approved	OPG Proposed 27/9/13	OPG Proposed 6-12-13	OPG Proposed 16/5/2014	OEB Adjustment	OEB Approved
		(a)	(aa)	(b)	(c)	(d)	(e)	(ee)	(f)	(g)	(h)
Previously Regulated Hydroelectric Facilities (\$M)											
97	Capacity Refurbishment Variance	114.4	114.4	112.7	-	112.7	24	24	24	(12)	12
98	Hydroelectric Incentive Mechanism Variance	(2.4)	(2.4)	(5.0)	-	(5.0)	12	12	12	-	12
99	Surplus Baseload Generation Variance	8.1	8.1	19.2	-	19.2	12	12	12	-	12
100	Total	120.1	120.1	127.0	-	127.0	n/a	n/a	n/a	n/a	n/a
Nuclear Facilities (\$M)											
101	Capacity Refurbishment Variance - Capital Portion	3.7	3.7	5.7	-	5.7	12	12	12	-	12
102	Nuclear Development Variance	69.4	69.4	56.5	-	56.5	12	12	12	-	12
103	Total	73.1	73.1	62.2	-	62.2	n/a	n/a	n/a	n/a	n/a

1 Newly Regulated Hydroelectric Facilities 18 month (July 2014 - December 2015) test period forecast production

OPG Rate Base and Cost of Capital

		Total Generating Facilities									
Line No.	Description	2014					2015				
		OPG Proposed 27/9/13	OPG Proposed 6-12-13	OPG Proposed 16/5/2014	OEB Adjustment	OEB Approved	OPG Proposed 27/9/13	OPG Proposed 6-12-13	OPG Proposed 16/5/2014	OEB Adjustment	OEB Approved
		(a)	(aa)	(b)	(c)	(d)	(e)	(ee)	(f)	(g)	(h)
1	Previously Regulated Hydroelectric Rate Base (\$M)	5,128.0	5,128.0	5,128.0	(111.3)	5,016.7	5,084.6	5,084.6	5,084.6	(113.6)	4,971.0
2	Newly Regulated Hydroelectric Rate Base (\$M)	2,511.5	2,511.5	2,511.5	(2.4)	2,509.0	2,528.2	2,528.2	2,528.2	(9.6)	2,518.6
3	Nuclear Rate Base Financed by Capital Structure (\$M)	2,317.2	2,317.2	2,317.2	-	2,317.2	2,350.2	2,350.2	2,350.2	-	2,350.2
4	Previously Regulated Hydroelectric Allocation factor	51.50%	51.50%	51.50%	-0.54%	50.97%	51.03%	51.03%	51.03%	-0.52%	50.52%
5	Newly Regulated Hydroelectric Allocation Factor	25.22%	25.22%	25.22%	0.27%	25.49%	25.38%	25.38%	25.38%	0.22%	25.60%
6	Nuclear Allocation Factor	23.27%	23.27%	23.27%	0.27%	23.54%	23.59%	23.59%	23.59%	0.30%	23.88%

		Previously Regulated Hydroelectric Facilities														
Line No.	Description	2014					2015					Total				
		OPG Proposed 27/9/13	OPG Proposed 6-12-13	OPG Proposed 16/5/2014	OEB Adjustment	OEB Approved	OPG Proposed 27/9/13	OPG Proposed 6-12-13	OPG Proposed 16/5/2014	OEB Adjustment	OEB Approved	OPG Proposed 27/9/13	OPG Proposed 6-12-13	OPG Proposed 16/5/2014	OEB Adjustment	OEB Approved
		(a)	(aa)	(b)	(c)	(d)	(e)	(ee)	(f)	(g)	(h)	(i)	(ii)	(j)	(k)	(l)
Capitalization (\$M)																
7	Total Rate Base	5,128.0	5,128.0	5,128.0	(111.3)	5,016.7	5,084.6	5,084.6	5,084.6	(113.6)	4,971.0	10,212.6	10,212.6	10,212.6	(224.8)	9,987.7
8	Adjustment for Lesser of UNL/ARC	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
9	Rate Base Financed by Capital Structure	5,128.0	5,128.0	5,128.0	(111.3)	5,016.7	5,084.6	5,084.6	5,084.6	(113.6)	4,971.0	10,212.6	10,212.6	10,212.6	(224.8)	9,987.7
10	Common Equity	2,410.1	2,410.1	2,410.1	(152.6)	2,257.5	2,389.8	2,389.8	2,389.8	(152.8)	2,237.0	4,799.9	4,799.9	4,799.9	(305.4)	4,494.5
11	Total Debt	2,717.8	2,717.8	2,717.8	41.4	2,759.2	2,694.8	2,694.8	2,694.8	39.2	2,734.1	5,412.7	5,412.7	5,412.7	80.6	5,493.3
12	Short-Term Debt	99.0	99.0	99.0	(1.0)	98.0	98.1	98.1	98.1	(1.0)	97.1	197.1	197.1	197.1	(2.0)	195.1
13	Existing and Planned Long-Term Debt	1,737.0	1,737.0	1,737.0	(18.1)	1,719.0	1,776.8	1,776.8	1,776.8	(17.9)	1,758.9	3,513.8	3,513.8	3,513.8	(36.0)	3,477.8
14	Other Long-Term Debt Provision	881.8	881.8	881.8	60.5	942.3	819.9	819.9	819.9	58.2	878.1	1,701.7	1,701.7	1,701.7	118.6	1,820.3
Cost of Capital (\$M)																
15	Adjustment for Lesser of UNL/ARC	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
16	Common Equity	216.4	216.4	225.6	(14.3)	211.3	214.6	214.6	227.7	(19.7)	208.0	431.0	431.0	453.3	(34.0)	419.3
17	Existing and Planned Long-Term Debt	84.2	84.2	84.2	(0.9)	83.4	86.4	86.4	86.4	(0.9)	85.5	170.6	170.6	170.6	(1.7)	168.9
18	Other Long-Term Debt Provision	42.8	42.8	42.8	2.9	45.7	39.8	39.8	39.8	2.8	42.7	82.6	82.6	82.6	5.8	88.4

		Newly Regulated Hydroelectric Facilities														
Line No.	Description	2014					2015					Total				
		OPG Proposed 27/9/13	OPG Proposed 6-12-13	OPG Proposed 16/5/2014	OEB Adjustment	OEB Approved	OPG Proposed 27/9/13	OPG Proposed 6-12-13	OPG Proposed 16/5/2014	OEB Adjustment	OEB Approved	OPG Proposed 27/9/13	OPG Proposed 6-12-13	OPG Proposed 16/5/2014	OEB Adjustment	OEB Approved
		(a)	(aa)	(b)	(c)	(d)	(e)	(ee)	(f)	(g)	(h)	(i)	(ii)	(j)	(k)	(l)
Capitalization (\$M)																
19	Total Rate Base	2,511.5	2,511.5	2,511.5	(2.4)	2,509.0	2,528.2	2,528.2	2,528.2	(9.6)	2,518.6	5,039.7	5,039.7	5,039.7	(12.0)	5,027.6
20	Adjustment for Lesser of UNL/ARC	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
21	Rate Base Financed by Capital Structure	2,511.5	2,511.5	2,511.5	(2.4)	2,509.0	2,528.2	2,528.2	2,528.2	(9.6)	2,518.6	5,039.7	5,039.7	5,039.7	(12.0)	5,027.6
22	Common Equity	1,180.4	1,180.4	1,180.4	(51.3)	1,129.1	1,188.2	1,188.2	1,188.2	(54.9)	1,133.4	2,368.6	2,368.6	2,368.6	(106.2)	2,262.4
23	Total Debt	1,331.1	1,331.1	1,331.1	48.9	1,380.0	1,339.9	1,339.9	1,339.9	45.3	1,385.2	2,671.0	2,671.0	2,671.0	94.2	2,765.2
24	Short-Term Debt	48.5	48.5	48.5	0.5	49.0	48.8	48.8	48.8	0.4	49.2	97.3	97.3	97.3	0.9	98.2
25	Existing and Planned Long-Term Debt	850.7	850.7	850.7	9.0	859.7	883.5	883.5	883.5	7.7	891.1	1,734.2	1,734.2	1,734.2	16.7	1,750.8
26	Other Long-Term Debt Provision	431.9	431.9	431.9	39.4	471.3	407.7	407.7	407.7	37.2	444.9	839.6	839.6	839.6	76.6	916.1
Cost of Capital (\$M)																
27	Adjustment for Lesser of UNL/ARC	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
28	Common Equity	106.0	106.0	110.5	(4.8)	105.7	106.7	106.7	113.2	(7.8)	105.4	212.7	212.7	223.7	(12.6)	211.1
29	Existing and Planned Long-Term Debt	41.3	41.3	41.3	0.4	41.7	42.9	42.9	42.9	0.4	43.3	84.2	84.2	84.2	0.8	85.0
30	Other Long-Term Debt Provision	20.9	20.9	20.9	1.9	22.9	19.8	19.8	19.8	1.8	21.6	40.8	40.8	40.8	3.7	44.5

OPG Rate Base and Cost of Capital

Line No.	Description	Nuclear Facilities														
		2014					2015					Total				
		OPG Proposed 27/9/13	OPG Proposed 6-12-13	OPG Proposed 16/5/2014	OEB Adjustment	OEB Approved	OPG Proposed 27/9/13	OPG Proposed 6-12-13	OPG Proposed 16/5/2014	OEB Adjustment	OEB Approved	OPG Proposed 27/9/13	OPG Proposed 6-12-13	OPG Proposed 16/5/2014	OEB Adjustment	OEB Approved
(a)	(aa)	(b)	(c)	(d)	(e)	(ee)	(f)	(g)	(h)	(i)	(ii)	(j)	(k)	(l)		
Capitalization (\$M)																
31	Total Rate Base	3,706.7	3,706.7	3,706.7	-	3,706.7	3,659.0	3,659.0	3,659.0	-	3,659.0	7,365.7	7,365.7	7,365.7	-	7,365.7
32	Adjustment for Lesser of UNL/ARC	1,389.5	1,389.5	1,389.5	-	1,389.5	1,308.8	1,308.8	1,308.8	-	1,308.8	2,698.2	2,698.2	2,698.2	-	2,698.2
33	Rate Base Financed by Capital Structure	2,317.2	2,317.2	2,317.2	-	2,317.2	2,350.2	2,350.2	2,350.2	-	2,350.2	4,667.4	4,667.4	4,667.4	-	4,667.4
34	Common Equity	1,089.1	1,089.1	1,089.1	(46.3)	1,042.7	1,104.6	1,104.6	1,104.6	(47.0)	1,057.6	2,193.7	2,193.7	2,193.7	(93.3)	2,100.3
35	Total Debt	1,228.1	1,228.1	1,228.1	46.3	1,274.5	1,245.6	1,245.6	1,245.6	47.0	1,292.6	2,473.7	2,473.7	2,473.7	93.3	2,567.1
36	Short-Term Debt	44.7	44.7	44.7	0.5	45.3	45.3	45.3	45.3	0.6	45.9	90.1	90.1	90.1	1.1	91.2
37	Existing and Planned Long-Term Debt	784.9	784.9	784.9	9.1	794.0	821.3	821.3	821.3	10.3	831.6	1,606.2	1,606.2	1,606.2	19.3	1,625.5
38	Other Long-Term Debt Provision	398.5	398.5	398.5	36.8	435.2	379.0	379.0	379.0	36.2	415.1	777.5	777.5	777.5	72.9	850.4
Cost of Capital (\$M)																
39	Adjustment for Lesser of UNL/ARC	74.6	74.6	74.6	-	74.6	70.3	70.3	70.3	-	70.3	144.9	144.9	144.9	-	144.9
40	Common Equity	97.8	97.8	101.9	(4.3)	97.6	99.2	99.2	105.3	(6.9)	98.4	197.0	197.0	207.2	(11.2)	196.0
41	Existing and Planned Long-Term Debt	38.1	38.1	38.1	0.4	38.5	39.9	39.9	39.9	0.5	40.4	78.0	78.0	78.0	0.9	78.9
42	Other Long-Term Debt Provision	19.3	19.3	19.3	1.8	21.1	18.4	18.4	18.4	1.8	20.2	37.7	37.7	37.7	3.5	41.3

Line No.	Description	Total Generating Facilities														
		2014					2015					Total				
		OPG Proposed 27/9/13	OPG Proposed 6-12-13	OPG Proposed 16/5/2014	OEB Adjustment	OEB Approved	OPG Proposed 27/9/13	OPG Proposed 6-12-13	OPG Proposed 16/5/2014	OEB Adjustment	OEB Approved	OPG Proposed 27/9/13	OPG Proposed 6-12-13	OPG Proposed 16/5/2014	OEB Adjustment	OEB Approved
(a)	(aa)	(b)	(c)	(d)	(e)	(ee)	(f)	(g)	(h)	(i)	(ii)	(j)	(k)	(l)		
Capitalization (\$M)																
43	Total Rate Base	11,346.1	11,346.1	11,346.1	(113.7)	11,232.4	11,271.8	11,271.8	11,271.8	(123.2)	11,148.6	22,617.9	22,617.9	22,617.9	(236.9)	22,381.0
44	Adjustment for Lesser of UNL/ARC	1,389.5	1,389.5	1,389.5	-	1,389.5	1,308.8	1,308.8	1,308.8	-	1,308.8	2,698.2	2,698.2	2,698.2	-	2,698.2
45	Rate Base Financed by Capital Structure	9,956.7	9,956.7	9,956.7	(113.7)	9,843.0	9,963.0	9,963.0	9,963.0	(123.2)	9,839.8	19,919.7	19,919.7	19,919.7	(236.9)	19,682.8
46	Common Equity	4,679.6	4,679.6	4,679.6	(250.3)	4,429.3	4,682.6	4,682.6	4,682.6	(254.7)	4,427.9	9,362.2	9,362.2	9,362.2	(505.0)	8,857.3
47	Total Debt	5,277.0	5,277.0	5,277.0	136.6	5,413.6	5,280.4	5,280.4	5,280.4	131.5	5,411.9	10,557.4	10,557.4	10,557.4	268.1	10,825.5
48	Short-Term Debt	192.2	192.2	192.2	(0.0)	192.2	192.2	192.2	192.2	0.0	192.2	384.4	384.4	384.4	-	384.4
49	Existing and Planned Long-Term Debt	3,372.7	3,372.7	3,372.7	(0.0)	3,372.7	3,481.6	3,481.6	3,481.6	0.0	3,481.6	6,854.2	6,854.2	6,854.2	-	6,854.2
50	Other Long-Term Debt Provision	1,712.1	1,712.1	1,712.1	136.6	1,848.7	1,606.6	1,606.6	1,606.6	131.5	1,738.1	3,318.8	3,318.8	3,318.8	268.1	3,586.9
Cost of Capital (\$M)																
51	Adjustment for Lesser of UNL/ARC	74.6	74.6	74.6	-	74.6	70.3	70.3	70.3	-	70.3	144.9	144.9	144.9	-	144.9
52	Common Equity	420.2	420.2	438.0	(23.4)	414.6	420.5	420.5	446.3	(34.5)	411.8	840.7	840.7	884.3	(57.9)	826.4
53	Existing and Planned Long-Term Debt	163.6	163.6	163.6	(0.0)	163.6	169.2	169.2	169.2	0.0	169.2	332.8	332.8	332.8	-	332.8
54	Other Long-Term Debt Provision	83.0	83.0	83.0	6.6	89.7	78.1	78.1	78.1	6.4	84.5	161.1	161.1	161.1	13.0	174.1

OPG Regulatory Income Taxes

Line No.		Description	Total Generating Facilities											
			2014					2015						
			OPG Proposed 27/9/13	OPG Proposed 6-12-13	OPG Proposed 16/5/2014	OEB Adjustment	OEB Approved	OPG Proposed 27/9/13	OPG Proposed 6-12-13	OPG Proposed 16/5/2014	OEB Adjustment	OEB Approved		
(a)	(aa)	(b)	(c)	(d)	(e)	(ee)	(f)	(g)	(h)					
Applicable Tax Rates														
1	Federal Rate	15.00%	15.00%	15.00%	0.00%	15.00%	15.00%	15.00%	15.00%	0.00%	15.00%	15.00%	0.00%	15.00%
2	Provincial Rate	11.00%	11.00%	11.00%	0.00%	11.00%	11.00%	11.00%	11.00%	0.00%	11.00%	11.00%	0.00%	11.00%
3	Provincial Manufacturing & Processing Profits Deduction	-1.00%	-1.00%	-1.00%	0.00%	-1.00%	-1.00%	-1.00%	-1.00%	0.00%	-1.00%	-1.00%	0.00%	-1.00%
4	Total Tax Rate	25.00%	25.00%	25.00%	0.00%	25.00%	25.00%	25.00%	25.00%	0.00%	25.00%	25.00%	0.00%	25.00%
Taxable Income (\$M)														
5	Earnings Before Tax	637.2	604.4	598.6	(22.9)	575.7	519.8	525.0	517.1	(230.8)	286.3	519.8	525.0	517.1
6	Adjustments: Additions	1,386.7	1,466.4	1,380.5	(677.1)	703.4	1,415.4	1,481.8	1,360.8	(619.6)	741.2	1,415.4	1,481.8	1,360.8
7	Adjustments: Deductions	1,076.1	1,183.0	1,185.6	(469.6)	716.0	1,284.6	1,335.4	1,341.2	(509.1)	832.2	1,284.6	1,335.4	1,341.2
8	Total Taxable Income (with Carryover)	947.8	887.8	793.5	(514.4)	279.1	650.6	671.4	536.6	(268.9)	267.7	650.6	671.4	536.6
Income Taxes (\$M)														
9	Federal Income Taxes	142.2	133.2	119.0	(77.2)	41.9	97.6	100.7	80.5	(40.3)	40.2	97.6	100.7	80.5
10	Provincial Income Taxes	94.8	88.8	79.3	(51.4)	27.9	65.1	67.1	53.7	(26.9)	26.8	65.1	67.1	53.7
11	Tax Credits (SR&ED Investment)	(10.4)	(10.4)	(10.4)	-	(10.4)	(10.4)	(10.4)	(10.4)	-	(10.4)	(10.4)	(10.4)	(10.4)
12	Total Income Taxes	226.5	211.5	188.0	(128.6)	59.4	152.3	157.5	123.8	(67.2)	56.5	152.3	157.5	123.8
Earnings Before Tax (\$M)														
13	Requested After Tax ROE	438.0	420.2	438.0	(23.4)	414.6	420.5	420.5	446.3	(34.5)	411.8	420.5	420.5	446.3
14	Bruce Lease Net Revenues	39.7	39.7	39.7	-	39.7	40.6	40.6	40.6	-	40.6	40.6	40.6	40.6
15	Income Taxes	226.5	211.5	188.0	(128.6)	59.4	152.3	157.5	123.8	(67.2)	56.5	152.3	157.5	123.8
16	Single Payments Amount Adjustment	12.3	12.3	12.3	129.1	141.4	(12.3)	(12.3)	(12.3)	(129.1)	(141.4)	(12.3)	(12.3)	(12.3)
17	Total Earnings Before Tax	637.2	604.4	598.6	(22.9)	575.7	519.8	525.0	517.1	(230.8)	286.3	519.8	525.0	517.1
Adjustments (\$M)														
Additions														
18	Depreciation and Amortization	418.0	418.0	418.0	(1.3)	416.7	433.6	433.6	433.6	(1.5)	432.1	433.6	433.6	433.6
19	Nuclear Waste Management Expenses	59.3	59.3	59.3	-	59.3	62.2	62.2	62.2	-	62.2	62.2	62.2	62.2
20	Receipts from Nuclear Segregated Funds	62.6	62.6	62.6	-	62.6	116.5	116.5	116.5	-	116.5	116.5	116.5	116.5
21	Pension and OPEB/SPP Accrual	682.0	761.7	675.8	(675.8)	-	672.7	739.1	618.1	(618.1)	-	672.7	739.1	618.1
22	Regulatory Asset Amortization - Bruce Lease Net Revenues Variance	41.9	41.9	41.9	-	41.9	-	-	-	-	-	-	-	-
23	Regulatory Liability Amortization - Income and Other Taxes Variance	(12.4)	(12.4)	(12.4)	-	(12.4)	-	-	-	-	-	-	-	-
24	Adjustment Related to Financing Cost for Nuclear Liabilities	74.6	74.6	74.6	-	74.6	70.3	70.3	70.3	-	70.3	70.3	70.3	70.3
25	Taxable SR&ED Investment Tax Credits of Prior Periods	14.8	14.8	14.8	-	14.8	10.4	10.4	10.4	-	10.4	10.4	10.4	10.4
26	Other	45.9	45.9	45.9	-	45.9	49.7	49.7	49.7	-	49.7	49.7	49.7	49.7
27	Total Additions	1,386.7	1,466.4	1,380.5	(677.1)	703.4	1,415.4	1,481.8	1,360.8	(619.6)	741.2	1,415.4	1,481.8	1,360.8
Deductions														
28	CCA	419.0	419.0	419.0	(22.4)	396.6	467.0	467.0	467.0	(5.7)	461.3	467.0	467.0	467.0
29	Cash Expenditures for Nuclear Waste & Decommissioning	148.8	148.8	148.8	-	148.8	197.6	197.6	197.6	-	197.6	197.6	197.6	197.6
30	Contributions to Nuclear Segregated Funds	170.1	170.1	170.1	-	170.1	172.8	172.8	172.8	-	172.8	172.8	172.8	172.8
31	Pension Plan Contributions	238.0	355.3	357.6	(357.6)	-	340.2	401.8	407.6	(407.6)	-	340.2	401.8	407.6
32	OPEB/SPP Payments	99.7	89.3	89.6	(89.6)	-	106.5	95.8	95.8	(95.8)	-	106.5	95.8	95.8
33	Other	0.5	0.5	0.5	-	0.5	0.5	0.5	0.5	-	0.5	0.5	0.5	0.5
34	Total Deductions	1,076.1	1,183.0	1,185.6	(469.6)	716.0	1,284.6	1,335.4	1,341.2	(509.1)	832.2	1,284.6	1,335.4	1,341.2

OPG Revenue Requirement

		Previously Regulated Hydroelectric Facilities														
Line No.	Description	2014					2015					Total				
		OPG Proposed 27/9/13	OPG Proposed 6-12-13	OPG Proposed 16/5/2014	OEB Adjustment	OEB Approved	OPG Proposed 27/9/13	OPG Proposed 6-12-13	OPG Proposed 6-12-13	OEB Adjustment	OEB Approved	OPG Proposed 27/9/13	OPG Proposed 6-12-13	OPG Proposed 6-12-13	OEB Adjustment	OEB Approved
		(a)	(aa)	(b)	(c)	(d)	(e)	(ee)	(f)	(g)	(h)	(i)	(ii)	(j)	(k)	(l)
Cost of Capital (\$M)																
1	Short-term Debt	3.6	3.6	3.6	(0.0)	3.6	4.6	4.6	4.6	(0.0)	4.5	8.2	8.2	8.2	(0.1)	8.1
2	Long-Term Debt	127.0	127.0	127.0	2.1	129.1	126.2	126.2	126.2	2.0	128.2	253.2	253.2	253.2	4.0	257.2
3	ROE	216.4	216.4	225.6	(14.3)	211.3	214.6	214.6	227.7	(19.7)	208.0	431.0	431.0	453.3	(34.0)	419.3
4	Adjustment for Lesser of UNL/ARC	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
5	Total	347.1	347.1	356.2	(12.3)	343.9	345.4	345.4	358.5	(17.8)	340.7	692.4	692.4	714.7	(30.1)	684.7
Expenses (\$M)																
6	OM&A	145.5	149.2	145.1	(17.0)	128.2	141.1	144.2	140.0	(14.0)	126.0	286.5	293.5	285.2	(31.0)	254.1
7	GRC	253.3	267.2	267.2	0.0	267.2	269.5	280.8	280.8	0.0	280.8	522.8	548.0	548.0	0.0	548.0
8	Depreciation/Amortization	82.1	82.1	82.1	(1.2)	80.8	81.9	81.9	81.9	(1.3)	80.6	164.0	164.0	164.0	(2.5)	161.5
9	Property Taxes	0.3	0.3	0.3	0.0	0.3	0.3	0.3	0.3	0.0	0.3	0.6	0.6	0.6	0.0	0.6
10	Total	481.1	498.8	494.7	(18.2)	476.5	492.9	507.2	503.0	(15.3)	487.7	973.9	1,006.1	997.8	(33.5)	964.2
Other Revenues (\$M)																
11	Bruce Lease Net Revenues	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
12	Ancillary and Other Revenue	19.9	34.0	34.0	7.3	41.3	20.2	34.6	34.6	7.8	42.4	40.1	68.6	68.6	15.1	83.7
13	Total	19.9	34.0	34.0	7.3	41.3	20.2	34.6	34.6	7.8	42.4	40.1	68.6	68.6	15.1	83.7
14	Regulatory Income Tax (\$M)	49.7	48.0	49.7	(2.3)	47.4	61.5	61.8	64.2	(24.1)	40.1	111.2	109.8	113.9	(26.4)	87.5
15	Revenue Requirement (\$M)	858.0	860.0	866.6	(40.1)	826.6	879.5	879.8	891.2	(65.0)	826.1	1,737.5	1,739.7	1,757.8	(105.1)	1,652.7

		Newly Regulated Hydroelectric Facilities														
Line No.	Description	2014					2015					Total				
		OPG Proposed 27/9/13	OPG Proposed 6-12-13	OPG Proposed 16/5/2014	OEB Adjustment	OEB Approved	OPG Proposed 27/9/13	OPG Proposed 6-12-13	OPG Proposed 6-12-13	OEB Adjustment	OEB Approved	OPG Proposed 27/9/13	OPG Proposed 6-12-13	OPG Proposed 6-12-13	OEB Adjustment	OEB Approved
		(a)	(aa)	(b)	(c)	(d)	(e)	(ee)	(f)	(g)	(h)	(i)	(ii)	(j)	(k)	(l)
Cost of Capital (\$M)																
16	Short-term Debt	1.8	1.8	1.8	0.0	1.8	2.3	2.3	2.3	0.0	2.3	4.0	4.0	4.0	0.0	4.1
17	Long-Term Debt	62.2	62.2	62.2	2.3	64.6	62.7	62.7	62.7	2.2	64.9	125.0	125.0	125.0	4.5	129.5
18	ROE	106.0	106.0	110.5	(4.8)	105.7	106.7	106.7	113.2	(7.8)	105.4	212.7	212.7	223.7	(12.6)	211.1
19	Adjustment for Lesser of UNL/ARC	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
20	Total	170.0	170.0	174.5	(2.4)	172.0	171.7	171.7	178.3	(5.6)	172.6	341.7	341.7	352.7	(8.1)	344.6
Expenses (\$M)																
21	OM&A	232.5	239.3	234.9	(31.4)	203.6	237.2	242.6	237.3	(25.1)	212.2	469.7	482.0	472.3	(56.5)	415.8
22	GRC	75.6	75.6	75.6	0.0	75.6	77.5	77.5	77.5	0.0	77.5	153.1	153.1	153.1	0.0	153.1
23	Depreciation/Amortization	62.2	62.2	62.2	(0.1)	62.2	63.1	63.1	63.1	(0.2)	62.9	125.3	125.3	125.3	(0.3)	125.1
24	Property Taxes	0.1	0.1	0.1	0.0	0.1	0.1	0.1	0.1	0.0	0.1	0.2	0.2	0.2	0.0	0.2
25	Total	370.4	377.3	372.9	(31.4)	341.4	377.9	383.3	378.0	(25.3)	352.7	748.3	760.6	750.9	(56.8)	694.1
Other Revenues (\$M)																
26	Bruce Lease Net Revenues	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
27	Ancillary and Other Revenue	22.7	22.7	22.7	19.5	42.2	23.1	23.1	23.1	22.5	45.6	45.8	45.8	45.8	42.0	87.8
28	Total	22.7	22.7	22.7	19.5	42.2	23.1	23.1	23.1	22.5	45.6	45.8	45.8	45.8	42.0	87.8
29	Regulatory Income Tax (\$M)	32.2	30.6	29.9	(8.5)	21.4	43.2	43.8	42.7	(16.9)	25.8	75.4	74.5	72.6	(25.4)	47.2
30	Revenue Requirement (\$M)	549.9	555.2	554.6	(61.9)	492.7	569.7	575.8	575.9	(70.3)	505.5	1,119.7	1,131.0	1,130.5	(132.2)	998.3

		Nuclear Facilities														
Line No.	Description	2014					2015					Total				
		OPG Proposed 27/9/13	OPG Proposed 6-12-13	OPG Proposed 16/5/2014	OEB Adjustment	OEB Approved	OPG Proposed 27/9/13	OPG Proposed 6-12-13	OPG Proposed 6-12-13	OEB Adjustment	OEB Approved	OPG Proposed 27/9/13	OPG Proposed 6-12-13	OPG Proposed 6-12-13	OEB Adjustment	OEB Approved
		(a)	(aa)	(b)	(c)	(d)	(e)	(ee)	(f)	(g)	(h)	(i)	(ii)	(j)	(k)	(l)
Cost of Capital (\$M)																
31	Short-term Debt	1.6	1.6	1.6	0.0	1.6	2.1	2.1	2.1	0.0	2.1	3.7	3.7	3.7	0.0	3.8
32	Long-Term Debt	57.4	57.4	57.4	2.2	59.6	58.3	58.3	58.3	2.3	60.6	115.7	115.7	115.7	4.5	120.2
33	ROE	97.8	97.8	101.9	(4.3)	97.6	99.2	99.2	105.3	(6.9)	98.4	197.0	197.0	207.2	(11.2)	196.0
34	Adjustment for Lesser of UNL/ARC	74.6	74.6	74.6	0.0	74.6	70.3	70.3	70.3	0.0	70.3	144.9	144.9	144.9	0.0	144.9
35	Total	231.4	231.4	235.6	(2.1)	233.5	229.9	229.9	236.0	(4.6)	231.4	461.4	461.4	471.6	(6.7)	464.8
Expenses (\$M)																
36	OM&A	2,422.7	2,491.8	2,401.4	(316.0)	2,085.4	2,473.3	2,531.3	2,419.8	(253.5)	2,166.3	4,896.0	5,023.0	4,821.1	(569.4)	4,251.7
37	Fuel	280.5	268.6	266.5	2.1	268.6	267.9	260.5	260.5	2.2	262.6	548.4	529.0	526.9	4.3	531.2
38	Depreciation/Amortization	273.7	273.7	273.7	0.0	273.7	288.5	288.5	288.5	0.0	288.5	562.3	562.3	562.3	0.0	562.3
39	Property Taxes	15.9	15.9	15.9	0.0	15.9	16.4	16.4	16.4	0.0	16.4	32.4	32.4	32.4	0.0	32.4
40	Total	2,992.8	3,050.0	2,957.5	(313.8)	2,643.6	3,046.3	3,096.7	2,985.2	(251.3)	2,733.9	6,039.1	6,146.7	5,942.7	(565.1)	5,377.5
Other Revenues (\$M)																
41	Bruce Lease Net Revenues	39.7	39.7	39.7	0.0	39.7	40.6	40.6	40.6	0.0	40.6	80.3	80.3	80.3	0.0	80.3
42	Ancillary and Other Revenue	33.2	33.2	33.2	4.4	37.6	30.5	30.5	30.5	7.1	37.6	63.7	63.7	63.7	11.5	75.2
43	Total	72.9	72.9	72.9	4.4	77.3	71.1	71.1	71.1	7.1	78.2	144.0	144.0	144.0	11.5	155.5
44	Regulatory Income Tax (\$M)	144.6	132.8	108.3	(117.7)	(9.4)	47.5	51.9	16.8	(26.3)	(9.4)	192.1	184.7	125.2	(144.0)	(18.8)
45	Revenue Requirement (\$M)	3,296.0	3,341.4	3,228.5	(438.1)	2,790.4	3,252.6	3,307.4	3,166.9	(289.3)	2,877.6	6,548.6	6,648.8	6,395.4	(727.4)	5,668.1

		Total Generating Facilities														
Line No.	Description	2014					2015					Total				
		OPG Proposed 27/9/13	OPG Proposed 6-12-13	OPG Proposed 16/5/2014	OEB Adjustment	OEB Approved	OPG Proposed 27/9/13	OPG Proposed 6-12-13	OPG Proposed 6-12-13	OEB Adjustment	OEB Approved	OPG Proposed 27/9/13	OPG Proposed 6-12-13	OPG Proposed 6-12-13	OEB Adjustment	OEB Approved
		(a)	(aa)	(b)	(c)	(d)	(e)	(ee)	(f)	(g)	(h)	(i)	(ii)	(j)	(k)	(l)
Cost of Capital (\$M)																
46	Short-term Debt	7.0	7.0	7.0	0.0	7.0	9.0	9.0	9.0	0.0	9.0	16.0	16.0	16.0	0.0	16.0
47	Long-Term Debt	246.6	246.6	246.6	6.6	253.2	247.3	247.3	247.3	6.4	253.7	493.9	493.9	493.9	13.0	506.9
48	ROE	420.2	420.2	438.0	(23.4)	414.6	420.5	420.5	446.3	(34.5)	411.8	840.7	840.7	884.3	(57.9)	826.4
49	Adjustment for Lesser of UNL/ARC	74.6	74.6	74.6	0.0	74.6	70.3	70.3	70.3	0.0	70.3	144.9	144.9	144.9	0.0	144.9
50	Total	748.5	748.5	766.2	(16.8)	749.4	747.0	747.0	772.8	(28.1)	744.7	1,495.5	1,495.5	1,539.0	(44.9)	1,494.1
Expenses (\$M)																
51	OM&A	2,800.6	2,880.3	2,781.4	(364.3)	2,417.1	2,851.6	2,918.1	2,797.1	(292.6)	2,504.5	5,652.2	5,798.4	5,578.5	(657.0)	4,921.6
52	Fuel and GRC	609.3	611.4	609.3	2.1	611.4	615.0	618.8	618.8	2.2	621.0	1,224.3	1,230.2	1,228.1	4.3	1,232.4
53	Depreciation/Amortization	418.0	418.0	418.0	(1.3)	416.7	433.6	433.6	433.6	(1.5)	432.1	851.6	851.6	851.6	(2.8)	848.8
54	Property Taxes	16.3	16.3	16.3	0.0	16.3	16.8	16.8	16.8	0.0	16.8	33.2	33.2	33.2	0.0	33.2
55	Total	3,844.3	3,926.1	3,825.1	(363.5)	3,461.6	3,917.0	3,987.3	3,866.3	(292.0)	3,574.3	7,761.3	7,913.4	7,691.3	(655.4)	7,035.9
Other Revenues (\$M)																
56	Bruce Lease Net Revenues	39.7	39.7	39.7	0.0	39.7	40.6	40.6	40.6	0.0	40.6	80.3	80.3	80.3	0.0	80.3
57	Ancillary and Other Revenue	75.7	89.8	89.8	31.2	121.0	73.8	88.2	88.2	37.4	125.6	149.5	178.0	178.0	68.7	246.7
58	Total	115.4	129.5	129.5	31.2	160.7	114.4	128.8	128.8	37.4	166.3	229.8	258.3	258.3	68.7	327.0
59	Regulatory Income Tax (\$M)	226.5	211.4	187.9	(128.6)	59.4	152.3	157.5	123.7	(67.2)	56.5	378.8	368.9	311.7	(195.8)	115.9
60	Revenue Requirement (\$M)	4,703.9	4,756.5	4,649.8	(540.1)	4,109.7	4,701.8	4,763.0	4,633.9	(424.6)	4,209.3	9,405.8	9,519.5	9,283.7	(964.7)	8,319.0

OPG Revenue Requirement Deficiency / (Sufficiency)

Line No.	Description	Previously Regulated Hydroelectric Facilities														
		2014					2015					Total				
		OPG Proposed 27/9/13	OPG Proposed 6-12-13	OPG Proposed 16/5/2014	OEB Adjustment	OEB Approved	OPG Proposed 27/9/13	OPG Proposed 6-12-13	OPG Proposed 16/5/2014	OEB Adjustment	OEB Approved	OPG Proposed 27/9/13	OPG Proposed 6-12-13	OPG Proposed 16/5/2014	OEB Adjustment	OEB Approved
	(a)	(aa)	(b)	(c)	(d)	(e)	(ee)	(f)	(g)	(h)	(i)	(ii)	(j)	(k)	(l)	
Production & Revenue																
1	Forecast Production (TWh)	19.1	20.1	20.1	0.0	20.1	20.2	21.0	21.0	0.0	21.0	39.3	41.1	41.1	0.0	41.1
2	Current Payment Rate (\$/MWh)	35.78	35.78	35.78	n/a	35.78	35.78	35.78	35.78	n/a	35.78	n/a	n/a	n/a	n/a	n/a
3	Revenue From Current Payment Rate (\$M)	681.9	718.6	718.6	0.0	718.6	723.6	752.4	752.4	0.0	752.4	1,405.5	1,471.1	1,471.1	0.0	1,471.1
Revenue Requirement																
4	Revenue Requirement (\$M)	858.0	860.0	866.6	(40.1)	826.6	879.5	879.8	891.2	(65.0)	826.1	1,737.5	1,739.7	1,757.8	(105.1)	1,652.7
5	Revenue Requirement Deficiency (Sufficiency) (\$M)	176.1	141.3	148.0	(40.1)	107.9	155.9	127.3	138.7	(65.0)	73.7	332.0	268.6	286.7	(105.1)	181.6

Line No.	Description	Nuclear Facilities														
		2014					2015					Total				
		OPG Proposed 27/9/13	OPG Proposed 6-12-13	OPG Proposed 16/5/2014	OEB Adjustment	OEB Approved	OPG Proposed 27/9/13	OPG Proposed 6-12-13	OPG Proposed 16/5/2014	OEB Adjustment	OEB Approved	OPG Proposed 27/9/13	OPG Proposed 6-12-13	OPG Proposed 16/5/2014	OEB Adjustment	OEB Approved
	(a)	(aa)	(b)	(c)	(d)	(e)	(ee)	(f)	(g)	(h)	(i)	(ii)	(j)	(k)	(l)	
Production & Revenue																
6	Forecast Production (TWh)	49.7	49.0	48.5	0.5	49.0	48.0	46.1	46.1	0.5	46.6	97.7	95.1	94.6	1.0	95.6
7	Current Payment Rate (\$/MWh)	51.52	51.52	51.52	n/a	51.52	51.52	51.52	51.52	n/a	51.52	n/a	n/a	n/a	n/a	n/a
8	Revenue From Current Payment Rate (\$M)	2,560.5	2,526.8	2,501.0	23.4	2,524.5	2,473.0	2,373.4	2,373.4	27.5	2,400.8	5,033.5	4,900.2	4,874.4	50.9	4,925.3
Revenue Requirement																
9	Revenue Requirement (\$M)	3,296.0	3,341.4	3,228.5	(438.1)	2,790.4	3,252.6	3,307.4	3,166.9	(289.3)	2,877.6	6,548.6	6,648.8	6,395.4	(727.4)	5,668.1
10	Revenue Requirement Deficiency (Sufficiency) (\$M)	735.5	814.6	727.5	(461.5)	265.9	779.6	934.0	793.5	(316.7)	476.8	1,515.1	1,748.6	1,521.0	(778.3)	742.7

Line No.	Description	Total Previously Regulated Hydroelectric and Nuclear Generating Facilities														
		2014					2015					Total				
		OPG Proposed 27/9/13	OPG Proposed 6-12-13	OPG Proposed 16/5/2014	OEB Adjustment	OEB Approved	OPG Proposed 27/9/13	OPG Proposed 6-12-13	OPG Proposed 16/5/2014	OEB Adjustment	OEB Approved	OPG Proposed 27/9/13	OPG Proposed 6-12-13	OPG Proposed 16/5/2014	OEB Adjustment	OEB Approved
	(a)	(aa)	(b)	(c)	(d)	(e)	(ee)	(f)	(g)	(h)	(i)	(ii)	(j)	(k)	(l)	
Production & Revenue																
12	Forecast Production (TWh)	68.8	69.1	68.6	0.5	69.1	68.2	67.1	67.1	0.5	67.6	137.0	136.2	135.7	1.0	136.7
12	Current Payment Rate (\$/MWh)	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
13	Revenue From Current Payment Rate (\$M)	3,242.4	3,245.4	3,219.7	23.4	3,243.1	3,196.6	3,125.8	3,125.8	27.5	3,153.2	6,439.0	6,371.2	6,345.5	50.9	6,396.4
Revenue Requirement																
14	Revenue Requirement (\$M)	4,154.0	4,201.3	4,095.2	(478.2)	3,617.0	4,132.1	4,187.2	4,058.1	(354.3)	3,703.8	8,286.1	8,388.5	8,153.2	(832.5)	7,320.7
15	Revenue Requirement Deficiency (Sufficiency) (\$M)	911.6	955.9	875.5	(501.6)	373.9	935.5	1,061.4	932.3	(381.8)	550.5	1,847.1	2,017.2	1,807.8	(883.4)	924.4

OPG Requested Payment Amounts

		Previously Regulated Hydroelectric Facilities														
Line No.	Description	2014					2015					2014-2015 Test Period				
		OPG Proposed 27/9/13	OPG Proposed 6-12-13	OPG Proposed 16/5/2014	OEB Adjustment	OEB Approved	OPG Proposed 27/9/13	OPG Proposed 6-12-13	OPG Proposed 16/5/2014	OEB Adjustment	OEB Approved	OPG Proposed 27/9/13	OPG Proposed 6-12-13	OPG Proposed 16/5/2014	OEB Adjustment	OEB Approved
		(a)	(aa)	(b)	(c)	(d)	(e)	(ee)	(f)	(g)	(h)	(i)	(ii)	(j)	(k)	(l)
1	Revenue Requirement (\$M)	858.0	860.0	866.6	(40.1)	826.6	879.5	879.8	891.2	(65.0)	826.1	1,737.5	1,739.7	1,757.8	(105.1)	1,652.7
2	Forecast Production (TWh)	19.1	20.1	20.1	0.0	20.1	20.2	21.0	21.0	0.0	21.0	39.3	41.1	41.1	0.0	41.1
3	Requested Payment Amount (\$/MWh) (line 1 / line 2)	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	44.23	42.31	42.75	(2.56)	40.20

		Newly Regulated Hydroelectric Facilities														
Line No.	Description	July 1, 2014 - December 31, 2014					2015					July 1, 2014 - 2015 Test Period				
		OPG Proposed 27/9/13	OPG Proposed 6-12-13	OPG Proposed 16/5/2014	OEB Adjustment	OEB Approved	OPG Proposed 27/9/13	OPG Proposed 6-12-13	OPG Proposed 16/5/2014	OEB Adjustment	OEB Approved	OPG Proposed 27/9/13	OPG Proposed 6-12-13	OPG Proposed 16/5/2014	OEB Adjustment	OEB Approved
		(a)	(aa)	(b)	(c)	(d)	(e)	(ee)	(f)	(g)	(h)	(i)	(ii)	(j)	(k)	(l)
4	Revenue Requirement ¹ (\$M)	275.0	277.6	277.3	(30.9)	246.4	569.7	575.8	575.9	(70.3)	505.5	844.7	853.4	853.2	(101.3)	751.9
5	Forecast Production ² (TWh)	5.5	5.5	5.5	0.0	5.5	12.5	12.5	12.5	0.0	12.5	17.9	17.9	17.9	0.0	17.9
6	Requested Payment Amount (\$/MWh) (line 4 / line 5)	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	47.10	47.59	47.57	(5.65)	41.93

		Nuclear Facilities														
Line No.	Description	2014					2015					2014-2015 Test Period				
		OPG Proposed 27/9/13	OPG Proposed 6-12-13	OPG Proposed 16/5/2014	OEB Adjustment	OEB Approved	OPG Proposed 27/9/13	OPG Proposed 6-12-13	OPG Proposed 16/5/2014	OEB Adjustment	OEB Approved	OPG Proposed 27/9/13	OPG Proposed 6-12-13	OPG Proposed 16/5/2014	OEB Adjustment	OEB Approved
		(a)	(aa)	(b)	(c)	(d)	(e)	(ee)	(f)	(g)	(h)	(i)	(ii)	(j)	(k)	(l)
7	Revenue Requirement (\$M)	3,296.0	3,341.4	3,228.5	(438.1)	2,790.4	3,252.6	3,307.4	3,166.9	(289.3)	2,877.6	6,548.6	6,648.8	6,395.4	(727.4)	5,668.1
8	Forecast Production (TWh)	49.7	49.0	48.5	0.5	49.0	48.0	46.1	46.1	0.5	46.6	97.7	95.1	94.6	1.0	95.6
9	Requested Payment Amount (\$/MWh) (line 7 / line 8)	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	67.03	69.91	67.60	(8.31)	59.29

		Total Generating Facilities														
Line No.	Description	2014					2015					2014-2015 Test Period				
		OPG Proposed 27/9/13	OPG Proposed 6-12-13	OPG Proposed 16/5/2014	OEB Adjustment	OEB Approved	OPG Proposed 27/9/13	OPG Proposed 6-12-13	OPG Proposed 16/5/2014	OEB Adjustment	OEB Approved	OPG Proposed 27/9/13	OPG Proposed 6-12-13	OPG Proposed 16/5/2014	OEB Adjustment	OEB Approved
		(a)	(aa)	(b)	(c)	(d)	(e)	(ee)	(f)	(g)	(h)	(i)	(ii)	(j)	(k)	(l)
10	Revenue Requirement (\$M)	4,429.0	4,478.9	4,372.5	(509.1)	3,863.3	4,701.8	4,763.0	4,633.9	(424.6)	4,209.3	9,130.8	9,130.8	9,006.4	(933.8)	8,072.6
11	Forecast Production (TWh)	74.2	74.6	74.1	0.5	74.6	80.7	79.6	79.6	0.5	80.1	154.9	154.9	153.7	1.0	154.6
12	Requested Payment Amount (\$/MWh)	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a

1 Amount represents 50% of 2014 revenue requirement
 2 Newly Regulated Hydroelectric Facilities 18 month (July 2014 - December 2015) test period forecast production

OPG Recovery of Deferral and Variance Accounts and Riders

		Previously Regulated Hydroelectric Facilities				
		Amortization 2015				
Line No.	Description	OPG Proposed 27/9/13	OPG Proposed 6-12-13	OPG Proposed 16/5/2014	OEB Adjustment	OEB Approved
		(a)	(aa)	(b)	(c)	(d)
Variance Accounts (\$M)						
1	Capacity Refurbishment Variance	57.2	57.2	56.4	56.4	112.7
2	Hydroelectric Incentive Mechanism Variance	(2.4)	(2.4)	(5.0)	0.0	(5.0)
3	Surplus Baseload Generation Variance	8.1	8.1	19.2	0.0	19.2
4	Total	62.9	62.9	70.6	56.4	127.0
5	Forecast Production (TWh)	20.2	21.0	21.0	0.0	21.0
6	Rider (\$/MWh) (line 4 / line 5)	3.11	2.99	3.36	2.68	6.04

		Nuclear Facilities				
		Amortization 2015				
Line No.	Description	OPG Proposed 27/9/13	OPG Proposed 6-12-13	OPG Proposed 16/5/2014	OEB Adjustment	OEB Approved
		(a)		(b)	(c)	(d)
Variance Accounts (\$M)						
7	Capacity Refurbishment Variance	3.7	3.7	5.7	0.0	5.7
8	Nuclear Development Variance	69.4	69.4	56.5	0.0	56.5
9	Total	73.1	73.1	62.2	0.0	62.2
10	Forecast Production (TWh)	48.0	46.1	46.1	0.5	46.6
11	Rider (\$/MWh) (line 9 / line 10)	1.52	1.59	1.35	(0.02)	1.33

OPG 2014-2015 Test Period Consumer Impact

		Residential Consumers				
		EB-2010-0008 / EB-2012-0002 >> EB-2013-0321				
		Previously Regulated Hydroelectric & Nuclear Facilities				
Line No.	Description	OPG Proposed 27/9/13	OPG Proposed 6-12-13	OPG Proposed 16/5/2014	OEB Adjustment	OEB Approved
		(a)	(b)	(c)	(d)	(d)
Production and Demand						
1	Typical Usage, including Line Losses ¹ (kWh/Month)	842.3	842.3	842.3	n/a	842.3
2	Forecast Production (TWh)	137.0	136.2	135.7	1.0	136.7
3	IESO Forecast Provincial Demand ² (TWh)	282.4	282.4	282.4	n/a	282.4
4	OPG Proportion of Consumer Usage (line 2 / line 3)	48.51%	48.24%	48.06%	0.35%	48.41%
5	Typical Usage of OPG Generation (kWh/Month) (line 1 x line 4)	408.6	406.3	404.8	2.9	407.8
6	Typical Bill¹ (\$/Month)	118.69	118.69	118.69	n/a	118.69
Production-Weighted Average Rates						
7	EB-2010-0008 / EB-2012-0002 Production-Weighted Average Rate (\$/MWh) (line 23)	52.35	52.06	52.04	0.04	52.09
8	EB-2013-0321 Production-Weighted Average Rate (\$/MWh) (line 41)	63.28	64.38	62.84	(6.12)	56.73
Impact						
9	Typical Bill Impact³ (\$/Month)	4.47	5.00	4.37	(2.48)	1.89
10	Percentage Change of Typical Bill (line 9 / line 6)	3.8%	4.2%	3.7%	-2.1%	1.6%

		EB-2010-0008 / EB-2012-0002				
		Current Rates				
		Previously Regulated Hydroelectric & Nuclear Facilities				
Line No.	Description	OPG Proposed 27/9/13	OPG Proposed 6-12-13	OPG Proposed 16/5/2014	OEB Adjustment	OEB Approved
		(a)	(b)	(c)	(d)	(d)
Payment Amounts (\$MWh)						
11	Previously Regulated Hydroelectric	35.78	35.78	35.78	n/a	35.78
12	Nuclear	51.52	51.52	51.52	n/a	51.52
Riders (\$MWh)						
13	Previously Regulated Hydroelectric	3.04	3.04	3.04	n/a	3.04
14	Nuclear	6.27	6.27	6.27	n/a	6.27
Total Annual Rates (\$MWh)						
15	Previously Regulated Hydroelectric	38.82	38.82	38.82	n/a	38.82
16	Nuclear	57.79	57.79	57.79	n/a	57.79
Forecast Production EB-2013-0321 (TWh)						
17	Previously Regulated Hydroelectric	39.3	41.1	41.1	-	41.1
18	Nuclear	97.7	95.1	94.6	1.0	95.6
19	Total	137.0	136.2	135.7	1.0	136.7
Production-Weighted Average Rates (\$MWh)						
20	Previously Regulated Hydroelectric	11.13	11.72	11.76	(0.08)	11.67
21	Nuclear	41.22	40.35	40.28	0.13	40.41
22	Total (line 20 + line 21)	52.35	52.06	52.04	0.04	52.09
23	Total Production-Weighted Average Rate (\$MWh)	52.35	52.06	52.04	0.04	52.09

		EB-2013-0321			
		Test Period Revenue			
		Previously Regulated Hydroelectric & Nuclear Facilities			
Line No.	Description	OPG Proposed 27/9/13	OPG Proposed 6-12-13	OEB Adjustment	OEB Approved
		(a)	(b)	(c)	(d)
EB-2012-0002 2014 Approved Riders and Forecasted Revenue (\$M)					
24	Previously Regulated Hydroelectric Rider	2.02	2.02	2.02	n/a
25	Previously Regulated Hydroelectric Rider Revenue	38.50	40.57	40.57	-
26	Nuclear Rider	4.18	4.18	4.18	n/a
27	Nuclear Rider Revenue	207.75	205.01	202.92	1.90
28	Total Revenue	246.24	245.58	243.49	1.90
EB-2013-0321 2015 Proposed Riders and Forecasted Revenue (\$M)					
29	Previously Regulated Hydroelectric Rider	3.11	2.99	3.36	2.68
30	Previously Regulated Hydroelectric Rider Revenue	62.88	62.88	70.63	56.37
31	Nuclear Rider	1.52	1.59	1.35	(0.02)
32	Nuclear Rider Revenue	73.07	73.07	62.16	-
33	Total Revenue	135.95	135.95	132.79	56.37
EB-2013-0321 2014-2015 Test Period Revenue Requirement (\$M)					
34	Previously Regulated Hydroelectric Revenue	1,737.5	1,739.7	1,757.8	(105.1)
35	Nuclear Revenue	6,548.6	6,648.8	6,395.4	(727.4)
36	Total Revenue	8,286.1	8,388.5	8,153.2	(832.5)
37	Total Test Period Revenue (\$M) (line 28 + line 33 + line 36)	8,668.3	8,770.0	8,529.5	(774.2)
Forecast Production EB-2013-0321 (TWh)					
38	Previously Regulated Hydroelectric	39.28	41.11	41.11	-
39	Nuclear	97.70	95.11	94.61	0.99
40	Total	136.98	136.23	135.73	0.99
41	Total Production-Weighted Average Rate (\$/MWh) (line 37 / line 40)	63.28	64.38	62.84	(6.12)

- 1 Average monthly consumption (800 kWh) and average monthly bill are based on the OEB "Bill Calculator" for estimating monthly electricity bills (using Tiered pricing). Typical Consumption includes line losses.
- 2 Based on IESO May 24, 2013 18 Month Outlook. As the 18 Month Outlook did not provide a demand forecast for 2014 or 2015, OPG used the IESO Energy demand forecast for 2013 (141.2 TWh) and assumed the 2014 and 2015 forecasts to be equal to the 2013 forecast (141.2 TWh + 141.2 TWh = 282.4 TWh).
- 3 Typical Bill Impact is line 2 x increase (in \$/MWh) in average OPG rates (payment amounts including riders) from Board Approved EB-2010-0008/EB-2012-0002 to proposed EB-2013-0321. Average Board Approved rates are payment amounts for Prev. Reg. Hydro and Nuclear, respectively, from EB-2010-0008 Payment Amounts Order (Prev. Reg. Hydro from App. B, Table 1, line 3; Nuclear from App. C, Table 1, line 3) plus riders from EB-2012-0002 Payment Amounts Order (Hydroelectric Rider 2013-A from pg. 4, para. 3; Nuclear Rider 2013-A from pg. 5, para. 6), prorated for respective Prev. Reg. Hydro and Nuclear production in 2014-15 Test Period (from Ex. E1-1-1 Table 1, line 3 (Prev. Reg. Hydro) and Ex. E2-1-1 Table 1, line 3 (Nuclear)).
Average proposed rates are Test Period amounts for Prev. Reg. Hydro revenue requirement plus Nuclear revenue requirement (from Ex. I1-1-1 Table 1, line 24), plus Test Period amounts for Deferral & Variance Account recovery (from Ex. I1-1-1 Table 1, line 25), plus Test Period revenue from Hydroelectric Rider 2014-A and Nuclear Rider 2014-A, all divided by total Test Period Prev. Reg. Hydro and Nuclear production (from Ex. E1-1-1 Table 1, line 3 (Prev. Reg. Hydro) and Ex. E2-1-1 Table 1, line 3 (Nuclear)). Hydroelectric Rider 2014-A is \$2.02/MWh from EB-2012-0002 Payment Amounts Order, pg. 5, para. 5; Nuclear Rider 2014-A is \$4.18/MWh from EB-2012-0002 Payment Amounts Order, pg. 5, para. 8.