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VIA RESS, EMAIL and COURIER

Kirsten Walli
Board Secretary
Ontario Energy Board
2300 Yonge Street
Suite 2700
Toronto, ON M4P 1E4

Dear Ms. Walli,

**Re: Enbridge Gas Distribution Inc. (the “Company” or “Enbridge”)
Ontario Energy Board (the “Board”) File: EB-2015-0049
Multi-Year Demand Side Management Plan (2015 to 2020)
Undertaking Response - Updated**

Enclosed please find the following updated undertaking response:

- Exhibit J5.3_Attachment, page 40

The submission has been filed through the Board's Regulatory Electronic Submission System (“RESS”) and will be available on the Company's website under the “Other Regulatory Proceedings” tab at www.enbridgegas.com/ratecase.

If you require further information, please contact the undersigned.

Yours truly,

(Original Signed)

Bonnie Jean Adams
Regulatory Coordinator

Encl.

cc: Mr. Dennis O'Leary, Aird &Berlis
EB-2015-0049 Intervenors

<p>and gas utilities</p> <p>3. Both companies should start by offering coordination for their whole building offerings (e.g., new construction programs, retrofit/audit programs, and retro-commissioning offerings) because such offerings are very good candidates for cross-utility coordination.</p> <p>4. Both companies should develop standard program design “templates” for coordinating the electric and gas programs so that both gas and electric companies could reduce time and resources required for program coordination activities and develop programs that are more consistent and transparent arrangements between electric and gas utilities</p>	<p>Enbridge has explored opportunities for coordination between utilities on New construction, Retrofit / Energy Audit and Retro-commissioning offerings.</p> <p>Per prior responses to Synapse's recommendations, Enbridge could commit to working more intensively with Union once both utilities have Board-approved offerings. There are more than 70 LDCs operating in Ontario, each with different targets, customer bases and priorities, operating with different set of processes. While standardization may help, it may also result in templates that are too generic to appeal to any specific electric utility.</p>
<p>Chapter 8. Customer Financing</p>	
<p>1. Identify a third party to establish and lead a finance working group. The purpose of this group is to: a. research how well existing financing offerings meet the needs of customers in each program; b. identify opportunities to design new offerings, targeted to specific programs and customers within these programs; c. identify additional sources of financing, including third-party and ratepayer funds; and d. discuss the value of financing for specific types of customers, such as low income and Aboriginal groups.</p>	<p>Enbridge believes it has demonstrated its commitment to activity as well as further investigation of financing mechanisms. As such, Enbridge supports continuation of its utility led approach in this area as articulated in its evidence.</p>

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