



EB-2014-0073

IN THE MATTER OF the *Ontario Energy Board Act, 1998*,
S.O. 1998, c. 15, (Schedule B);

AND IN THE MATTER OF an application by Festival Hydro
Inc. for an order approving just and reasonable rates and
other charges for electricity distribution to be effective
January 1, 2015

BEFORE: Christine Long
Presiding Member

Ellen Fry
Member

**Rate Order
June 4, 2015**

Festival Hydro Inc. (Festival) filed an application with the Ontario Energy Board (the OEB) on May 30, 2014 under section 78 of the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15, (Schedule B), seeking approval for changes to the rates that Festival charges for electricity distribution, to be effective January 1, 2015.

The OEB issued its Decision and Order on April 30, 2015. Festival filed a draft rate order on May 7, 2015 as directed in the Decision and Order. OEB staff, Energy Probe Research Foundation (Energy Probe) and the Vulnerable Energy Consumers Coalition (VECC) filed submissions concerning the draft rate order, to which Festival replied. The OEB issued a decision on the draft rate order on May 28, 2015 and ordered Festival to file a revised draft rate order reflecting this OEB's decision.

On June 1, 2015, Festival filed a revised draft rate order together with supporting documentation. The OEB is satisfied that the material provided accurately reflects the OEB's decisions of April 20, 2015 and May 28, 2015.

THE OEB ORDERS THAT:

1. The Tariff of Rates and Charges set out in Appendix A of this Order, with the exception of the rate rider for recovery of the bypass expenditure, will become final effective May 1, 2015 with an implementation date of June 1, 2015. Festival Hydro Inc. shall notify its customers of the rate changes no later than the delivery of the first bill reflecting the new rates

All filings to the Board must quote the file number, **EB-2014-0073**, be made through the OEB's web portal at <https://www.pes.ontarioenergyboard.ca/eservice/>, and consist of two paper copies and one electronic copy in searchable / unrestricted PDF format. Filings must clearly state the sender's name, postal address and telephone number, fax number and e-mail address. Parties must use the document naming conventions and document submission standards outlined in the RESS Document Guideline found at <http://www.ontarioenergyboard.ca/OEB/Industry>. If the web portal is not available parties may email their documents to the address below. Those who do not have internet access are required to submit all filings on a CD in PDF format, along with two paper copies. Those who do not have computer access are required to file 7 paper copies.

DATED at Toronto, June 4, 2015

ONTARIO ENERGY BOARD

Original signed by

Kirsten Walli
Board Secretary

Festival Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2015
Implementation Date June 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0073

RESIDENTIAL SERVICE CLASSIFICATION

A customer is classed as residential when all the following conditions are met:

- (a) the property is zoned strictly residential by the local municipality,
- (b) the account is created and maintained in the customer's name,
- (c) the building is used for dwelling purposes.

Exceptions may be made for properties zoned for farming use, under the following conditions:

- (a) the principal use of the service is for the residence,
- (b) the service size is 200 amperes or less, and the service is 120/240 volt single phase.

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	16.27
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Rate Rider for Recovery of Stranded Meter Assets – effective until December 31, 2015	\$	1.34
Rate Rider for Recovery of Incremental Capital (2015) – effective until December 31, 2015	\$	1.42
Distribution Volumetric Rate	\$/kWh	0.0164
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Disposition of Global Adjustment Account (2015) – effective until December 31, 2015		
Applicable only for Non-RPP Customers	\$/kWh	0.0044
Rate Rider for Disposition of Deferral/Variance Accounts (2015) – effective until December 31, 2015	\$/kWh	(0.0047)
Rate Rider for Disposition of Accounts 1575 and 1576 – effective until December 31, 2015	\$/kWh	(0.0044)
Rate Rider for Recovery of Incremental Capital (2015) – effective until December 31, 2015	\$/kWh	0.0014
Rate Rider for Recovery of Foregone Revenue – effective until December 31, 2015	\$/kWh	(0.0003)
Rate Rider for Recovery of Permanent Bypass Expenditure – approved on an interim basis and in effect until the effective date of the next IRM based Rate Order	\$/kWh	0.0008
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0073
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0045

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Festival Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2015
Implementation Date June 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0073

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification refers to a non residential account whose peak demand is less than 50 kW based on the process for and frequency for reclassification as outlined in Section 2.5 of the Distribution System Code. For a new customer without prior billing history, the kW peak demand will be estimated by Festival Hydro Inc. to determine the proper rate classification. Customers who are classed as General Service but consider themselves eligible to be classed as Residential must provide Festival Hydro Inc. with a copy of their tax assessment, which clearly demonstrates the zoning is for residential use only. Further servicing details are available in Festival Hydro Inc.'s Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	30.66
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Rate Rider for Recovery of Stranded Meter Assets – effective until December 31, 2015	\$	4.52
Rate Rider for Recovery of Incremental Capital (2015) – effective until December 31, 2015	\$	2.69
Distribution Volumetric Rate	\$/kWh	0.0152
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Disposition of Global Adjustment Account (2015) – effective until December 31, 2015 Applicable only for Non-RPP Customers	\$/kWh	0.0044
Rate Rider for Disposition of Deferral/Variance Accounts (2015) – effective until December 31, 2015	\$/kWh	(0.0034)
Rate Rider for Disposition of Accounts 1575 and 1576 – effective until December 31, 2015	\$/kWh	(0.0044)
Rate Rider for Recovery of Incremental Capital (2015) – effective until December 31, 2015	\$/kWh	0.0014
Rate Rider for Recovery of Foregone Revenue – effective until December 31, 2015	\$/kWh	(0.0003)
Rate Rider for Recovery of Permanent Bypass Expenditure – approved on an interim basis and in effect until the effective date of the next IRM based Rate Order	\$/kWh	0.0008
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0041

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Festival Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2015
Implementation Date June 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0073

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

This classification refers to a non residential account whose peak demand is equal to or greater than 50 kW but less than 5,000 kW based on the process for and frequency for reclassification as outlined in Section 2.5 of the Distribution System Code. For a new customer without prior billing history, the kW peak demand will be estimated by Festival Hydro Inc. to determine the proper rate classification. Further servicing details are available in Festival Hydro Inc.'s Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	227.57
Rate Rider for Recovery of Incremental Capital (2015) – effective until December 31, 2015	\$	19.87
Distribution Volumetric Rate	\$/kW	2.4567
Low Voltage Service Rate	\$/kW	0.1365
Rate Rider for Disposition of Global Adjustment Account (2015) – effective until December 31, 2015		
Applicable only for Non-RPP Customers	\$/kW	1.6987
Rate Rider for Disposition of Deferral/Variance Accounts (2015) – effective until December 31, 2015	\$/kW	(1.3132)
Rate Rider for Disposition of Accounts 1575 and 1576 – effective until December 31, 2015	\$/kW	(1.7013)
Rate Rider for Recovery of Incremental Capital (2015) – effective until December 31, 2015	\$/kW	0.2157
Rate Rider for Recovery of Foregone Revenue – effective until December 31, 2015	\$/kW	(0.1029)
Rate Rider for Recovery of Permanent Bypass Expenditure – approved on an interim basis and in effect until the effective date of the next IRM based Rate Order	\$/kW	0.3072
Retail Transmission Rate – Network Service Rate	\$/kW	2.6624
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6438
Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	2.8280
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	1.8021

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Festival Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2015
Implementation Date June 1, 2015

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LARGE USE SERVICE CLASSIFICATION

This classification refers to non-residential accounts whose monthly peak demand is equal to or greater than 5,000 kW, based on the process for and frequency for reclassification as outlined in Section 2.5 of the Distribution System Code. For a new customer without prior billing history, the kW peak demand will be estimated by Festival Hydro Inc. to determine the proper rate classification. Further servicing details are available in Festival Hydro Inc.'s Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	10,883.89
Rate Rider for Recovery of Incremental Capital (2015) – effective until December 31, 2015	\$	950.40
Distribution Volumetric Rate	\$/kW	1.1323
Low Voltage Service Rate	\$/kW	0.1579
Rate Rider for Disposition of Global Adjustment Account (2015) – effective until December 31, 2015		
Applicable only for Non-RPP Customers	\$/kW	2.8637
Rate Rider for Disposition of Deferral/Variance Accounts (2015) – effective until December 31, 2015	\$/kW	(1.5086)
Rate Rider for Disposition of Accounts 1575 and 1576 – effective until December 31, 2015	\$/kW	(2.8680)
Rate Rider for Recovery of Incremental Capital (2015) – effective until December 31, 2015	\$/kW	0.1005
Rate Rider for Recovery of Foregone Revenue – effective until December 31, 2015	\$/kW	(0.1734)
Rate Rider for Recovery of Permanent Bypass Expenditure – approved on an interim basis and in effect until the effective date of the next IRM based Rate Order	\$/kW	0.5179
Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	3.1312
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	2.0608

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, pedestrian cross-walk signals/beacons, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	8.05
Rate Rider for Recovery of Incremental Capital (2015) – effective until December 31, 2015	\$	0.70
Distribution Volumetric Rate	\$/kWh	0.0083
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Disposition of Global Adjustment Account (2015) – effective until December 31, 2015		
Applicable only for Non-RPP Customers	\$/kWh	0.0044
Rate Rider for Disposition of Deferral/Variance Accounts (2015) – effective until December 31, 2015	\$/kWh	(0.0046)
Rate Rider for Disposition of Accounts 1575 and 1576 – effective until December 31, 2015	\$/kWh	(0.0044)
Rate Rider for Recovery of Incremental Capital (2015) – effective until December 31, 2015	\$/kWh	0.0007
Rate Rider for Recovery of Foregone Revenue – effective until December 31, 2015	\$/kWh	(0.0003)
Rate Rider for Recovery of Permanent Bypass Expenditure – approved on an interim basis and in effect until the effective date of the next IRM based Rate Order	\$/kWh	0.0008
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0041

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Festival Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2015
Implementation Date June 1, 2015

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EB-2014-0073

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	2.22
Rate Rider for Recovery of Incremental Capital (2015) – effective until December 31, 2015	\$	0.19
Distribution Volumetric Rate	\$/kW	11.8564
Low Voltage Service Rate	\$/kW	0.0994
Rate Rider for Disposition of Global Adjustment Account (2015) – effective until December 31, 2015		
Applicable only for Non-RPP Customers	\$/kW	0.0000
Rate Rider for Disposition of Deferral/Variance Accounts (2015) – effective until December 31, 2015	\$/kW	(2.7569)
Rate Rider for Disposition of Accounts 1575 and 1576 – effective until December 31, 2015	\$/kW	(1.8779)
Rate Rider for Recovery of Incremental Capital (2015) – effective until December 31, 2015	\$/kW	1.0289
Rate Rider for Recovery of Foregone Revenue – effective until December 31, 2015	\$/kW	(0.1135)
Rate Rider for Recovery of Permanent Bypass Expenditure – approved on an interim basis and in effect until the effective date of the next IRM based Rate Order	\$/kW	0.3390
Retail Transmission Rate – Network Service Rate	\$/kW	2.0182
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2974

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Festival Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2015
Implementation Date June 1, 2015

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EB-2014-0073

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. If connected to the municipal or the Province of Ontario street lighting system, decorative lighting and tree lighting services will be treated as a Street Lighting class of service. Decorative or tree lighting connected to Festival Hydro Inc.'s distribution system will be treated as a General Service Less Than 50 kW class customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per light)	\$	1.10
Rate Rider for Recovery of Incremental Capital (2015) – effective until December 31, 2015	\$	0.10
Distribution Volumetric Rate	\$/kW	3.3140
Low Voltage Service Rate	\$/kW	0.0974
Rate Rider for Disposition of Global Adjustment Account (2015) – effective until December 31, 2015		
Applicable only for Non-RPP Customers	\$/kW	1.5682
Rate Rider for Disposition of Deferral/Variance Accounts (2015) – effective until December 31, 2015	\$/kW	(1.5254)
Rate Rider for Disposition of Accounts 1575 and 1576 – effective until December 31, 2015	\$/kW	(1.6879)
Rate Rider for Recovery of Incremental Capital (2015) – effective until December 31, 2015	\$/kW	0.2904
Rate Rider for Recovery of Foregone Revenue – effective until December 31, 2015	\$/kW	(0.1021)
Rate Rider for Recovery of Permanent Bypass Expenditure – approved on an interim basis and in effect until the effective date of the next IRM based Rate Order	\$/kW	0.3048
Retail Transmission Rate – Network Service Rate	\$/kW	2.0080
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2709

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Festival Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2015
Implementation Date June 1, 2015

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approved schedules of Rates, Charges and Loss Factors**

EB-2014-0073

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

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Customer Administration

Arrears certificate	\$	15.00
Income tax letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.66
Collection of account charge – no disconnection – during regular hours	\$	30.00
Disconnect/Reconnect Charge - at meter during regular hours	\$	65.00
Disconnect/Reconnect Charge - at meter after hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00

Other

Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Temporary service install & remove – overhead – no transformer		Time & materials
Temporary service install & remove – underground – no transformer		Time & materials
Temporary service install & remove – overhead – with transformer		Time & materials
Specific Charge for access to the power poles – per pole/year	\$	22.35

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Implementation Date June 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0073

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0291
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0176
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0188
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0075