



EB-2014-0059

IN THE MATTER OF the *Ontario Energy Board Act, 1998*,
S.O. 1998, c. 15, (Schedule B);

AND IN THE MATTER OF an application by Burlington
Hydro Inc. for an order approving just and reasonable rates
and other charges for electricity distribution to be effective
May 1, 2015.

BEFORE: Marika Hare
Presiding Member

Allison Duff
Member

FINAL RATE ORDER
March 30, 2015

Burlington Hydro Inc. (“Burlington Hydro”) filed an application with the Ontario Energy Board (the “Board”) on September 29, 2014 under section 78 of the Act, seeking approval for changes to the rates that Burlington Hydro charges for electricity distribution, effective May 1, 2015.

In its Decision and Rate Order, issued on March 19, 2015, the Board ordered Burlington Hydro to review the draft Tariff of Rates and Charges and to provide written confirmation of its completeness and accuracy, or provide a detailed explanation of any inaccuracies or missing information, within 7 days of the issuance of the Decision and Rate Order.

Burlington Hydro filed a reply on March 26, 2015. In its reply, Burlington Hydro noted that the draft Tariff of Rates and Charges included a rate rider for Smart Metering Entity

Charge Over-Recovery, which expires on April 30, 2015. Since the effective date of the Tariff of Rates and Charges is May 1, 2015, Burlington Hydro requested that the expiring rate rider be removed.

The Board concurs with the comments provided by Burlington Hydro and accordingly has updated the Tariff of Rates and Charges.

The Board is satisfied that the 2015 Tariff of Rates and Charges set out in Appendix A of this Rate Order accurately reflects the updates.

THE BOARD ORDERS THAT:

1. The Tariff of Rates and Charges set out in Appendix A of this Order is final, and will apply to electricity consumed or estimated to have been consumed on and after May 1, 2015. Burlington Hydro shall notify its customers of the rate changes no later than the delivery of the first bill reflecting the new rates.
2. Burlington Hydro shall pay the Board's costs incidental to this proceeding upon receipt of the Board's invoice.

DATED at Toronto, March 30, 2015

ONTARIO ENERGY BOARD

Original Signed By

Kirsten Walli
Board Secretary

Appendix A

To Final Rate Order

Final Tariff of Rates and Charges

Board File No: EB-2014-0059

DATED: March 30, 2015

Burlington Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0059

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to low voltage connection assets that operate at 750 volts or less and supply electrical energy to residential customers where such energy is used exclusively in separately metered living accommodation. Customers shall be residing in single dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex, or quadruplex house, with residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|----------|
| Service Charge | \$ | 12.03 |
| Rate Rider for Recovery of Stranded Meter Assets - effective until April 30, 2016 | \$ | 1.73 |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 | \$ | 0.79 |
| Rate Rider for Ice Storm Cost Recovery - effective until April 30, 2016 | \$ | 0.38 |
| Distribution Volumetric Rate | \$/kWh | 0.0164 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2016 | \$/kWh | (0.0014) |
| Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2016 Applicable only for Non-RPP Customers | \$/kWh | 0.0006 |
| Rate Rider for Disposition of Account 1576 - effective until April 30, 2016 | \$/kWh | (0.0008) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016 | \$/kWh | (0.0015) |
| Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 Applicable only for Non RPP Customers | \$/kWh | 0.0022 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0078 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0062 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Burlington Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0059

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to low voltage connection assets that operate at 750 volts or less and supply electricity to general service customers whose monthly average peak demand during a calendar year is less than, or forecast by BHI to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|----------|
| Service Charge | \$ | 25.09 |
| Rate Rider for Recovery of Stranded Meter Assets - effective until April 30, 2016 | \$ | 8.40 |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 | \$ | 0.79 |
| Rate Rider for Ice Storm Cost Recovery - effective until April 30, 2016 | \$ | 0.96 |
| Distribution Volumetric Rate | \$/kWh | 0.0135 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2016 | \$/kWh | (0.0012) |
| Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2016 | | |
| Applicable only for Non-RPP Customers | \$/kWh | 0.0006 |
| Rate Rider for Disposition of Account 1576 - effective until April 30, 2016 | \$/kWh | (0.0008) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016 | \$/kWh | (0.0016) |
| Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 | | |
| Applicable only for Non RPP Customers | \$/kWh | 0.0022 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0074 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0055 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Burlington Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0059

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to general service customers with a monthly average peak demand during a calendar year equal to or greater than, or is forecast by BHI to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

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MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|-------|----------|
| Service Charge | \$ | 58.80 |
| Rate Rider for Recovery of Stranded Meter Assets - effective until April 30, 2016 | \$ | 35.95 |
| Rate Rider for Ice Storm Cost Recovery - effective until April 30, 2016 | \$ | 9.32 |
| Distribution Volumetric Rate | \$/kW | 2.8949 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2016 | \$/kW | (0.5488) |
| Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2016 | | |
| Applicable only for Non-RPP Customers | \$/kW | 0.2506 |
| Rate Rider for Disposition of Account 1576 - effective until April 30, 2016 | \$/kW | (0.2943) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016 | \$/kW | (0.5763) |
| Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 | | |
| Applicable only for Non RPP Customers | \$/kW | 0.8077 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 3.0123 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 2.2960 |
| Retail Transmission Rate - Network Service Rate - Interval Metered | \$/kW | 3.0558 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered | \$/kW | 2.4237 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Burlington Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0059

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to low voltage connection assets that operate at 750 volts or less and supply electricity to general service customers whose monthly average peak demand during a calendar year is less than, or forecast by BHI to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

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MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|----------|
| Service Charge (per connection) | \$ | 9.01 |
| Rate Rider for Ice Storm Cost Recovery - effective until April 30, 2016 (per connection) | \$ | 0.26 |
| Distribution Volumetric Rate | \$/kWh | 0.0156 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2016 | \$/kWh | (0.0015) |
| Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2016 | | |
| Applicable only for Non-RPP Customers | \$/kWh | 0.0006 |
| Rate Rider for Disposition of Account 1576 - effective until April 30, 2016 | \$/kWh | (0.0008) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016 | \$/kWh | (0.0016) |
| Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 | | |
| Applicable only for Non RPP Customers | \$/kWh | 0.0022 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0074 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0055 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Burlington Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

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EB-2014-0059

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to roadway lighting customers such as the City of Burlington, the Regional Municipality of Halton, Ministry of Transportation and private roadway lighting, controlled by photo cells. The daily consumption for these customers will be based on the calculated connected load times the required night time or lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|-------|----------|
| Service Charge (per connection) | \$ | 0.60 |
| Rate Rider for Ice Storm Cost Recovery - effective until April 30, 2016 (per connection) | \$ | 0.02 |
| Distribution Volumetric Rate | \$/kW | 4.3600 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2016 | \$/kW | (0.5237) |
| Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2016 | | |
| Applicable only for Non-RPP Customers | \$/kW | 0.2327 |
| Rate Rider for Disposition of Account 1576 - effective until April 30, 2016 | \$/kW | (0.2734) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016 | \$/kW | (0.5656) |
| Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 | | |
| Applicable only for Non RPP Customers | \$/kW | 0.7928 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.2332 |
| Retail Transmission Rate - Line Connection Service Rate | \$/kW | 1.7248 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Burlington Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0059

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|----------------|----|------|
| Service Charge | \$ | 5.40 |
|----------------|----|------|

Burlington Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

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ALLOWANCES

| | | |
|---|-------|--------|
| Transformer Allowance for Ownership - per kW of billing demand/month | \$/kW | (0.60) |
| Primary Metering Allowance for transformer losses – applied to measured demand and energy | % | (1.00) |

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Customer Administration

| | | |
|---|----|-------|
| Arrears certificate | \$ | 15.00 |
| Credit Reference/credit check (plus credit agency costs) | \$ | 15.00 |
| Statement of Account | \$ | 15.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00 |
| Returned cheque (plus bank charges) | \$ | 15.00 |

Non-Payment of Account

| | | |
|--|----|--------|
| Late Payment – per month | % | 1.50 |
| Late Payment – per annum | % | 19.56 |
| Collection of account charge – no disconnection | \$ | 30.00 |
| Disconnect/Reconnect at meter – during regular hours | \$ | 65.00 |
| Disconnect/Reconnect at meter – after regular hours | \$ | 185.00 |

Other

| | | |
|--|----|--------|
| Temporary Service – Install & remove – overhead – no transformer | \$ | 500.00 |
| Specific Charge for Access to the Power Poles - \$/pole/year | \$ | 22.35 |

Burlington Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0059

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

| | | |
|--|----------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 100.00 |
| Monthly Fixed Charge, per retailer | \$ | 20.00 |
| Monthly Variable Charge, per customer, per retailer | \$/cust. | 0.50 |
| Distributor-consolidated billing monthly charge, per customer, per retailer | \$/cust. | 0.30 |
| Retailer-consolidated billing monthly credit, per customer, per retailer | \$/cust. | (0.30) |
| Service Transaction Requests (STR) | | |
| Request fee, per request, applied to the requesting party | \$ | 0.25 |
| Processing fee, per request, applied to the requesting party | \$ | 0.50 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | \$ | no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 2.00 |

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

| | |
|---|--------|
| Total Loss Factor – Secondary Metered Customer < 5,000 kW | 1.0373 |
| Total Loss Factor – Primary Metered Customer < 5,000 kW | 1.0270 |