

1           **IN THE MATTER OF** the *Ontario Energy Board Act, 1998*,  
2           being Schedule B to the *Energy Competition Act, 1998*,  
3           S.O. 1998, c.15;

4           **AND IN THE MATTER OF** an Application by Woodstock  
5           Hydro Services Inc. to the Ontario Energy Board for an  
6           Order or Orders approving or fixing just and reasonable  
7           rates with respect to the implementation of the new  
8           rate design for Residential customers effective  
9           January 1, 2016.

10 Title of Proceeding:                         An Application by Woodstock Hydro Services Inc. for  
11   an Order or Orders approving the implementation of  
12   the Ontario Energy Board policy *A New Distribution*  
13   *Rate Design for Residential Electricity Customers*  
14   *(EB-2012-0410)* effective January 1, 2016.

15 Applicant's Name:                                 Woodstock Hydro Services Inc.  
16

17 Applicant's Address for Service: 16 Graham Street  
18   Woodstock, Ontario  
19   N4S 0A8

20   Attention: Patricia Eitel, Manager, Accounting and  
21   Regulatory Affairs

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25  
26

1 Certification of Evidence:

2 As Manager, Accounting and Regulatory Affairs of Woodstock Hydro Services Inc., I  
3 certify that, to the best of my knowledge, the evidence filed in this Application is  
4 accurate and that it is consistent with the Ontario Energy Board's ("Board")'s *Filing*  
5 *Requirements for Electricity Distribution Rate Applications*, specifically subsection 3.2.3  
6 "Rate Design For Residential Electricity Customers" in Chapter 3 "Incentive Rate-  
7 Setting Applications" issued on July 16, 2015 and Board Policy on *Rate Design for*  
8 *Electricity Residential Customers* (EB-2012-0410), released April 2, 2015.

9 *Original signed by*

10

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11 Patricia Eitel  
12 Manager, Accounting and Regulatory Affairs

13 DATED at Woodstock, ON, this 19th day of October 2015.

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1    **APPLICATION**

2    The Applicant is Woodstock Hydro Services Inc. (referred to in this Application as the  
3    “Applicant” or “WHSI”). The Applicant is a corporation incorporated pursuant to the  
4    Ontario *Business Corporations Act* with its head office in the City of Woodstock, ON.  
5    The Applicant carries on the business of distributing electricity in its service territory  
6    within the City of Woodstock.

7    Hydro One Networks Inc. (“HONI”), WHSI, both licensed electricity distributors, and  
8    Hydro One Inc. (“HOI”), HONI’s parent company, filed a MAAD application (EB-2014-  
9    0213) with the Ontario Energy Board (the “Board”) to approve;

- 10           (i) the purchase by HOI of all of the shares of Woodstock Hydro Holdings Inc.,  
11           which owns WHSI;  
12           (ii) a one percent reduction in WHSI’s 2014 base electricity distribution rates,;  
13           (iii) the transfer of WHSI’s distribution system to HONI; and  
14           (iv) the transfer of WHSI’s electricity distribution licence and rate order to HONI.

15    The Board approved these applications and issued its Decision and Order on  
16    September 11, 2015.

17    WHSI filed an Incentive Regulation Mechanism (“IRM”) rate application (EB-2013-0182)  
18    with the Board with approved rates effective May 1, 2014. WHSI did not file a 2015  
19    Cost of Service (“COS”) Distribution Rate Application for rates effective May 1, 2015 in  
20    light of the MAAD application (EB-2014-0213). Electricity distribution rates have been  
21    frozen for a five year period based on a one percent reduction in WHSI’s approved May  
22    1, 2014 base distribution rates (exclusive of rate riders) currently proposed to be  
23    effective and implemented on October 31, 2015.

24    On April 2, 2015, the Board released its Policy entitled *A New Distribution Rate Design*  
25    *for Residential Electricity Customers* (EB-2012-0410), and followed by its  
26    implementation letter, dated July 16, 2015, which states at page 3:

1           *“The OEB expects that all distributors will file an application for 2016 rates*  
2           *to begin the implementation of fixed residential distribution rates even if*  
3           *the distributor had not planned to file a rate change application in 2016.*  
4           *Given that fixed rates for residential classes are revenue neutral, the OEB*  
5           *is of the view that adjustments to the residential rate structure should be*  
6           *carried out in distribution service areas even where a rate freeze is in*  
7           *effect due to a merger agreement.”*

8           In accordance with this direction, the Applicant hereby applies to the Board pursuant to  
9           Section 78 of the *Ontario Energy Board Act, 1998* (the “OEB Act”) for approval of its  
10          proposed distribution rates, specifically, the implementation of the fixed Residential  
11          distribution rates over a five year transition period in order to make the shift from a  
12          combined fixed/volumetric to fully fixed rate, while keeping within the \$4 impact  
13          threshold identified in the Policy.

14          The Applicant further seeks approval for the proposed distribution rates to be effective  
15          January 1, 2016 and includes in this Application for Board approval each of the  
16          subsequent years for rates effective January 1, 2017, January 1, 2018, January 1,  
17          2019, and January 1, 2020.

18          The Applicant followed the Board's *Filing Requirements for Electricity Distribution Rate*  
19          *Applications – 2015 Edition for 2016 Rate Applications*”, revised July 16, 2015 (the  
20          “Filing Requirements”) in order to prepare this Application; specifically subsection 3.2.3  
21          “Rate Design For Residential Electricity Customers”.

22          The Applicant requests that this proceeding be conducted by way of written hearing.

## 1 INTRODUCTION

2 WHSI is a local distribution company (“LDC”) serving nearly 16,000 customers in its  
3 licensed service area located within the City of Woodstock.

4 WHSI’s supply for the City of Woodstock is supplied through the Hydro One  
5 transmission system at 115 kV, stepping down to distribution voltages of 27.6/16  
6 kV. Electricity is then distributed through WHSI’s service area of 29 square kilometres,  
7 over 102 kilometres of underground cable and 147 kilometres of overhead  
8 conductor. WHSI delivers electricity via both 27.6 kV and 4.16 kV distribution voltages,  
9 stepping 27.6 kV down through 3 WHSI owned distribution stations. Secondary service  
10 voltages include 120/240 volt single phase, 120/208 volt network, 347/600 volt, three  
11 phase and 120/208V volt three phase via 1,568 WHSI owned transformers and 71  
12 customer owned transformers. WHSI provides transformation equipment up to 750 kva.

13 WHSI operates the distribution system through a SCADA system, with telemetry and  
14 control in place for 3 Municipal Substations and 4 Viper automated load-break switches.  
15 WHSI interfaces with Hydro One Control center in Barrie, Ontario through ICCC protocol  
16 with monitoring and some control of the Hydro One owned station equipment.

17 WHSI has approximately 14,400 customers in the Residential rate class; 100% have  
18 smart meters and are billed on Time-of-Use rates.

19 The Residential rate class will be the only customer class within WHSI’s service territory  
20 affected by this Application.

21 Interested parties can view the Application on WHSI’s website at  
22 [www.woodstockhydro.com](http://www.woodstockhydro.com).

23

1 Contact information for this Application is as follows:

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1 **MANAGER'S SUMMARY**

2 **RATE DESIGN FOR RESIDENTIAL ELECTRICITY CUSTOMERS**

3 On April 2, 2015, the Board released its Policy entitled *A New Distribution Rate Design*  
4 *for Residential Electricity Customers* (EB-2012-0410), which stated that electricity  
5 distribution delivery costs for Residential customers only will be recovered through a  
6 monthly fixed service charge. The Policy set out that the Residential customers would  
7 transition to a fully fixed service charge over a four year period commencing in 2016.  
8 However, if the monthly fixed service charge increases by more than \$4 per year in  
9 order to effect the change, distributors shall apply to extend the transition period.

10

11 On July 16, 2015 the Board issued an implementation letter for the rate design change  
12 for the Residential customer class that stated in the "Other Implementation Matters"  
13 section the following:

14

15 *"...Given that fixed rates for residential classes are revenue neutral, the*  
16 *OEB is of the view that adjustments to the residential rate structure should*  
17 *be carried out in distribution service areas even where a rate freeze is in*  
18 *effect due to a merger agreement."*

19

20 The Board also issued an update to Chapter 2 of the Filing Requirements on July 16,  
21 2015 that included details related to the implementation of the transition to a fully fixed  
22 charge. WHSI has used Appendix 2-PA from the Filing Requirements in order to  
23 calculate the proposed monthly fixed service charges and resulting volumetric charges.  
24 Calculations were determined using the customer numbers and usage data approved in  
25 WHSI's 2011 Cost of Service Rate Application.<sup>1</sup>

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<sup>1</sup> EB-2010-0145 refer to WHSI Final Rate Design Model 20110325



1 As shown in **Appendix A**, using the default of 4 transition years, the WHSI monthly  
2 fixed service charge increases by an average of \$4.25 per year, which exceeds the  
3 Board-specified limit of \$4 per year. Accordingly, per Section 2.3.13 of the Filing  
4 Requirements, WHSI has applied in this Application to effect the change from the  
5 fixed/variable rate to the fully fixed rate over an extended transition period of 5 years.  
6 The 5 year transition period results in an average increase in the monthly fixed service  
7 charge of \$3.40 per year. The Filing Requirements Appendix 2-PA calculations for the  
8 5 years of rate changes for the shift between the monthly fixed service charge and the  
9 volumetric charge for the Residential customer class have been included as **Appendix**  
10 **B**.

11 To ensure that WHSI residential customers continue to receive the 1% reduction in their  
12 rates over the transition period to a fully-fixed monthly service charge, WHSI proposes  
13 to adjust the Rate Rider per Hydro One Network's Acquisition Agreement ("acquisition  
14 riders") applicable to both the monthly service charge and the distribution volumetric  
15 rate to reflect a 1% reduction on the base rates applicable in each of the 5 years of the  
16 transition period.

17 WHSI has not applied to change any other distribution charges previously approved and  
18 currently in effect for the Residential customer. WHSI has also not proposed a new  
19 method to collect commodity charges, transmission, wholesale market charges, and any  
20 variances between these costs incurred by WHSI and what the customer has been  
21 billed.

## 22 **Rate Schedules and Effective Date**

23 WHSI is requesting approval for rate schedules for all 5 years of the transition period as  
24 part of this Application. The Board-approved applications for the acquisition of WHSI by  
25 HOI (EB-2014-0213) froze WHSI's electricity distribution rates for a 5 year period.  
26 Subsequently there will be no IRM increases to rates over this 5 year period and the  
27 applicable rate schedules for 2016 to 2020 inclusive can be established now to avoid  
28 further costs associated with preparing annual rate applications during each year of the

1 transition to the new rate design for the Residential class. The following **Table 1**  
 2 summarizes each year's proposed rates and acquisition riders for the Residential  
 3 customer.

Proposed Rate Effective Dates	Fixed Service Charge	1% Fixed Acquisition Rider	Volumetric Charge	1% Volumetric Acquisition Rider
October 31 2015	\$ 12.98	\$ (0.13)	\$ 0.0222	\$ (0.0002)
January 1 2016	\$ 16.38	\$ (0.16)	\$ 0.0178	\$ (0.0002)
January 1 2017	\$ 19.77	\$ (0.20)	\$ 0.0133	\$ (0.0001)
January 1 2018	\$ 23.18	\$ (0.23)	\$ 0.0089	\$ (0.0001)
January 1 2019	\$ 26.57	\$ (0.27)	\$ 0.0044	\$ (0.0004)
January 1 2020	\$ 29.98	\$ (0.30)	\$ -	\$ -

4  
 5 WHSI is also requesting approval for this rate change to be effective January 1<sup>st</sup> of each  
 6 of the 5 years of the transition period, with the first change taking effect January 1,  
 7 2016. The current expectation is for WHSI customers to be fully integrated with the  
 8 HONI customer billing system sometime in 2016. A January 1<sup>st</sup> effective date would  
 9 help avoid potential conflicts between the integration date and implementation of the  
 10 residential rate design change. Further, upon integration to HONI's system, Residential  
 11 rate class customers will already be accustomed to seeing this rate design change on  
 12 their bill. This consistency will help to mitigate customer concerns as they transition to  
 13 HONI bills.

14 The currently approved rate schedules are provided as **Appendix C** and the proposed  
 15 rate schedules over the 5 year period in order to implement the new rate design for the  
 16 Residential customer class are provided as follows:

- 17 • **Appendix D** – Proposed Tariff of Rates and Charges – Effective January 1, 2016
- 18 • **Appendix E** – Proposed Tariff of Rates and Charges – Effective January 1, 2017
- 19 • **Appendix F** – Proposed Tariff of Rates and Charges – Effective January 1, 2018
- 20 • **Appendix G** – Proposed Tariff of Rates and Charges – Effective January 1, 2019
- 21 • **Appendix H** – Proposed Tariff of Rates and Charges – Effective January 1, 2020

1 **Bill Impacts**

2 WHSI has calculated total bill impacts of the transition to an all fixed monthly distribution  
 3 service charge for the Residential customer class using the 10<sup>th</sup> consumption percentile,  
 4 typical, and high consumption levels. The 10<sup>th</sup> consumption percentile was determined  
 5 based on the 2014 average monthly kWh consumption of each customer in the  
 6 Residential rate class. Other than the distribution rates, acquisition rate riders, and the  
 7 October 31, 2018 expiry of the Smart Meter Entity rate rider, all other rates and charges  
 8 remain constant over the five transition years.

9 The detailed bill impact calculations using the Board's Bill Impact Model have been  
 10 provided as **Appendix I**. The bill impact calculations exclude the Debt Retirement  
 11 Charge and the Ontario Clean Energy Benefit from both the current and proposed rate  
 12 columns in the Bill Impact Model given the planned elimination of these components  
 13 from customer bills in 2016. The following **Table 2** summarizes the total bill impacts for  
 14 each of the five transition years.

Table 2: Total Monthly Residential TOU Bill Impacts - Five Year Rate Period (2016-2020)				
Total kWh	Oct 31 2015	Jan 1 2016	Total Impact \$	Total Impact %
285 kWh	\$ 64.32	\$ 66.71	\$ 2.39	3.7%
800 kWh	\$ 150.88	\$ 150.71	\$ (0.17)	(0.1)%
1,500 kWh	\$ 268.54	\$ 264.89	\$ (3.65)	(1.4)%
	Jan 1 2016	Jan 1 2017	Total Impact \$	Total Impact %
285 kWh	\$ 66.71	\$ 69.08	\$ 2.38	3.6%
800 kWh	\$ 150.71	\$ 150.52	\$ (0.19)	(0.1)%
1,500 kWh	\$ 264.89	\$ 261.22	\$ (3.67)	(1.4)%
	Jan 1 2017	Jan 1 2018	Total Impact \$	Total Impact %
285 kWh	\$ 69.08	\$ 71.48	\$ 2.40	3.5%
800 kWh	\$ 150.52	\$ 150.36	\$ (0.16)	(0.1)%
1,500 kWh	\$ 261.22	\$ 257.58	\$ (3.64)	(1.4)%
	Jan 1 2018	Jan 1 2019	Total Impact \$	Total Impact %
285 kWh	\$ 71.48	\$ 72.95	\$ 1.47	2.1%
800 kWh	\$ 150.36	\$ 149.25	\$ (1.11)	(0.7)%
1,500 kWh	\$ 257.58	\$ 252.95	\$ (4.63)	(1.8)%
	Jan 1 2019	Jan 1 2020	Total Impact \$	Total Impact %
285 kWh	\$ 72.95	\$ 75.36	\$ 2.41	3.3%
800 kWh	\$ 149.25	\$ 149.12	\$ (0.13)	(0.1)%
1,500 kWh	\$ 252.95	\$ 249.38	\$ (3.58)	(1.4)%

## **APPENDIX A**

### **RATE DESIGN POLICY FOR RESIDENTIAL CUSTOMERS**

#### **4 YEAR CALCULATION**

#### **(FILING REQUIREMENTS APPENDIX 2-PA)**

**January 1 2016 Adjustment (Filing Requirements Appendix 2-PA)  
 New Rate Design Policy For Residential Customers**

**A) Data Inputs**

Test Year Billing Determinants for Residential Class	
Customers	13,785
kWh	126,660,107

Proposed Residential Class Specific Revenue Requirement <sup>1</sup>	\$ 4,959,005.98
--	-----------------

Residential Base Rates on Current Tariff	
Monthly Fixed Charge (\$)	12.98
Distribution Volumetric Rate (\$/kWh)	0.0222

**B) Current Fixed/Variable Split**

	Base Rates	Billing Determinants	Revenue	% of Total Revenue
Fixed	12.98	13,785	\$ 2,147,151.60	43.30%
Variable	0.0222	126,660,107	\$ 2,811,854.38	56.70%
<b>TOTAL</b>	-	-	\$ 4,959,005.98	-

**C) Calculating Test Year Base Rates**

Number of Required Rate Design Policy Transition Years <sup>2</sup>	4
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	Test Year Revenue @ Current F/V Split	Test Year Base Rates @ Current F/V Split	Reconciliation - Test Year Base Rates @ Current F/V Split
Fixed	\$ 2,147,151.60	12.98	\$ 2,147,151.60
Variable	\$ 2,811,854.38	0.0222	\$ 2,811,854.38
<b>TOTAL</b>	\$ 4,959,005.98	-	\$ 4,959,005.98

	New F/V Split	Revenue @ new F/V Split	Final Adjusted Base Rates	Reconciliation @ Adjusted Rates
Fixed	57.47%	\$ 2,850,115.19	17.23	\$ 2,850,186.60
Variable	42.53%	\$ 2,108,890.78	0.0167	\$ 2,115,223.79
<b>TOTAL</b>	-	\$ 4,959,005.98	-	\$ 4,965,410.39

Checks <sup>3</sup>	
Change in Fixed Rate	\$ 4.25
Difference Between Revenues @ Proposed Rates and Class Specific Revenue Requirement	\$ 6,404.41 0.13%

**Notes:**

- The final residential class specific revenue requirement, as shown in Appendix 2-P, should be used (i.e. the revenue requirement after any proposed adjustments to R/C ratios).
- Default number of transition years for rate design policy change is 4. Where the change in the residential rate design will result in the fixed charge increasing by more than \$4/year, a distributor may propose an additional transition year.
- Change in fixed rate due to rate design policy should be less than \$4. The difference between the proposed class revenue requirement and the revenue at calculated base rates should be minimal (i.e. should be reasonably considered as a rounding error)

## **APPENDIX B**

### **RATE DESIGN POLICY FOR RESIDENTIAL CUSTOMERS**

#### **5 YEAR CALCULATION**

#### **(FILING REQUIREMENTS APPENDIX 2-PA)**

# APPENDIX B

Woodstock Hydro Services Inc.  
 EB-2015-0271  
 2016 Electricity Distribution Rate Application  
 Filed: October 19, 2015

<b>Residential Class Distribution Rate Design - Proposed 5 Year Transition Period (2016 - 2020)</b>						
Rate Effective Dates	Fixed Service Charge	Net Change	Volumetric Charge	Net Change	Revenue Requirement	Net Change
Current Approved						
May 1 2014	\$ 12.98		\$ 0.0222		\$ 4,959,006	
Proposed						
January 1 2016	\$ 16.38	\$ 3.40	\$ 0.0178	\$ (0.0044)	\$ 4,964,130	\$ 5,124
January 1 2017	\$ 19.77	\$ 3.39	\$ 0.0133	\$ (0.0045)	\$ 4,954,933	\$ (9,197)
January 1 2018	\$ 23.18	\$ 3.41	\$ 0.0089	\$ (0.0044)	\$ 4,961,711	\$ 6,778
January 1 2019	\$ 26.57	\$ 3.39	\$ 0.0044	\$ (0.0045)	\$ 4,952,514	\$ (9,197)
January 1 2020	\$ 29.98	\$ 3.41	-	\$ (0.0044)	\$ 4,959,292	\$ 6,778
<b>Average Net Change</b>		<b>\$ 3.40</b>	<b>\$ 0.0089</b>		<b>Cumulative Net Change \$ 286</b>	

**January 1 2016 Adjustment (Filing Requirements Appendix 2-PA)  
 New Rate Design Policy For Residential Customers**

**A) Data Inputs**

Test Year Billing Determinants for Residential Class	
Customers	13,785
kWh	126,660,107

Proposed Residential Class Specific Revenue Requirement <sup>1</sup>	\$ 4,959,005.98
--	-----------------

Residential Base Rates on Current Tariff	
Monthly Fixed Charge (\$)	12.98
Distribution Volumetric Rate (\$/kWh)	0.0222

**B) Current Fixed/Variable Split**

	Base Rates	Billing Determinants	Revenue	% of Total Revenue
Fixed	12.98	13,785	\$ 2,147,151.60	43.30%
Variable	0.0222	126,660,107	\$ 2,811,854.38	56.70%
<b>TOTAL</b>	-	-	\$ 4,959,005.98	-

**C) Calculating Test Year Base Rates**

Number of Required Rate Design Policy Transition Years <sup>2</sup>	5
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	Test Year Revenue @ Current F/V Split	Test Year Base Rates @ Current F/V Split	Reconciliation - Test Year Base Rates @ Current F/V Split
Fixed	\$ 2,147,151.60	12.98	\$ 2,147,151.60
Variable	\$ 2,811,854.38	0.0222	\$ 2,811,854.38
<b>TOTAL</b>	\$ 4,959,005.98	-	\$ 4,959,005.98

	New F/V Split	Revenue @ new F/V Split	Final Adjusted Base Rates	Reconciliation @ Adjusted Rates
Fixed	54.64%	\$ 2,709,522.48	16.38	\$ 2,709,579.60
Variable	45.36%	\$ 2,249,483.50	0.0178	\$ 2,254,549.90
<b>TOTAL</b>	-	\$ 4,959,005.98	-	\$ 4,964,129.50

Checks <sup>3</sup>	
Change in Fixed Rate	\$ 3.40
Difference Between Revenues @ Proposed Rates and Class Specific Revenue Requirement	\$ 5,123.53
	0.10%

**Notes:**

- The final residential class specific revenue requirement, as shown in Appendix 2-P, should be used (i.e. the revenue requirement after any proposed adjustments to R/C ratios).
- Default number of transition years for rate design policy change is 4. Where the change in the residential rate design will result in the fixed charge increasing by more than \$4/year, a distributor may propose an additional transition year.
- Change in fixed rate due to rate design policy should be less than \$4. The difference between the proposed class revenue requirement and the revenue at calculated base rates should be minimal (i.e. should be reasonably considered as a rounding error)



**January 1 2017 Adjustment (Filing Requirements Appendix 2-PA)  
 New Rate Design Policy For Residential Customers**

**A) Data Inputs**

Test Year Billing Determinants for Residential Class	
Customers	13,785
kWh	126,660,107

Proposed Residential Class Specific Revenue Requirement <sup>1</sup>	\$ 4,959,005.98
--	-----------------

Residential Base Rates on Current Tariff	
Monthly Fixed Charge (\$)	12.98
Distribution Volumetric Rate (\$/kWh)	0.0222

**B) Current Fixed/Variable Split**

	Base Rates	Billing Determinants	Revenue	% of Total Revenue
Fixed	16.38	13,785	\$ 2,709,579.60	54.58%
Variable	0.0178	126,660,107	\$ 2,254,549.90	45.42%
<b>TOTAL</b>	-	-	\$ 4,964,129.50	-

**C) Calculating Test Year Base Rates**

Number of Required Rate Design Policy Transition Years <sup>2</sup>	4
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	Test Year Revenue @ Current F/V Split	Test Year Base Rates @ Current F/V Split	Reconciliation - Test Year Base Rates @ Current F/V Split
Fixed	\$ 2,706,783.01	16.36	\$ 2,706,271.20
Variable	\$ 2,252,222.96	0.0178	\$ 2,254,549.90
<b>TOTAL</b>	\$ 4,959,005.98	-	\$ 4,960,821.10

	New F/V Split	Revenue @ new F/V Split	Final Adjusted Base Rates	Reconciliation @ Adjusted Rates
Fixed	65.94%	\$ 3,269,838.76	19.77	\$ 3,270,353.40
Variable	34.06%	\$ 1,689,167.22	0.0133	\$ 1,684,579.42
<b>TOTAL</b>	-	\$ 4,959,005.98	-	\$ 4,954,932.82

Checks <sup>3</sup>	
Change in Fixed Rate	\$ 3.41
Difference Between Revenues @ Proposed Rates and Class Specific Revenue Requirement	-\$ 4,073.15
	-0.08%

**Notes:**

- The final residential class specific revenue requirement, as shown in Appendix 2-P, should be used (i.e. the revenue requirement after any proposed adjustments to R/C ratios).
- Default number of transition years for rate design policy change is 4. Where the change in the residential rate design will result in the fixed charge increasing by more than \$4/year, a distributor may propose an additional transition year.
- Change in fixed rate due to rate design policy should be less than \$4. The difference between the proposed class revenue requirement and the revenue at calculated base rates should be minimal (i.e. should be reasonably considered as a rounding error)

**January 1 2018 Adjustment (Filing Requirements Appendix 2-PA)  
 New Rate Design Policy For Residential Customers**

**A) Data Inputs**

Test Year Billing Determinants for Residential Class	
Customers	13,785
kWh	126,660,107

Proposed Residential Class Specific Revenue Requirement <sup>1</sup>	\$ 4,959,005.98
--	-----------------

Residential Base Rates on Current Tariff	
Monthly Fixed Charge (\$)	12.98
Distribution Volumetric Rate (\$/kWh)	0.0222

**B) Current Fixed/Variable Split**

	Base Rates	Billing Determinants	Revenue	% of Total Revenue
Fixed	19.77	13,785	\$ 3,270,353.40	66.00%
Variable	0.0133	126,660,107	\$ 1,684,579.42	34.00%
<b>TOTAL</b>	-	-	\$ 4,954,932.82	-

**C) Calculating Test Year Base Rates**

Number of Required Rate Design Policy Transition Years <sup>2</sup>	3
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	Test Year Revenue @ Current F/V Split	Test Year Base Rates @ Current F/V Split	Reconciliation - Test Year Base Rates @ Current F/V Split
Fixed	\$ 3,273,041.76	19.79	\$ 3,273,661.80
Variable	\$ 1,685,964.21	0.0133	\$ 1,684,579.42
<b>TOTAL</b>	\$ 4,959,005.98	-	\$ 4,958,241.22

	New F/V Split	Revenue @ new F/V Split	Final Adjusted Base Rates	Reconciliation @ Adjusted Rates
Fixed	77.33%	\$ 3,835,029.83	23.18	\$ 3,834,435.60
Variable	22.67%	\$ 1,123,976.14	0.0089	\$ 1,127,274.95
<b>TOTAL</b>	-	\$ 4,959,005.98	-	\$ 4,961,710.55

Checks <sup>3</sup>	
Change in Fixed Rate	\$ 3.39
Difference Between Revenues @ Proposed Rates and Class Specific Revenue Requirement	\$ 2,704.58
	0.05%

**Notes:**

- The final residential class specific revenue requirement, as shown in Appendix 2-P, should be used (i.e. the revenue requirement after any proposed adjustments to R/C ratios).
- Default number of transition years for rate design policy change is 4. Where the change in the residential rate design will result in the fixed charge increasing by more than \$4/year, a distributor may propose an additional transition year.
- Change in fixed rate due to rate design policy should be less than \$4. The difference between the proposed class revenue requirement and the revenue at calculated base rates should be minimal (i.e. should be reasonably considered as a rounding error)

**January 1 2019 Adjustment (Filing Requirements Appendix 2-PA)  
 New Rate Design Policy For Residential Customers**

**A) Data Inputs**

Test Year Billing Determinants for Residential Class	
Customers	13,785
kWh	126,660,107

Proposed Residential Class Specific Revenue Requirement <sup>1</sup>	\$ 4,959,005.98
--	-----------------

Residential Base Rates on Current Tariff	
Monthly Fixed Charge (\$)	12.98
Distribution Volumetric Rate (\$/kWh)	0.0222

**B) Current Fixed/Variable Split**

	Base Rates	Billing Determinants	Revenue	% of Total Revenue
Fixed	23.18	13,785	\$ 3,834,435.60	77.28%
Variable	0.0089	126,660,107	\$ 1,127,274.95	22.72%
<b>TOTAL</b>	-	-	\$ 4,961,710.55	-

**C) Calculating Test Year Base Rates**

Number of Required Rate Design Policy Transition Years <sup>2</sup>	2
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	Test Year Revenue @ Current F/V Split	Test Year Base Rates @ Current F/V Split	Reconciliation - Test Year Base Rates @ Current F/V Split
Fixed	\$ 3,832,345.49	23.17	\$ 3,832,781.40
Variable	\$ 1,126,660.49	0.0089	\$ 1,127,274.95
<b>TOTAL</b>	\$ 4,959,005.98	-	\$ 4,960,056.35

	New F/V Split	Revenue @ new F/V Split	Final Adjusted Base Rates	Reconciliation @ Adjusted Rates
Fixed	88.64%	\$ 4,395,675.73	26.57	\$ 4,395,209.40
Variable	11.36%	\$ 563,330.24	0.0044	\$ 557,304.47
<b>TOTAL</b>	-	\$ 4,959,005.98	-	\$ 4,952,513.87

Checks <sup>3</sup>	
Change in Fixed Rate	\$ 3.40
Difference Between Revenues @ Proposed Rates and Class Specific Revenue Requirement	-\$ 6,492.10
	-0.13%

**Notes:**

- The final residential class specific revenue requirement, as shown in Appendix 2-P, should be used (i.e. the revenue requirement after any proposed adjustments to R/C ratios).
- Default number of transition years for rate design policy change is 4. Where the change in the residential rate design will result in the fixed charge increasing by more than \$4/year, a distributor may propose an additional transition year.
- Change in fixed rate due to rate design policy should be less than \$4. The difference between the proposed class revenue requirement and the revenue at calculated base rates should be minimal (i.e. should be reasonably considered as a rounding error)

**January 1 2020 Adjustment (Filing Requirements Appendix 2-PA)  
 New Rate Design Policy For Residential Customers**

**A) Data Inputs**

Test Year Billing Determinants for Residential Class	
Customers	13,785
kWh	126,660,107

Proposed Residential Class Specific Revenue Requirement <sup>1</sup>	\$ 4,959,005.98
--	-----------------

Residential Base Rates on Current Tariff	
Monthly Fixed Charge (\$)	12.98
Distribution Volumetric Rate (\$/kWh)	0.0222

**B) Current Fixed/Variable Split**

	Base Rates	Billing Determinants	Revenue	% of Total Revenue
Fixed	26.57	13,785	\$ 4,395,209.40	88.75%
Variable	0.0044	126,660,107	\$ 557,304.47	11.25%
<b>TOTAL</b>	-	-	\$ 4,952,513.87	-

**C) Calculating Test Year Base Rates**

Number of Required Rate Design Policy Transition Years <sup>2</sup>	1
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	Test Year Revenue @ Current F/V Split	Test Year Base Rates @ Current F/V Split	Reconciliation - Test Year Base Rates @ Current F/V Split
Fixed	\$ 4,400,970.95	26.6	\$ 4,400,172.00
Variable	\$ 558,035.02	0.0044	\$ 557,304.47
<b>TOTAL</b>	\$ 4,959,005.98	-	\$ 4,957,476.47

	New F/V Split	Revenue @ new F/V Split	Final Adjusted Base Rates	Reconciliation @ Adjusted Rates
Fixed	100.00%	\$ 4,959,005.98	29.98	\$ 4,959,291.60
Variable	0.00%	\$ -	0	\$ -
<b>TOTAL</b>	-	\$ 4,959,005.98	-	\$ 4,959,291.60

Checks <sup>3</sup>	
Change in Fixed Rate	\$ 3.38
Difference Between Revenues @ Proposed Rates and Class Specific Revenue Requirement	285.62
	0.01%

**Notes:**

- The final residential class specific revenue requirement, as shown in Appendix 2-P, should be used (i.e. the revenue requirement after any proposed adjustments to R/C ratios).
- Default number of transition years for rate design policy change is 4. Where the change in the residential rate design will result in the fixed charge increasing by more than \$4/year, a distributor may propose an additional transition year.
- Change in fixed rate due to rate design policy should be less than \$4. The difference between the proposed class revenue requirement and the revenue at calculated base rates should be minimal (i.e. should be reasonably considered as a rounding error)

## **APPENDIX C**

# **TARIFF OF RATES AND CHARGES EFFECTIVE OCTOBER 31, 2015**

# Woodstock Hydro Services Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date October 31, 2015

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

**EB-2014-0213**

## RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	12.98
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until October 30, 2020	\$	(0.13)
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirements - in effect until the effective date of the next cost of service application	\$	0.64
Distribution Volumetric Rate	\$/kWh	0.0222
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until October 30, 2020	\$/kWh	(0.0002)
Rate Rider for Recovery of Incremental Capital – in effect until the effective date of the next cost of service application	\$/kWh	0.0008
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0075
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Woodstock Hydro Services Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date October 31, 2015

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

**EB-2014-0213**

## **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	25.19
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until October 30, 2020	\$	(0.25)
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirements - in effect until the effective date of the next cost of service application	\$	4.24
Distribution Volumetric Rate	\$/kWh	0.0145
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until October 30, 2020	\$/kWh	(0.0002)
Rate Rider for Recovery of Incremental Capital – in effect until the effective date of the next cost of service application	\$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051

### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Woodstock Hydro Services Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date October 31, 2015

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

**EB-2014-0213**

## **GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	139.96
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until October 30, 2020	\$	(1.40)
Distribution Volumetric Rate	\$/kW	2.5777
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until October 30, 2020	\$/kW	(0.0258)
Rate Rider for Recovery of Incremental Capital – in effect until the effective date of the next cost of service application	\$/kW	0.3251
Retail Transmission Rate - Network Service Rate	\$/kW	2.9187
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1784

### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Woodstock Hydro Services Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date October 31, 2015

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

**EB-2014-0213**

## **GENERAL SERVICE GREATER THAN 1,000 KW SERVICE**

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 1,000 kW. Further servicing details are available in the distributor's Conditions of Service

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	518.85
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until October 30, 2020	\$	(5.19)
Distribution Volumetric Rate	\$/kW	2.7398
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until October 30, 2020	\$/kW	(0.0274)
Rate Rider for Recovery of Incremental Capital – in effect until the effective date of the next cost of service application	\$/kW	0.4795
Retail Transmission Rate - Network Service Rate	\$/kW	2.9187
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1784

### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Woodstock Hydro Services Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date October 31, 2015

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

**EB-2014-0213**

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10.53
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until October 30, 2020	\$	(0.11)
Distribution Volumetric Rate	\$/kWh	0.0122
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until October 30, 2020	\$/kWh	(0.0001)
Rate Rider for Recovery of Incremental Capital – in effect until the effective date of the next cost of service application	\$/kWh	0.0008
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Woodstock Hydro Services Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date October 31, 2015

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

**EB-2014-0213**

## STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	3.09
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until October 30, 2020	\$	(0.03)
Distribution Volumetric Rate	\$/kW	12.4552
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until October 30, 2020	\$/kW	(0.1246)
Rate Rider for Recovery of Incremental Capital – in effect until the effective date of the next cost of service application	\$/kW	0.2187
Retail Transmission Rate - Network Service Rate	\$/kW	2.1541
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6078

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Woodstock Hydro Services Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date October 31, 2015**

**This schedule supersedes and replaces all previously  
 approved schedules of Rates, Charges and Loss Factors**

**EB-2014-0213**

## **microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	5.40
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# Woodstock Hydro Services Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date October 31, 2015

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

**EB-2014-0213**

## ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

## SPECIFIC SERVICE CHARGES

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### Customer Administration

Notification charge	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Statement of Account	\$	15.00
Account History	\$	15.00

### Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect Charge – At Meter – During Regular Hours	\$	65.00
Disconnect/Reconnect Charge – At Meter – After Hours	\$	185.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Special meter reads	\$	30.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

# Woodstock Hydro Services Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date October 31, 2015

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

**EB-2014-0213**

## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0431
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Distribution Loss Factor - Primary Metered Customer < 5,000 kW	1.0326
Distribution Loss Factor - Primary Metered Customer > 5,000 kW	1.0044

## **APPENDIX D**

### **DRAFT TARIFF OF RATES AND CHARGES**

**JANUARY 1, 2016**

# APPENDIX D

## Woodstock Hydro Services Inc.

### PROPOSED TARIFF OF RATES AND CHARGES

**Effective and Implementation Date January 1, 2016**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2015-0271

## RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	16.38
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until December 31, 2016	\$	(0.16)
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirements - in effect until the effective date of the next cost of service application		
Distribution Volumetric Rate	\$	0.64
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until December 31, 2016	\$/kWh	0.0178
Rate Rider for Recovery of Incremental Capital – in effect until the effective date of the next cost of service application	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0008
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0075
	\$/kWh	0.0054

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



**APPENDIX D**  
**Woodstock Hydro Services Inc.**  
**PROPOSED TARIFF OF RATES**  
**AND CHARGES**  
**Effective and Implementation Date January 1, 2016**

**This schedule supersedes and replaces all previously  
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EB-2015-0271

## **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	25.19
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until October 30, 2020	\$	(0.25)
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirements - in effect until the effective date of the next cost of service application	\$	4.24
Distribution Volumetric Rate	\$/kWh	0.0145
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until October 30, 2020	\$/kWh	(0.0002)
Rate Rider for Recovery of Incremental Capital – in effect until the effective date of the next cost of service application	\$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051

### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**APPENDIX D**  
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EB-2015-0271

## **GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	139.96
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until October 30, 2020	\$	(1.40)
Distribution Volumetric Rate	\$/kW	2.5777
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until October 30, 2020	\$/kW	(0.0258)
Rate Rider for Recovery of Incremental Capital – in effect until the effective date of the next cost of service application	\$/kW	0.3251
Retail Transmission Rate - Network Service Rate	\$/kW	2.9187
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1784

### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**APPENDIX D**  
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EB-2015-0271

## **GENERAL SERVICE GREATER THAN 1,000 KW SERVICE**

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 1,000 kW. Further servicing details are available in the distributor's Conditions of Service

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	518.85
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until October 30, 2020	\$	(5.19)
Distribution Volumetric Rate	\$/kW	2.7398
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until October 30, 2020	\$/kW	(0.0274)
Rate Rider for Recovery of Incremental Capital – in effect until the effective date of the next cost of service application	\$/kW	0.4795
Retail Transmission Rate - Network Service Rate	\$/kW	2.9187
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1784

### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**APPENDIX D**  
**Woodstock Hydro Services Inc.**  
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## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10.53
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until October 30, 2020	\$	(0.11)
Distribution Volumetric Rate	\$/kWh	0.0122
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until October 30, 2020	\$/kWh	(0.0001)
Rate Rider for Recovery of Incremental Capital – in effect until the effective date of the next cost of service application	\$/kWh	0.0008
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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## **STREET LIGHTING SERVICE CLASSIFICATION**

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service

### **APPLICATION**

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### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	3.09
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until October 30, 2020	\$	(0.03)
Distribution Volumetric Rate	\$/kW	12.4552
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until October 30, 2020	\$/kW	(0.1246)
Rate Rider for Recovery of Incremental Capital – in effect until the effective date of the next cost of service application	\$/kW	0.2187
Retail Transmission Rate - Network Service Rate	\$/kW	2.1541
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6078

### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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EB-2015-0271

## **microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

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### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	5.40
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**ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

**SPECIFIC SERVICE CHARGES****APPLICATION**

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**Customer Administration**

Notification charge	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Statement of Account	\$	15.00
Account History	\$	15.00

**Non-Payment of Account**

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect Charge – At Meter – During Regular Hours	\$	65.00
Disconnect/Reconnect Charge – At Meter – After Hours	\$	185.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Special meter reads	\$	30.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

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EB-2015-0271

## **RETAIL SERVICE CHARGES (if applicable)**

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

## **LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0431
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Distribution Loss Factor - Primary Metered Customer < 5,000 kW	1.0326
Distribution Loss Factor - Primary Metered Customer > 5,000 kW	1.0044



## **APPENDIX E**

### **DRAFT TARIFF OF RATES AND CHARGES**

**JANUARY 1, 2017**

# APPENDIX E

## Woodstock Hydro Services Inc.

### PROPOSED TARIFF OF RATES AND CHARGES

**Effective and Implementation Date January 1, 2017**

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EB-2015-0271

## RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	19.77
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until December 31, 2017	\$	(0.20)
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirements - in effect until the effective date of the next cost of service application	\$	0.64
Distribution Volumetric Rate	\$/kWh	0.0133
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until December 31, 2017	\$/kWh	(0.0001)
Rate Rider for Recovery of Incremental Capital – in effect until the effective date of the next cost of service application	\$/kWh	0.0008
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0075
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	25.19
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until October 30, 2020	\$	(0.25)
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirements - in effect until the effective date of the next cost of service application	\$	4.24
Distribution Volumetric Rate	\$/kWh	0.0145
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until October 30, 2020	\$/kWh	(0.0002)
Rate Rider for Recovery of Incremental Capital – in effect until the effective date of the next cost of service application	\$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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## GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	139.96
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until October 30, 2020	\$	(1.40)
Distribution Volumetric Rate	\$/kW	2.5777
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until October 30, 2020	\$/kW	(0.0258)
Rate Rider for Recovery of Incremental Capital – in effect until the effective date of the next cost of service application	\$/kW	0.3251
Retail Transmission Rate - Network Service Rate	\$/kW	2.9187
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1784

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# APPENDIX E

## Woodstock Hydro Services Inc.

### PROPOSED TARIFF OF RATES AND CHARGES

**Effective and Implementation Date January 1, 2017**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2015-0271

## GENERAL SERVICE GREATER THAN 1,000 KW SERVICE

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 1,000 kW. Further servicing details are available in the distributor's Conditions of Service

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	518.85
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until October 30, 2020	\$	(5.19)
Distribution Volumetric Rate	\$/kW	2.7398
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until October 30, 2020	\$/kW	(0.0274)
Rate Rider for Recovery of Incremental Capital – in effect until the effective date of the next cost of service application	\$/kW	0.4795
Retail Transmission Rate - Network Service Rate	\$/kW	2.9187
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1784

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# APPENDIX E

## Woodstock Hydro Services Inc.

### PROPOSED TARIFF OF RATES AND CHARGES

**Effective and Implementation Date January 1, 2017**

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EB-2015-0271

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10.53
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until October 30, 2020	\$	(0.11)
Distribution Volumetric Rate	\$/kWh	0.0122
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until October 30, 2020	\$/kWh	(0.0001)
Rate Rider for Recovery of Incremental Capital – in effect until the effective date of the next cost of service application	\$/kWh	0.0008
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# APPENDIX E

## Woodstock Hydro Services Inc.

### PROPOSED TARIFF OF RATES AND CHARGES

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EB-2015-0271

## STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	3.09
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until October 30, 2020	\$	(0.03)
Distribution Volumetric Rate	\$/kW	12.4552
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until October 30, 2020	\$/kW	(0.1246)
Rate Rider for Recovery of Incremental Capital – in effect until the effective date of the next cost of service application	\$/kW	0.2187
Retail Transmission Rate - Network Service Rate	\$/kW	2.1541
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6078

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**APPENDIX E**  
**Woodstock Hydro Services Inc.**  
**PROPOSED TARIFF OF RATES**  
**AND CHARGES**  
**Effective and Implementation Date January 1, 2017**

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EB-2015-0271

## **microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	5.40
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# APPENDIX E

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EB-2015-0271

## ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

## SPECIFIC SERVICE CHARGES

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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### Customer Administration

Notification charge	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Statement of Account	\$	15.00
Account History	\$	15.00

### Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect Charge – At Meter – During Regular Hours	\$	65.00
Disconnect/Reconnect Charge – At Meter – After Hours	\$	185.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Special meter reads	\$	30.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

# APPENDIX E

## Woodstock Hydro Services Inc.

### PROPOSED TARIFF OF RATES AND CHARGES

**Effective and Implementation Date January 1, 2017**

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EB-2015-0271

## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0431
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Distribution Loss Factor - Primary Metered Customer < 5,000 kW	1.0326
Distribution Loss Factor - Primary Metered Customer > 5,000 kW	1.0044

## **APPENDIX F**

### **DRAFT TARIFF OF RATES AND CHARGES**

**JANUARY 1, 2018**

# APPENDIX F

## Woodstock Hydro Services Inc.

### PROPOSED TARIFF OF RATES AND CHARGES

**Effective and Implementation Date January 1, 2018**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2015-0271

## RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	23.18
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until December 31, 2018	\$	(0.23)
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirements - in effect until the effective date of the next cost of service application	\$	0.64
Distribution Volumetric Rate	\$/kWh	0.0089
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until December 31, 2018	\$/kWh	(0.0001)
Rate Rider for Recovery of Incremental Capital – in effect until the effective date of the next cost of service application	\$/kWh	0.0008
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0075
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**APPENDIX F**  
**Woodstock Hydro Services Inc.**  
**PROPOSED TARIFF OF RATES**  
**AND CHARGES**  
**Effective and Implementation Date January 1, 2018**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2015-0271

## **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	25.19
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until October 30, 2020	\$	(0.25)
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirements - in effect until the effective date of the next cost of service application	\$	4.24
Distribution Volumetric Rate	\$/kWh	0.0145
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until October 30, 2020	\$/kWh	(0.0002)
Rate Rider for Recovery of Incremental Capital – in effect until the effective date of the next cost of service application	\$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051

### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# APPENDIX F

## Woodstock Hydro Services Inc.

### PROPOSED TARIFF OF RATES AND CHARGES

**Effective and Implementation Date January 1, 2018**

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EB-2015-0271

## GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	139.96
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until October 30, 2020	\$	(1.40)
Distribution Volumetric Rate	\$/kW	2.5777
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until October 30, 2020	\$/kW	(0.0258)
Rate Rider for Recovery of Incremental Capital – in effect until the effective date of the next cost of service application	\$/kW	0.3251
Retail Transmission Rate - Network Service Rate	\$/kW	2.9187
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1784

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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## GENERAL SERVICE GREATER THAN 1,000 KW SERVICE

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 1,000 kW. Further servicing details are available in the distributor's Conditions of Service

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### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	518.85
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until October 30, 2020	\$	(5.19)
Distribution Volumetric Rate	\$/kW	2.7398
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until October 30, 2020	\$/kW	(0.0274)
Rate Rider for Recovery of Incremental Capital – in effect until the effective date of the next cost of service application	\$/kW	0.4795
Retail Transmission Rate - Network Service Rate	\$/kW	2.9187
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1784

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Service Charge	\$	10.53
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Distribution Volumetric Rate	\$/kWh	0.0122
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until October 30, 2020	\$/kWh	(0.0001)
Rate Rider for Recovery of Incremental Capital – in effect until the effective date of the next cost of service application	\$/kWh	0.0008
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051

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### PROPOSED TARIFF OF RATES AND CHARGES

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Service Charge	\$	3.09
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Distribution Volumetric Rate	\$/kW	12.4552
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until October 30, 2020	\$/kW	(0.1246)
Rate Rider for Recovery of Incremental Capital – in effect until the effective date of the next cost of service application	\$/kW	0.2187
Retail Transmission Rate - Network Service Rate	\$/kW	2.1541
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6078

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**APPENDIX F**  
**Woodstock Hydro Services Inc.**  
**PROPOSED TARIFF OF RATES**  
**AND CHARGES**  
**Effective and Implementation Date January 1, 2018**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2015-0271

## **microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	5.40
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# APPENDIX F

## Woodstock Hydro Services Inc.

### PROPOSED TARIFF OF RATES AND CHARGES

**Effective and Implementation Date January 1, 2018**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2015-0271

## ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

## SPECIFIC SERVICE CHARGES

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### Customer Administration

Notification charge	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Statement of Account	\$	15.00
Account History	\$	15.00

### Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect Charge – At Meter – During Regular Hours	\$	65.00
Disconnect/Reconnect Charge – At Meter – After Hours	\$	185.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Special meter reads	\$	30.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

# APPENDIX F

## Woodstock Hydro Services Inc.

### PROPOSED TARIFF OF RATES AND CHARGES

**Effective and Implementation Date January 1, 2018**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2015-0271

## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0431
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Distribution Loss Factor - Primary Metered Customer < 5,000 kW	1.0326
Distribution Loss Factor - Primary Metered Customer > 5,000 kW	1.0044

## **APPENDIX G**

### **DRAFT TARIFF OF RATES AND CHARGES**

**JANUARY 1, 2019**

# APPENDIX G

## Woodstock Hydro Services Inc.

### PROPOSED TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0271

## RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.57
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until December 31, 2019	\$	(0.27)
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirements - in effect until the effective date of the next cost of service application	\$	0.64
Distribution Volumetric Rate	\$/kWh	0.0044
Rate Rider for Recovery of Incremental Capital – in effect until the effective date of the next cost of service application	\$/kWh	0.0008
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0075
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# APPENDIX G

## Woodstock Hydro Services Inc.

### PROPOSED TARIFF OF RATES AND CHARGES

**Effective and Implementation Date January 1, 2019**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2015-0271

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	25.19
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until October 30, 2020	\$	(0.25)
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirements - in effect until the effective date of the next cost of service application	\$	4.24
Distribution Volumetric Rate	\$/kWh	0.0145
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until October 30, 2020	\$/kWh	(0.0002)
Rate Rider for Recovery of Incremental Capital – in effect until the effective date of the next cost of service application	\$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# APPENDIX G

## Woodstock Hydro Services Inc.

### PROPOSED TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2019

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2015-0271

## GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	139.96
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until October 30, 2020	\$	(1.40)
Distribution Volumetric Rate	\$/kW	2.5777
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until October 30, 2020	\$/kW	(0.0258)
Rate Rider for Recovery of Incremental Capital – in effect until the effective date of the next cost of service application	\$/kW	0.3251
Retail Transmission Rate - Network Service Rate	\$/kW	2.9187
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1784

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



**APPENDIX G**  
**Woodstock Hydro Services Inc.**  
**PROPOSED TARIFF OF RATES**  
**AND CHARGES**  
**Effective and Implementation Date January 1, 2019**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2015-0271

## **GENERAL SERVICE GREATER THAN 1,000 KW SERVICE**

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 1,000 kW. Further servicing details are available in the distributor's Conditions of Service

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	518.85
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until October 30, 2020	\$	(5.19)
Distribution Volumetric Rate	\$/kW	2.7398
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until October 30, 2020	\$/kW	(0.0274)
Rate Rider for Recovery of Incremental Capital – in effect until the effective date of the next cost of service application	\$/kW	0.4795
Retail Transmission Rate - Network Service Rate	\$/kW	2.9187
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1784

### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**APPENDIX G**  
**Woodstock Hydro Services Inc.**  
**PROPOSED TARIFF OF RATES**  
**AND CHARGES**  
**Effective and Implementation Date January 1, 2019**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2015-0271

## **UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	10.53
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until October 30, 2020	\$	(0.11)
Distribution Volumetric Rate	\$/kWh	0.0122
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until October 30, 2020	\$/kWh	(0.0001)
Rate Rider for Recovery of Incremental Capital – in effect until the effective date of the next cost of service application	\$/kWh	0.0008
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051

### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# APPENDIX G

## Woodstock Hydro Services Inc.

### PROPOSED TARIFF OF RATES AND CHARGES

**Effective and Implementation Date January 1, 2019**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2015-0271

## STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	3.09
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until October 30, 2020	\$	(0.03)
Distribution Volumetric Rate	\$/kW	12.4552
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until October 30, 2020	\$/kW	(0.1246)
Rate Rider for Recovery of Incremental Capital – in effect until the effective date of the next cost of service application	\$/kW	0.2187
Retail Transmission Rate - Network Service Rate	\$/kW	2.1541
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6078

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**APPENDIX G**  
**Woodstock Hydro Services Inc.**  
**PROPOSED TARIFF OF RATES**  
**AND CHARGES**  
**Effective and Implementation Date January 1, 2019**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2015-0271

## **microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	5.40
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**APPENDIX G**  
**Woodstock Hydro Services Inc.**  
**PROPOSED TARIFF OF RATES**  
**AND CHARGES**  
**Effective and Implementation Date January 1, 2019**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2015-0271

**ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

**SPECIFIC SERVICE CHARGES****APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

**Customer Administration**

Notification charge	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Statement of Account	\$	15.00
Account History	\$	15.00

**Non-Payment of Account**

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect Charge – At Meter – During Regular Hours	\$	65.00
Disconnect/Reconnect Charge – At Meter – After Hours	\$	185.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Special meter reads	\$	30.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

# APPENDIX G

## Woodstock Hydro Services Inc.

### PROPOSED TARIFF OF RATES AND CHARGES

**Effective and Implementation Date January 1, 2019**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2015-0271

## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0431
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Distribution Loss Factor - Primary Metered Customer < 5,000 kW	1.0326
Distribution Loss Factor - Primary Metered Customer > 5,000 kW	1.0044

## **APPENDIX H**

### **DRAFT TARIFF OF RATES AND CHARGES**

**JANUARY 1, 2020**

# APPENDIX H

## Woodstock Hydro Services Inc.

### PROPOSED TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2020

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2015-0271

## RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	29.98
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until October 30, 2020	\$	(0.30)
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirements - in effect until the effective date of the next cost of service application	\$	0.64
Rate Rider for Recovery of Incremental Capital – in effect until the effective date of the next cost of service application		
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0008
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0075
	\$/kWh	0.0054

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# APPENDIX H

## Woodstock Hydro Services Inc.

### PROPOSED TARIFF OF RATES AND CHARGES

**Effective and Implementation Date January 1, 2020**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2015-0271

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	25.19
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until October 30, 2020	\$	(0.25)
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirements - in effect until the effective date of the next cost of service application	\$	4.24
Distribution Volumetric Rate	\$/kWh	0.0145
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until October 30, 2020	\$/kWh	(0.0002)
Rate Rider for Recovery of Incremental Capital – in effect until the effective date of the next cost of service application	\$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# APPENDIX H

## Woodstock Hydro Services Inc.

### PROPOSED TARIFF OF RATES AND CHARGES

#### Effective and Implementation Date January 1, 2020

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2015-0271

## GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	139.96
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until October 30, 2020	\$	(1.40)
Distribution Volumetric Rate	\$/kW	2.5777
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until October 30, 2020	\$/kW	(0.0258)
Rate Rider for Recovery of Incremental Capital – in effect until the effective date of the next cost of service application	\$/kW	0.3251
Retail Transmission Rate - Network Service Rate	\$/kW	2.9187
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1784

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# APPENDIX H

## Woodstock Hydro Services Inc.

### PROPOSED TARIFF OF RATES AND CHARGES

#### Effective and Implementation Date January 1, 2020

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2015-0271

## GENERAL SERVICE GREATER THAN 1,000 KW SERVICE

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 1,000 kW. Further servicing details are available in the distributor's Conditions of Service

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	518.85
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until October 30, 2020	\$	(5.19)
Distribution Volumetric Rate	\$/kW	2.7398
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until October 30, 2020	\$/kW	(0.0274)
Rate Rider for Recovery of Incremental Capital – in effect until the effective date of the next cost of service application	\$/kW	0.4795
Retail Transmission Rate - Network Service Rate	\$/kW	2.9187
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1784

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# APPENDIX H

## Woodstock Hydro Services Inc.

### PROPOSED TARIFF OF RATES AND CHARGES

**Effective and Implementation Date January 1, 2020**

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EB-2015-0271

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10.53
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until October 30, 2020	\$	(0.11)
Distribution Volumetric Rate	\$/kWh	0.0122
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until October 30, 2020	\$/kWh	(0.0001)
Rate Rider for Recovery of Incremental Capital – in effect until the effective date of the next cost of service application	\$/kWh	0.0008
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# APPENDIX H

## Woodstock Hydro Services Inc.

### PROPOSED TARIFF OF RATES AND CHARGES

#### Effective and Implementation Date January 1, 2020

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EB-2015-0271

## STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	3.09
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until October 30, 2020	\$	(0.03)
Distribution Volumetric Rate	\$/kW	12.4552
Rate Rider per Hydro One Networks' Acquisition Agreement – effective until October 30, 2020	\$/kW	(0.1246)
Rate Rider for Recovery of Incremental Capital – in effect until the effective date of the next cost of service application	\$/kW	0.2187
Retail Transmission Rate - Network Service Rate	\$/kW	2.1541
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6078

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**APPENDIX H**  
**Woodstock Hydro Services Inc.**  
**PROPOSED TARIFF OF RATES**  
**AND CHARGES**  
**Effective and Implementation Date January 1, 2020**

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EB-2015-0271

## **microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	5.40
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**APPENDIX H**  
**Woodstock Hydro Services Inc.**  
**PROPOSED TARIFF OF RATES**  
**AND CHARGES**  
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EB-2015-0271

**ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

**SPECIFIC SERVICE CHARGES****APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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**Customer Administration**

Notification charge	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Statement of Account	\$	15.00
Account History	\$	15.00

**Non-Payment of Account**

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect Charge – At Meter – During Regular Hours	\$	65.00
Disconnect/Reconnect Charge – At Meter – After Hours	\$	185.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Special meter reads	\$	30.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

# APPENDIX H

## Woodstock Hydro Services Inc.

### PROPOSED TARIFF OF RATES AND CHARGES

**Effective and Implementation Date January 1, 2020**

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EB-2015-0271

## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0431
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Distribution Loss Factor - Primary Metered Customer < 5,000 kW	1.0326
Distribution Loss Factor - Primary Metered Customer > 5,000 kW	1.0044



## **APPENDIX I**

### **TOTAL BILL IMPACTS (2016-2020)**

Woodstock Residential Customer Class TOU	
Consumption kWh	285
Loss Adjustment Factor	1.0431

		Approved Oct 31 2015			Proposed January 1 2016			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	Change (\$)	% Change
Monthly Service Charge	Monthly	\$ 12.98	1	\$ 12.98	\$ 16.38	1	\$ 16.38	\$ 3.40	26.19%
Rate Rider per Hydro One Networks' Acquisition Agreement	Monthly	\$ (0.13)	1	\$ (0.13)	\$ (0.16)	1	\$ (0.16)	\$ (0.03)	26.00%
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirements	Monthly	\$ 0.64	1	\$ 0.64	\$ 0.64	1	\$ 0.64	\$ -	0.00%
Distribution Volumetric Rate	per kWh	\$ 0.0222	285	\$ 6.33	\$ 0.0178	285	\$ 5.07	\$ (1.25)	-19.82%
Rate Rider per Hydro One Networks' Acquisition Agreement	per kWh	\$ (0.0002)	285	\$ (0.06)	\$ (0.0002)	285	\$ (0.06)	\$ -	0.00%
Rate Rider for Recovery of Incremental Capital	per kWh	\$ 0.0008	285	\$ 0.23	\$ 0.0008	285	\$ 0.23	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>				\$ 19.99			\$ 22.10	\$ 2.11	10.57%
Line Losses on Cost of Power	per kWh	\$ 0.1021	12	\$ 1.25	\$ 0.1021	12	\$ 1.25	\$ -	0.00%
Smart Meter Entity Charge	Monthly	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>				\$ 22.03			\$ 24.14	\$ 2.11	9.59%
RTSR - Network	per kWh	\$ 0.0075	297	\$ 2.23	\$ 0.0075	297	\$ 2.23	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	per kWh	\$ 0.0054	297	\$ 1.61	\$ 0.0054	297	\$ 1.61	\$ -	0.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>				\$ 25.87			\$ 27.98	\$ 2.11	8.17%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	297	\$ 1.31	\$ 0.0044	297	\$ 1.31	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	297	\$ 0.39	\$ 0.0013	297	\$ 0.39	\$ -	0.00%
Standard Supply Service Charge	Monthly	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	per kWh	\$ 0.0800	182	\$ 14.59	\$ 0.0800	182	\$ 14.59	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.1220	51	\$ 6.26	\$ 0.1220	51	\$ 6.26	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1610	51	\$ 8.26	\$ 0.1610	51	\$ 8.26	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>				\$ 56.92			\$ 59.03	\$ 2.11	3.71%
HST		13%		\$ 7.40	13%		\$ 7.67	\$ 0.27	3.71%
<b>Total Bill Including HST</b>				\$ 64.32			\$ 66.71	\$ 2.39	3.71%

Woodstock Residential Customer Class TOU	
Consumption kWh	800
Loss Adjustment Factor	1.0431

		Approved Oct 31 2015			Proposed January 1 2016			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	Change (\$)	% Change
Monthly Service Charge	Monthly	\$ 12.98	1	\$ 12.98	\$ 16.38	1	\$ 16.38	\$ 3.40	26.19%
Rate Rider per Hydro One Networks' Acquisition Agreement	Monthly	\$ (0.13)	1	\$ (0.13)	\$ (0.16)	1	\$ (0.16)	\$ (0.03)	26.00%
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirements	Monthly	\$ 0.64	1	\$ 0.64	\$ 0.64	1	\$ 0.64	\$ -	0.00%
Distribution Volumetric Rate	per kWh	\$ 0.0222	800	\$ 17.76	\$ 0.0178	800	\$ 14.24	\$ (3.52)	-19.82%
Rate Rider per Hydro One Networks' Acquisition Agreement	per kWh	\$ (0.0002)	800	\$ (0.16)	\$ (0.0002)	800	\$ (0.16)	\$ -	0.00%
Rate Rider for Recovery of Incremental Capital	per kWh	\$ 0.0008	800	\$ 0.64	\$ 0.0008	800	\$ 0.64	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>				\$ 31.73	\$ -		\$ 31.58	\$ (0.15)	-0.48%
Line Losses on Cost of Power	per kWh	\$ 0.1021	34	\$ 3.52	\$ 0.1021	34	\$ 3.52	\$ -	0.00%
Smart Meter Entity Charge	Monthly	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>				\$ 36.04	0		\$ 35.89	\$ (0.15)	-0.43%
RTSR - Network	per kWh	\$ 0.0075	834	\$ 6.26	\$ 0.0075	834	\$ 6.26	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	per kWh	\$ 0.0054	834	\$ 4.51	\$ 0.0054	834	\$ 4.51	\$ -	0.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>				\$ 46.81	0		\$ 46.65	\$ (0.15)	-0.33%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	834	\$ 3.67	\$ 0.0044	834	\$ 3.67	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	834	\$ 1.08	\$ 0.0013	834	\$ 1.08	\$ -	0.00%
Standard Supply Service Charge	Monthly	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	per kWh	\$ 0.0800	512	\$ 40.96	\$ 0.0800	512	\$ 40.96	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.1220	144	\$ 17.57	\$ 0.1220	144	\$ 17.57	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1610	144	\$ 23.18	\$ 0.1610	144	\$ 23.18	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>				\$ 133.53			\$ 133.37	\$ (0.15)	-0.12%
HST		13%		\$ 17.36	13%		\$ 17.34	\$ (0.02)	-0.12%
<b>Total Bill Including HST</b>				\$ 150.88			\$ 150.71	\$ (0.17)	-0.12%

Woodstock Residential Customer Class TOU	
Consumption kWh	1500
Loss Adjustment Factor	1.0431

		Approved Oct 31 2015			Proposed January 1 2016			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	Change (\$)	% Change
Monthly Service Charge	Monthly	\$ 12.98	1	\$ 12.98	\$ 16.38	1	\$ 16.38	\$ 3.40	26.19%
Rate Rider per Hydro One Networks' Acquisition Agreement	Monthly	\$ (0.13)	1	\$ (0.13)	\$ (0.16)	1	\$ (0.16)	\$ (0.03)	26.00%
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirements	Monthly	\$ 0.64	1	\$ 0.64	\$ 0.64	1	\$ 0.64	\$ -	0.00%
Distribution Volumetric Rate	per kWh	\$ 0.0222	1,500	\$ 33.30	\$ 0.0178	1,500	\$ 26.70	\$ (6.60)	-19.82%
Rate Rider per Hydro One Networks' Acquisition Agreement	per kWh	\$ (0.0002)	1,500	\$ (0.30)	\$ (0.0002)	1,500	\$ (0.30)	\$ -	0.00%
Rate Rider for Recovery of Incremental Capital	per kWh	\$ 0.0008	1,500	\$ 1.20	\$ 0.0008	1,500	\$ 1.20	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>				\$ 47.69			\$ 44.46	\$ (3.23)	-6.78%
Line Losses on Cost of Power	per kWh	\$ 0.1021	65	\$ 6.60	\$ 0.1021	65	\$ 6.60	\$ -	0.00%
Smart Meter Entity Charge	Monthly	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>				\$ 55.08			\$ 51.85	\$ (3.23)	-5.87%
RTSR - Network	per kWh	\$ 0.0075	1,565	\$ 11.73	\$ 0.0075	1,565	\$ 11.73	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	per kWh	\$ 0.0054	1,565	\$ 8.45	\$ 0.0054	1,565	\$ 8.45	\$ -	0.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>				\$ 75.27			\$ 72.03	\$ (3.23)	-4.30%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	1,565	\$ 6.88	\$ 0.0044	1,565	\$ 6.88	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	1,565	\$ 2.03	\$ 0.0013	1,565	\$ 2.03	\$ -	0.00%
Standard Supply Service Charge	Monthly	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	per kWh	\$ 0.0800	960	\$ 76.80	\$ 0.0800	960	\$ 76.80	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.1220	270	\$ 32.94	\$ 0.1220	270	\$ 32.94	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1610	270	\$ 43.47	\$ 0.1610	270	\$ 43.47	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>				\$ 237.65			\$ 234.41	\$ (3.23)	-1.36%
HST		13%		\$ 30.89	13%		\$ 30.47	\$ (0.42)	-1.36%
<b>Total Bill Including HST</b>				\$ 268.54			\$ 264.89	\$ (3.65)	-1.36%

Woodstock Residential Customer Class TOU	
Consumption kWh	285
Loss Adjustment Factor	1.0431

		Proposed January 1 2016			Proposed January 1 2017			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 16.38	1	\$ 16.38	\$ 19.77	1	\$ 19.77	\$ 3.39	20.70%
Rate Rider per Hydro One Networks' Acquisition Agreement	Monthly	\$ (0.16)	1	\$ (0.16)	\$ (0.20)	1	\$ (0.20)	\$ (0.03)	20.70%
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement	Monthly	\$ 0.64	1	\$ 0.64	\$ 0.64	1	\$ 0.64	\$ -	0.00%
Distribution Volumetric Rate	per kWh	\$ 0.0178	285	\$ 5.07	\$ 0.0133	285	\$ 3.79	\$ (1.28)	-25.28%
Rate Rider per Hydro One Networks' Acquisition Agreement	per kWh	\$ (0.0002)	285	\$ (0.06)	\$ (0.0001)	285	\$ (0.03)	\$ 0.03	-50.00%
Rate Rider for Recovery of Incremental Capital	per kWh	\$ 0.0008	285	\$ 0.23	\$ 0.0008	285	\$ 0.23	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>				\$ 22.10			\$ 24.20	\$ 2.10	9.51%
Line Losses on Cost of Power	per kWh	\$ 0.1021	12	\$ 1.25	\$ 0.1021	12	\$ 1.25	\$ -	0.00%
Smart Meter Entity Charge	Monthly	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>				\$ 24.14			\$ 26.25	\$ 2.10	8.71%
RTSR - Network	per kWh	\$ 0.0075	297	\$ 2.23	\$ 0.0075	297	\$ 2.23	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	per kWh	\$ 0.0054	297	\$ 1.61	\$ 0.0054	297	\$ 1.61	\$ -	0.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>				\$ 27.98			\$ 30.08	\$ 2.10	7.51%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	297	\$ 1.31	\$ 0.0044	297	\$ 1.31	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	297	\$ 0.39	\$ 0.0013	297	\$ 0.39	\$ -	0.00%
Standard Supply Service Charge	Monthly	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	per kWh	\$ 0.0800	182	\$ 14.59	\$ 0.0800	182	\$ 14.59	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.1220	51	\$ 6.26	\$ 0.1220	51	\$ 6.26	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1610	51	\$ 8.26	\$ 0.1610	51	\$ 8.26	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>				\$ 59.03			\$ 61.14	\$ 2.10	3.56%
HST		13%		\$ 7.67	13%		\$ 7.95	\$ 0.27	3.56%
<b>Total Bill Including HST</b>				\$ 66.71			\$ 69.08	\$ 2.38	3.56%

Woodstock Residential Customer Class TOU	
Consumption kWh	800
Loss Adjustment Factor	1.0431

		Proposed January 1 2016			Proposed January 1 2017			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 16.38	1	\$ 16.38	\$ 19.77	1	\$ 19.77	\$ 3.39	20.70%
Rate Rider per Hydro One Networks' Acquisition Agreement	Monthly	\$ (0.16)	1	\$ (0.16)	\$ (0.20)	1	\$ (0.20)	\$ (0.03)	20.70%
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement	Monthly	\$ 0.64	1	\$ 0.64	\$ 0.64	1	\$ 0.64	\$ -	0.00%
Distribution Volumetric Rate	per kWh	\$ 0.0178	800	\$ 14.24	\$ 0.0133	800	\$ 10.64	\$ (3.60)	-25.28%
Rate Rider per Hydro One Networks' Acquisition Agreement	per kWh	\$ (0.0002)	800	\$ (0.16)	\$ (0.0001)	800	\$ (0.08)	\$ 0.08	-50.00%
Rate Rider for Recovery of Incremental Capital	per kWh	\$ 0.0008	800	\$ 0.64	\$ 0.0008	800	\$ 0.64	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>				\$ 31.58			\$ 31.41	\$ (0.16)	-0.52%
Line Losses on Cost of Power	per kWh	\$ 0.1021	34	\$ 3.52	\$ 0.1021	34	\$ 3.52	\$ -	0.00%
Smart Meter Entity Charge	Monthly	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>				\$ 35.89			\$ 35.72	\$ (0.16)	-0.46%
RTSR - Network	per kWh	\$ 0.0075	834	\$ 6.26	\$ 0.0075	834	\$ 6.26	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	per kWh	\$ 0.0054	834	\$ 4.51	\$ 0.0054	834	\$ 4.51	\$ -	0.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>				\$ 46.65			\$ 46.49	\$ (0.16)	-0.35%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	834	\$ 3.67	\$ 0.0044	834	\$ 3.67	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	834	\$ 1.08	\$ 0.0013	834	\$ 1.08	\$ -	0.00%
Standard Supply Service Charge	Monthly	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	per kWh	\$ 0.0800	512	\$ 40.96	\$ 0.0800	512	\$ 40.96	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.1220	144	\$ 17.57	\$ 0.1220	144	\$ 17.57	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1610	144	\$ 23.18	\$ 0.1610	144	\$ 23.18	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>				\$ 133.37			\$ 133.21	\$ (0.16)	-0.12%
HST		13%		\$ 17.34	13%		\$ 17.32	\$ (0.02)	-0.12%
<b>Total Bill Including HST</b>				\$ 150.71			\$ 150.52	\$ (0.19)	-0.12%

Woodstock Residential Customer Class TOU	
Consumption kWh	1500
Loss Adjustment Factor	1.0431

		Proposed January 1 2016			Proposed January 1 2017			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 16.38	1	\$ 16.38	\$ 19.77	1	\$ 19.77	\$ 3.39	20.70%
Rate Rider per Hydro One Networks' Acquisition Agreement	Monthly	\$ (0.16)	1	\$ (0.16)	\$ (0.20)	1	\$ (0.20)	\$ (0.03)	20.70%
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement	Monthly	\$ 0.64	1	\$ 0.64	\$ 0.64	1	\$ 0.64	\$ -	0.00%
Distribution Volumetric Rate	per kWh	\$ 0.0178	1,500	\$ 26.70	\$ 0.0133	1,500	\$ 19.95	\$ (6.75)	-25.28%
Rate Rider per Hydro One Networks' Acquisition Agreement	per kWh	\$ (0.0002)	1,500	\$ (0.30)	\$ (0.0001)	1,500	\$ (0.15)	\$ 0.15	-50.00%
Rate Rider for Recovery of Incremental Capital	per kWh	\$ 0.0008	1,500	\$ 1.20	\$ 0.0008	1,500	\$ 1.20	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>				\$ 44.46			\$ 41.21	\$ (3.24)	-7.30%
Line Losses on Cost of Power	per kWh	\$ 0.1021	65	\$ 6.60	\$ 0.1021	65	\$ 6.60	\$ -	0.00%
Smart Meter Entity Charge	Monthly	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>				\$ 51.85			\$ 48.61	\$ (3.24)	-6.26%
RTSR - Network	per kWh	\$ 0.0075	1,565	\$ 11.73	\$ 0.0075	1,565	\$ 11.73	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	per kWh	\$ 0.0054	1,565	\$ 8.45	\$ 0.0054	1,565	\$ 8.45	\$ -	0.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>				\$ 72.03			\$ 68.79	\$ (3.24)	-4.50%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	1,565	\$ 6.88	\$ 0.0044	1,565	\$ 6.88	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	1,565	\$ 2.03	\$ 0.0013	1,565	\$ 2.03	\$ -	0.00%
Standard Supply Service Charge	Monthly	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	per kWh	\$ 0.0800	960	\$ 76.80	\$ 0.0800	960	\$ 76.80	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.1220	270	\$ 32.94	\$ 0.1220	270	\$ 32.94	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1610	270	\$ 43.47	\$ 0.1610	270	\$ 43.47	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>				\$ 234.41			\$ 231.17	\$ (3.24)	-1.38%
HST		13%		\$ 30.47	13%		\$ 30.05	\$ (0.42)	-1.38%
<b>Total Bill Including HST</b>				\$ 264.89			\$ 261.22	\$ (3.67)	-1.38%

Woodstock Residential Customer Class TOU	
Consumption kWh	285
Loss Adjustment Factor	1.0431

		Proposed January 1 2017			Proposed January 1 2018			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	Change
Monthly Service Charge	Monthly	\$ 19.77	1	\$ 19.77	\$ 23.18	1	\$ 23.18	\$ 3.41	17.25%
Rate Rider per Hydro One Networks' Acquisition Agreement	Monthly	\$ (0.20)	1	\$ (0.20)	\$ (0.23)	1	\$ (0.23)	\$ (0.03)	17.25%
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement	Monthly	\$ 0.64	1	\$ 0.64	\$ 0.64	1	\$ 0.64	\$ -	0.00%
Distribution Volumetric Rate	per kWh	\$ 0.0133	285	\$ 3.79	\$ 0.0089	285	\$ 2.54	\$ (1.25)	-33.08%
Rate Rider per Hydro One Networks' Acquisition Agreement	per kWh	\$ (0.0001)	285	\$ (0.03)	\$ (0.0001)	285	\$ (0.03)	\$ -	0.00%
Rate Rider for Recovery of Incremental Capital	per kWh	\$ 0.0008	285	\$ 0.23	\$ 0.0008	285	\$ 0.23	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>				<b>\$ 24.20</b>			<b>\$ 26.32</b>	<b>\$ 2.12</b>	<b>8.77%</b>
Line Losses on Cost of Power	per kWh	\$ 0.1021	12	\$ 1.25	\$ 0.1021	12	\$ 1.25	\$ -	0.00%
Smart Meter Ently Charge	Monthly	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>				<b>\$ 26.25</b>			<b>\$ 28.37</b>	<b>\$ 2.12</b>	<b>8.08%</b>
RTSR - Network	per kWh	\$ 0.0075	297	\$ 2.23	\$ 0.0075	297	\$ 2.23	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	per kWh	\$ 0.0054	297	\$ 1.61	\$ 0.0054	297	\$ 1.61	\$ -	0.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>				<b>\$ 30.08</b>			<b>\$ 32.20</b>	<b>\$ 2.12</b>	<b>7.05%</b>
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	297	\$ 1.31	\$ 0.0044	297	\$ 1.31	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	297	\$ 0.39	\$ 0.0013	297	\$ 0.39	\$ -	0.00%
Standard Supply Service Charge	Monthly	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	per kWh	\$ 0.0800	182	\$ 14.59	\$ 0.0800	182	\$ 14.59	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.1220	51	\$ 6.26	\$ 0.1220	51	\$ 6.26	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1610	51	\$ 8.26	\$ 0.1610	51	\$ 8.26	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>				<b>\$ 61.14</b>			<b>\$ 63.26</b>	<b>\$ 2.12</b>	<b>3.47%</b>
HST		13%		\$ 7.95	13%		\$ 8.22	\$ 0.28	3.47%
<b>Total Bill Including HST</b>				<b>\$ 69.08</b>			<b>\$ 71.48</b>	<b>\$ 2.40</b>	<b>3.47%</b>

Woodstock Residential Customer Class TOU	
Consumption kWh	800
Loss Adjustment Factor	1.0431

		Proposed January 1 2017			Proposed January 1 2018			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	Change
Monthly Service Charge	Monthly	\$ 19.77	1	\$ 19.77	\$ 23.18	1	\$ 23.18	\$ 3.41	17.25%
Rate Rider per Hydro One Networks' Acquisition Agreement	Monthly	\$ (0.20)	1	\$ (0.20)	\$ (0.23)	1	\$ (0.23)	\$ (0.03)	17.25%
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement	Monthly	\$ 0.64	1	\$ 0.64	\$ 0.64	1	\$ 0.64	\$ -	0.00%
Distribution Volumetric Rate	per kWh	\$ 0.0133	800	\$ 10.64	\$ 0.0089	800	\$ 7.12	\$ (3.52)	-33.08%
Rate Rider per Hydro One Networks' Acquisition Agreement	per kWh	\$ (0.0001)	800	\$ (0.08)	\$ (0.0001)	800	\$ (0.08)	\$ -	0.00%
Rate Rider for Recovery of Incremental Capital	per kWh	\$ 0.0008	800	\$ 0.64	\$ 0.0008	800	\$ 0.64	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>				<b>\$ 31.41</b>			<b>\$ 31.27</b>	<b>\$ (0.14)</b>	<b>-0.46%</b>
Line Losses on Cost of Power	per kWh	\$ 0.1021	34	\$ 3.52	\$ 0.1021	34	\$ 3.52	\$ -	0.00%
Smart Meter Ently Charge	Monthly	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>				<b>\$ 35.72</b>			<b>\$ 35.58</b>	<b>\$ (0.14)</b>	<b>-0.40%</b>
RTSR - Network	per kWh	\$ 0.0075	834	\$ 6.26	\$ 0.0075	834	\$ 6.26	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	per kWh	\$ 0.0054	834	\$ 4.51	\$ 0.0054	834	\$ 4.51	\$ -	0.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>				<b>\$ 46.49</b>			<b>\$ 46.34</b>	<b>\$ (0.14)</b>	<b>-0.31%</b>
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	834	\$ 3.67	\$ 0.0044	834	\$ 3.67	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	834	\$ 1.08	\$ 0.0013	834	\$ 1.08	\$ -	0.00%
Standard Supply Service Charge	Monthly	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	per kWh	\$ 0.0800	512	\$ 40.96	\$ 0.0800	512	\$ 40.96	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.1220	144	\$ 17.57	\$ 0.1220	144	\$ 17.57	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1610	144	\$ 23.18	\$ 0.1610	144	\$ 23.18	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>				<b>\$ 133.21</b>			<b>\$ 133.06</b>	<b>\$ (0.14)</b>	<b>-0.11%</b>
HST		13%		\$ 17.32	13%		\$ 17.30	\$ (0.02)	-0.11%
<b>Total Bill Including HST</b>				<b>\$ 150.52</b>			<b>\$ 150.36</b>	<b>\$ (0.16)</b>	<b>-0.11%</b>

Woodstock Residential Customer Class TOU	
Consumption kWh	1500
Loss Adjustment Factor	1.0431

		Proposed January 1 2017			Proposed January 1 2018			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	Change
Monthly Service Charge	Monthly	\$ 19.77	1	\$ 19.77	\$ 23.18	1	\$ 23.18	\$ 3.41	17.25%
Rate Rider per Hydro One Networks' Acquisition Agreement	Monthly	\$ (0.20)	1	\$ (0.20)	\$ (0.23)	1	\$ (0.23)	\$ (0.03)	17.25%
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement	Monthly	\$ 0.64	1	\$ 0.64	\$ 0.64	1	\$ 0.64	\$ -	0.00%
Distribution Volumetric Rate	per kWh	\$ 0.0133	1,500	\$ 19.95	\$ 0.0089	1,500	\$ 13.35	\$ (6.60)	-33.08%
Rate Rider per Hydro One Networks' Acquisition Agreement	per kWh	\$ (0.0001)	1,500	\$ (0.15)	\$ (0.0001)	1,500	\$ (0.15)	\$ -	0.00%
Rate Rider for Recovery of Incremental Capital	per kWh	\$ 0.0008	1,500	\$ 1.20	\$ 0.0008	1,500	\$ 1.20	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>				<b>\$ 41.21</b>			<b>\$ 37.99</b>	<b>\$ (3.22)</b>	<b>-7.82%</b>
Line Losses on Cost of Power	per kWh	\$ 0.1021	65	\$ 6.60	\$ 0.1021	65	\$ 6.60	\$ -	0.00%
Smart Meter Ently Charge	Monthly	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>				<b>\$ 48.61</b>			<b>\$ 45.38</b>	<b>\$ (3.22)</b>	<b>-6.63%</b>
RTSR - Network	per kWh	\$ 0.0075	1,565	\$ 11.73	\$ 0.0075	1,565	\$ 11.73	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	per kWh	\$ 0.0054	1,565	\$ 8.45	\$ 0.0054	1,565	\$ 8.45	\$ -	0.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>				<b>\$ 68.79</b>			<b>\$ 65.57</b>	<b>\$ (3.22)</b>	<b>-4.69%</b>
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	1,565	\$ 6.88	\$ 0.0044	1,565	\$ 6.88	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	1,565	\$ 2.03	\$ 0.0013	1,565	\$ 2.03	\$ -	0.00%
Standard Supply Service Charge	Monthly	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	per kWh	\$ 0.0800	960	\$ 76.80	\$ 0.0800	960	\$ 76.80	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.1220	270	\$ 32.94	\$ 0.1220	270	\$ 32.94	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1610	270	\$ 43.47	\$ 0.1610	270	\$ 43.47	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>				<b>\$ 231.17</b>			<b>\$ 227.94</b>	<b>\$ (3.22)</b>	<b>-1.39%</b>
HST		13%		\$ 30.05	13%		\$ 29.63	\$ (0.42)	-1.39%
<b>Total Bill Including HST</b>				<b>\$ 261.22</b>			<b>\$ 257.58</b>	<b>\$ (3.64)</b>	<b>-1.39%</b>

Woodstock Residential Customer Class TOU	
Consumption kWh	<b>285</b>
Loss Adjustment Factor	1.0431

		Proposed January 1 2018			Proposed January 1 2019			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	Change
Monthly Service Charge	Monthly	\$ 23.18	1	\$ 23.18	\$ 26.57	1	\$ 26.57	\$ 3.39	14.62%
Rate Rider per Hydro One Networks' Acquisition Agreement	Monthly	\$ (0.23)	1	\$ (0.23)	\$ (0.27)	1	\$ (0.27)	\$ (0.03)	14.62%
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement	Monthly	\$ 0.64	1	\$ 0.64	\$ 0.64	1	\$ 0.64	\$ -	0.00%
Distribution Volumetric Rate	per kWh	\$ 0.0089	285	\$ 2.54	\$ 0.0044	285	\$ 1.25	\$ (1.28)	-50.56%
Rate Rider per Hydro One Networks' Acquisition Agreement	per kWh	\$ (0.0001)	285	\$ (0.03)	\$ (0.00004)	285	\$ (0.01)	\$ 0.02	-60.00%
Rate Rider for Recovery of Incremental Capital	per kWh	\$ 0.0008	285	\$ 0.23	\$ 0.0008	285	\$ 0.23	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>				<b>\$ 26.32</b>			<b>\$ 28.41</b>	<b>\$ 2.09</b>	<b>7.94%</b>
Line Losses on Cost of Power	per kWh	\$ 0.1021	12	\$ 1.25	\$ 0.1021	12	\$ 1.25	\$ -	0.00%
Smart Meter Entitlement Charge	Monthly	\$ 0.79	1	\$ 0.79	\$ -	1	\$ -	\$ (0.79)	-100.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>				<b>\$ 28.37</b>			<b>\$ 29.67</b>	<b>\$ 1.30</b>	<b>4.58%</b>
RTSR - Network	per kWh	\$ 0.0075	297	\$ 2.23	\$ 0.0075	297	\$ 2.23	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	per kWh	\$ 0.0054	297	\$ 1.61	\$ 0.0054	297	\$ 1.61	\$ -	0.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>				<b>\$ 32.20</b>			<b>\$ 33.50</b>	<b>\$ 1.30</b>	<b>4.04%</b>
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	297	\$ 1.31	\$ 0.0044	297	\$ 1.31	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	297	\$ 0.39	\$ 0.0013	297	\$ 0.39	\$ -	0.00%
Standard Supply Service Charge	Monthly	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	per kWh	\$ 0.0800	182	\$ 14.59	\$ 0.0800	182	\$ 14.59	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.1220	51	\$ 6.26	\$ 0.1220	51	\$ 6.26	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1610	51	\$ 8.26	\$ 0.1610	51	\$ 8.26	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>				<b>\$ 63.26</b>			<b>\$ 64.56</b>	<b>\$ 1.30</b>	<b>2.06%</b>
HST			13%	\$ 8.22		13%	\$ 8.39	\$ 0.17	2.06%
<b>Total Bill Including HST</b>				<b>\$ 71.48</b>			<b>\$ 72.95</b>	<b>\$ 1.47</b>	<b>2.06%</b>

Woodstock Residential Customer Class TOU	
Consumption kWh	<b>800</b>
Loss Adjustment Factor	1.0431

		Proposed January 1 2018			Proposed January 1 2019			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	Change
Monthly Service Charge	Monthly	\$ 23.18	1	\$ 23.18	\$ 26.57	1	\$ 26.57	\$ 3.39	14.62%
Rate Rider per Hydro One Networks' Acquisition Agreement	Monthly	\$ (0.23)	1	\$ (0.23)	\$ (0.27)	1	\$ (0.27)	\$ (0.03)	14.62%
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement	Monthly	\$ 0.64	1	\$ 0.64	\$ 0.64	1	\$ 0.64	\$ -	0.00%
Distribution Volumetric Rate	per kWh	\$ 0.0089	800	\$ 7.12	\$ 0.0044	800	\$ 3.52	\$ (3.60)	-50.56%
Rate Rider per Hydro One Networks' Acquisition Agreement	per kWh	\$ (0.0001)	800	\$ (0.08)	\$ (0.00004)	800	\$ (0.03)	\$ 0.05	-60.00%
Rate Rider for Recovery of Incremental Capital	per kWh	\$ 0.0008	800	\$ 0.64	\$ 0.0008	800	\$ 0.64	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>				<b>\$ 31.27</b>			<b>\$ 31.07</b>	<b>\$ (0.20)</b>	<b>-0.63%</b>
Line Losses on Cost of Power	per kWh	\$ 0.1021	34	\$ 3.52	\$ 0.1021	34	\$ 3.52	\$ -	0.00%
Smart Meter Entitlement Charge	Monthly	\$ 0.79	1	\$ 0.79	\$ -	1	\$ -	\$ (0.79)	-100.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>				<b>\$ 35.58</b>			<b>\$ 34.59</b>	<b>\$ (0.99)</b>	<b>-2.77%</b>
RTSR - Network	per kWh	\$ 0.0075	834	\$ 6.26	\$ 0.0075	834	\$ 6.26	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	per kWh	\$ 0.0054	834	\$ 4.51	\$ 0.0054	834	\$ 4.51	\$ -	0.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>				<b>\$ 46.34</b>			<b>\$ 45.36</b>	<b>\$ (0.99)</b>	<b>-2.13%</b>
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	834	\$ 3.67	\$ 0.0044	834	\$ 3.67	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	834	\$ 1.08	\$ 0.0013	834	\$ 1.08	\$ -	0.00%
Standard Supply Service Charge	Monthly	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	per kWh	\$ 0.0800	512	\$ 40.96	\$ 0.0800	512	\$ 40.96	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.1220	144	\$ 17.57	\$ 0.1220	144	\$ 17.57	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1610	144	\$ 23.18	\$ 0.1610	144	\$ 23.18	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>				<b>\$ 133.06</b>			<b>\$ 132.08</b>	<b>\$ (0.99)</b>	<b>-0.74%</b>
HST			13%	\$ 17.30		13%	\$ 17.17	\$ (0.13)	-0.74%
<b>Total Bill Including HST</b>				<b>\$ 150.36</b>			<b>\$ 149.25</b>	<b>\$ (1.11)</b>	<b>-0.74%</b>

Woodstock Residential Customer Class TOU	
Consumption kWh	<b>1500</b>
Loss Adjustment Factor	1.0431

		Proposed January 1 2018			Proposed January 1 2019			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	Change
Monthly Service Charge	Monthly	\$ 23.18	1	\$ 23.18	\$ 26.57	1	\$ 26.57	\$ 3.39	14.62%
Rate Rider per Hydro One Networks' Acquisition Agreement	Monthly	\$ (0.23)	1	\$ (0.23)	\$ (0.27)	1	\$ (0.27)	\$ (0.03)	14.62%
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement	Monthly	\$ 0.64	1	\$ 0.64	\$ 0.64	1	\$ 0.64	\$ -	0.00%
Distribution Volumetric Rate	per kWh	\$ 0.0089	1,500	\$ 13.35	\$ 0.0044	1,500	\$ 6.60	\$ (6.75)	-50.56%
Rate Rider per Hydro One Networks' Acquisition Agreement	per kWh	\$ (0.0001)	1,500	\$ (0.15)	\$ (0.00004)	1,500	\$ (0.06)	\$ 0.09	-60.00%
Rate Rider for Recovery of Incremental Capital	per kWh	\$ 0.0008	1,500	\$ 1.20	\$ 0.0008	1,500	\$ 1.20	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>				<b>\$ 37.99</b>			<b>\$ 34.68</b>	<b>\$ (3.30)</b>	<b>-8.70%</b>
Line Losses on Cost of Power	per kWh	\$ 0.1021	65	\$ 6.60	\$ 0.1021	65	\$ 6.60	\$ -	0.00%
Smart Meter Entitlement Charge	Monthly	\$ 0.79	1	\$ 0.79	\$ -	1	\$ -	\$ (0.79)	-100.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>				<b>\$ 45.38</b>			<b>\$ 41.29</b>	<b>\$ (4.09)</b>	<b>-9.02%</b>
RTSR - Network	per kWh	\$ 0.0075	1,565	\$ 11.73	\$ 0.0075	1,565	\$ 11.73	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	per kWh	\$ 0.0054	1,565	\$ 8.45	\$ 0.0054	1,565	\$ 8.45	\$ -	0.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>				<b>\$ 65.57</b>			<b>\$ 61.47</b>	<b>\$ (4.09)</b>	<b>-6.24%</b>
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	1,565	\$ 6.88	\$ 0.0044	1,565	\$ 6.88	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	1,565	\$ 2.03	\$ 0.0013	1,565	\$ 2.03	\$ -	0.00%
Standard Supply Service Charge	Monthly	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	per kWh	\$ 0.0800	960	\$ 76.80	\$ 0.0800	960	\$ 76.80	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.1220	270	\$ 32.94	\$ 0.1220	270	\$ 32.94	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1610	270	\$ 43.47	\$ 0.1610	270	\$ 43.47	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>				<b>\$ 227.94</b>			<b>\$ 223.85</b>	<b>\$ (4.09)</b>	<b>-1.80%</b>
HST			13%	\$ 29.63		13%	\$ 29.10	\$ (0.53)	-1.80%
<b>Total Bill Including HST</b>				<b>\$ 257.58</b>			<b>\$ 252.95</b>	<b>\$ (4.63)</b>	<b>-1.80%</b>

Woodstock Residential Customer Class TOU	
Consumption kWh	<b>285</b>
Loss Adjustment Factor	1.0431

		Proposed January 1 2019			Proposed January 1 2020			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	Change
Monthly Service Charge	Monthly	\$ 26.57	1	\$ 26.57	\$ 29.98	1	\$ 29.98	\$ 3.41	12.83%
Rate Rider per Hydro One Networks' Acquisition Agreement	Monthly	\$ (0.27)	1	\$ (0.27)	\$ (0.30)	1	\$ (0.30)	\$ (0.03)	12.83%
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement	Monthly	\$ 0.64	1	\$ 0.64	\$ 0.64	1	\$ 0.64	\$ -	0.00%
Distribution Volumetric Rate	per kWh	\$ 0.0044	285	\$ 1.25	\$ -	285	\$ -	\$ (1.25)	-100.00%
Rate Rider per Hydro One Networks' Acquisition Agreement	per kWh	\$ (0.0000)	285	\$ (0.01)	\$ -	285	\$ -	\$ 0.01	-100.00%
Rate Rider for Recovery of Incremental Capital	per kWh	\$ 0.0008	285	\$ 0.23	\$ 0.0008	285	\$ 0.23	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>				<b>\$ 28.41</b>			<b>\$ 30.55</b>	<b>\$ 2.13</b>	<b>7.51%</b>
Line Losses on Cost of Power	per kWh	\$ 0.1021	12	\$ 1.25	\$ 0.1021	12	\$ 1.25	\$ -	0.00%
Smart Meter Entirety Charge	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>				<b>\$ 29.67</b>			<b>\$ 31.80</b>	<b>\$ 2.13</b>	<b>7.19%</b>
RTSR - Network	per kWh	\$ 0.0075	297	\$ 2.23	\$ 0.0075	297	\$ 2.23	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	per kWh	\$ 0.0054	297	\$ 1.61	\$ 0.0054	297	\$ 1.61	\$ -	0.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>				<b>\$ 33.50</b>			<b>\$ 35.64</b>	<b>\$ 2.13</b>	<b>6.37%</b>
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	297	\$ 1.31	\$ 0.0044	297	\$ 1.31	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	297	\$ 0.39	\$ 0.0013	297	\$ 0.39	\$ -	0.00%
Standard Supply Service Charge	Monthly	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	per kWh	\$ 0.0800	182	\$ 14.59	\$ 0.0800	182	\$ 14.59	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.1220	51	\$ 6.26	\$ 0.1220	51	\$ 6.26	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1610	51	\$ 8.26	\$ 0.1610	51	\$ 8.26	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>				<b>\$ 64.56</b>			<b>\$ 66.69</b>	<b>\$ 2.13</b>	<b>3.30%</b>
HST			13%	\$ 8.39		13%	\$ 8.67	\$ 0.28	3.30%
<b>Total Bill Including HST</b>				<b>\$ 72.95</b>			<b>\$ 75.36</b>	<b>\$ 2.41</b>	<b>3.30%</b>

Woodstock Residential Customer Class TOU	
Consumption kWh	<b>800</b>
Loss Adjustment Factor	1.0431

		Proposed January 1 2019			Proposed January 1 2020			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	Change
Monthly Service Charge	Monthly	\$ 26.57	1	\$ 26.57	\$ 29.98	1	\$ 29.98	\$ 3.41	12.83%
Rate Rider per Hydro One Networks' Acquisition Agreement	Monthly	\$ (0.27)	1	\$ (0.27)	\$ (0.30)	1	\$ (0.30)	\$ (0.03)	12.83%
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement	Monthly	\$ 0.64	1	\$ 0.64	\$ 0.64	1	\$ 0.64	\$ -	0.00%
Distribution Volumetric Rate	per kWh	\$ 0.0044	800	\$ 3.52	\$ -	800	\$ -	\$ (3.52)	-100.00%
Rate Rider per Hydro One Networks' Acquisition Agreement	per kWh	\$ (0.0000)	800	\$ (0.03)	\$ -	800	\$ -	\$ 0.03	-100.00%
Rate Rider for Recovery of Incremental Capital	per kWh	\$ 0.0008	800	\$ 0.64	\$ 0.0008	800	\$ 0.64	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>				<b>\$ 31.07</b>			<b>\$ 30.96</b>	<b>\$ (0.11)</b>	<b>-0.36%</b>
Line Losses on Cost of Power	per kWh	\$ 0.1021	34	\$ 3.52	\$ 0.1021	34	\$ 3.52	\$ -	0.00%
Smart Meter Entirety Charge	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>				<b>\$ 34.59</b>			<b>\$ 34.48</b>	<b>\$ (0.11)</b>	<b>-0.32%</b>
RTSR - Network	per kWh	\$ 0.0075	834	\$ 6.26	\$ 0.0075	834	\$ 6.26	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	per kWh	\$ 0.0054	834	\$ 4.51	\$ 0.0054	834	\$ 4.51	\$ -	0.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>				<b>\$ 45.36</b>			<b>\$ 45.25</b>	<b>\$ (0.11)</b>	<b>-0.25%</b>
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	834	\$ 3.67	\$ 0.0044	834	\$ 3.67	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	834	\$ 1.08	\$ 0.0013	834	\$ 1.08	\$ -	0.00%
Standard Supply Service Charge	Monthly	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	per kWh	\$ 0.0800	512	\$ 40.96	\$ 0.0800	512	\$ 40.96	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.1220	144	\$ 17.57	\$ 0.1220	144	\$ 17.57	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1610	144	\$ 23.18	\$ 0.1610	144	\$ 23.18	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>				<b>\$ 132.08</b>			<b>\$ 131.97</b>	<b>\$ (0.11)</b>	<b>-0.08%</b>
HST			13%	\$ 17.17		13%	\$ 17.16	\$ (0.01)	-0.08%
<b>Total Bill Including HST</b>				<b>\$ 149.25</b>			<b>\$ 149.12</b>	<b>\$ (0.13)</b>	<b>-0.08%</b>

Woodstock Residential Customer Class TOU	
Consumption kWh	<b>1500</b>
Loss Adjustment Factor	1.0431

		Proposed January 1 2019			Proposed January 1 2020			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	Change
Monthly Service Charge	Monthly	\$ 26.57	1	\$ 26.57	\$ 29.98	1	\$ 29.98	\$ 3.41	12.83%
Rate Rider per Hydro One Networks' Acquisition Agreement	Monthly	\$ (0.27)	1	\$ (0.27)	\$ (0.30)	1	\$ (0.30)	\$ (0.03)	12.83%
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement	Monthly	\$ 0.64	1	\$ 0.64	\$ 0.64	1	\$ 0.64	\$ -	0.00%
Distribution Volumetric Rate	per kWh	\$ 0.0044	1,500	\$ 6.60	\$ -	1,500	\$ -	\$ (6.60)	-100.00%
Rate Rider per Hydro One Networks' Acquisition Agreement	per kWh	\$ (0.0000)	1,500	\$ (0.06)	\$ -	1,500	\$ -	\$ 0.06	-100.00%
Rate Rider for Recovery of Incremental Capital	per kWh	\$ 0.0008	1,500	\$ 1.20	\$ 0.0008	1,500	\$ 1.20	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>				<b>\$ 34.68</b>			<b>\$ 31.52</b>	<b>\$ (3.16)</b>	<b>-9.12%</b>
Line Losses on Cost of Power	per kWh	\$ 0.1021	65	\$ 6.60	\$ 0.1021	65	\$ 6.60	\$ -	0.00%
Smart Meter Entirety Charge	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>				<b>\$ 41.29</b>			<b>\$ 38.12</b>	<b>\$ (3.16)</b>	<b>-7.66%</b>
RTSR - Network	per kWh	\$ 0.0075	1,565	\$ 11.73	\$ 0.0075	1,565	\$ 11.73	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	per kWh	\$ 0.0054	1,565	\$ 8.45	\$ 0.0054	1,565	\$ 8.45	\$ -	0.00%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>				<b>\$ 61.47</b>			<b>\$ 58.31</b>	<b>\$ (3.16)</b>	<b>-5.15%</b>
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	1,565	\$ 6.88	\$ 0.0044	1,565	\$ 6.88	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	1,565	\$ 2.03	\$ 0.0013	1,565	\$ 2.03	\$ -	0.00%
Standard Supply Service Charge	Monthly	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	per kWh	\$ 0.0800	960	\$ 76.80	\$ 0.0800	960	\$ 76.80	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.1220	270	\$ 32.94	\$ 0.1220	270	\$ 32.94	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1610	270	\$ 43.47	\$ 0.1610	270	\$ 43.47	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>				<b>\$ 223.85</b>			<b>\$ 220.69</b>	<b>\$ (3.16)</b>	<b>-1.41%</b>
HST			13%	\$ 29.10		13%	\$ 28.69	\$ (0.41)	-1.41%
<b>Total Bill Including HST</b>				<b>\$ 252.95</b>			<b>\$ 249.38</b>	<b>\$ (3.58)</b>	<b>-1.41%</b>