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File No. 339583/000206

July 2, 2015

By electronic filing

Kirsten Walli
Board Secretary
Ontario Energy Board
2300 Yonge Street
27th floor
Toronto, ON M4P 1E4

Dear Ms. Walli,

**Union Gas Limited (“Union”) and
Enbridge Gas Distribution Inc. (“EGD”)
Demand Side Management Plans 2015-2020
Board File Nos.: EB-2015-0029 and EB-2015-0049**

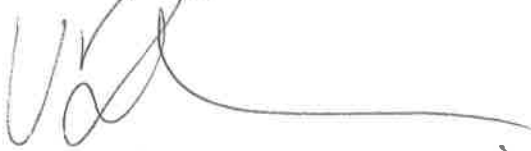
Please consider this correspondence as Canadian Manufacturers & Exporters’ (“CME”) confirmation that it will participate in the Technical Conference scheduled for July 6, 2015.

Pursuant to Procedural Order No. 2 dated June 9, 2015, we intend to seek clarification on the following areas:

- (a) Union’s proposed scorecard metric levels of 75%, 100% and 125% as detailed in Exhibit B, Tab 2, Union.Staff.4;
- (b) Union’s historic and projected gas savings, TRC and DSM costs as set out in Exhibit B.T.3.Union.CME.2 and Exhibit B.T.3.Union.CCC.1;
- (c) The cost allocation of Union and EGD’s DSM budgets as set out in Exhibit B.T.3.Union.CME.12, 3.Union.CME.13, Exhibit I, Tab 2, EGDI.CME.10, Exhibit I, Tab 3, EGDI.CME.11 and Exhibit I, Tab 3, EGDI.CME.12;
- (d) The cost allocation of DSM costs to Union Rate T1 and T2 customers since January 1, 2013 as described in Exhibit B.T.5.Union.CME.7;
- (e) The costs and benefits of EGD’s DSM activities between 1995 and the end of 2013 as described in Exhibit I, Tab 3, EGDI.CME.2; and

- (f) The attribution of savings between the utilities and non-rate regulated partners as set out in Exhibit I, Tab 11, EGDI.CME.4.

Yours very truly,



Vincent J. DeRose
VJD/kt
Encls.

- c. Vanessa Innis and Patrick McMahon (Union)
Alexander Smith (Torys)
Andrew Mandyam (EGD)
Dennis O'Leary (Aird & Berlis)
Intervenors EB-2015-0029 and EB-2015-0049
Paul Clipsham and Ian Shaw (CME)

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